



ORDER/NERC/2026/090

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF AUGUST 2026 SUPPLEMENTARY ORDER TO THE MULTI-
YEAR TARIFF ORDER 2024 FOR ENUGU ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as **September 2026 Supplementary Order to the Multi-Year Tariff Order – 2024** ("September 2026 Supplementary Order") for Enugu Electricity Distribution Plc ("EEDC" or "the HoldCo").

COMMENCEMENT AND TERMINATION

2. This Order shall take effect on 1st September 2026 and shall cease to be effective on the issuance of a new tariff review Order for EEDC by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

CONTEXT

3. Historically, the energy traded between HoldCos and NBET is subject to end-users' tariff subsidy of the FGN, solely determined by NERC as the difference between the HoldCos' revenue requirements and their allowed recovery from the customers based on subsisting FGN policy directive.
4. Accordingly, and notwithstanding the transfer of regulatory oversight to some states, NERC has the sole responsibility for the determination of the remittance obligations for EEDC regarding the energy delivered under its vesting arrangement with NBET due to the following facts that –
 - a. The energy being consumed by the state, that has transitioned or yet to be transitioned ("YTTS") under the EEDC franchise, are procured through the EEDC and is still subject to FGN's subsidy; and
 - b. NERC has the sole responsibility for determining the subsidy obligation to be borne by FGN in line with the FGN's extant policy directives

OBJECTIVE

5. The September 2026 Supplementary Order seeks to reflect the recent changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price, and

to claw back unutilised capital provision for the revision of the EEDC's revenue requirements, allowed recovery and remittance obligations.

DETERMINATION OF EEDC'S REVENUE REQUIREMENT, ALLOWED RECOVERY, AND REMITTANCE OBLIGATION

6. Pursuant to the Tariff Review Application by EEDC on 6 July 2023, NERC approved MYTO-2024 effective from 1st January 2024. The Order, among others:
 - a. Restated EEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of EEDC.
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI").
 - c. Revised relevant assumptions for the forecast of revenue requirements, allowed recovery and remittance obligations for the period 2024 – 2027.
7. Pursuant to Section 23 of the MYTO-2024, the Commission has been issuing the monthly Supplementary Orders to MYTO-2024 to reflect changes in the pass-through indices (not within the control of licensees), including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of EEDC's revenue requirements, allowed recovery and remittance obligations.

BASIS FOR THE REVIEW

8. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise EEDC's revenue requirements and associated remittance obligations:

- a. **Exchange Rate:** The Naira/US Dollar exchange rate of **₦1,369.48/US\$1** has been adopted for September 2026; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of **₦1,355.92/US\$1** during the period of 1st – 26th August 2026 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 15.43% for July 2026, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2026.

- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 3.40% for July 2026 is applied to revise the US Inflation rate projection for 2026.
- d. **Customers Load Allocation:** Considering the periodic reports from EEDC and pursuant to Section 10(c) of the May 2024 Supplementary Order to MYTO 2024 mandating EEDC to continuously ensure upward migration of customers from lower Bands to Band A service level, a target of 45% load allocation to Band A and 85% to Bands A–C by EEDC are adopted.
- e. **Available Generation Capacity:** Considering the periodic reports from the System Operator and the need for an adequate energy offtake by EEDC to cater for the revision of the customers' load allocation targets above and ensure quality service, a projection of an average offtake of 326MWh/h by EEDC is adopted.
- f. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with the Petroleum Industry Act ("PIA") 2021:
 - i. The gas-to-power price of US\$2.18/MMBTU based on the revised benchmark price by NMDPRA in May 2026 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor ("SF") of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund ("MDGIF") as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$1.13/MMBTU based on the revised benchmark price by NMDPRA in January 2026.
- g. **Transmission Infrastructure Fund:** Pursuant to the NERC Order on PIP for the Transmission Company of Nigeria Plc ("TCN") and the Nigerian Independent System Operator ("NISO") 2025, a provision of ₦2.17/kWh of the projected on-grid energy delivered to EEDC was considered as the contribution towards the build-up of the TIF.

9. Carrying Forward of Over/Under Recovery of 2025 Revenue

Pursuant to the retroactive review of the 2025 revenue requirement for EEDC in April 2026, following the availability of the final market data and actual macroeconomic indices estimate for 2025, the Commission approved the carrying forward of the over- or under-recovery of 2025 revenue, effective in April 2026, for final recovery over a period of 9 months (May – December 2026).

10. Summary of Underlying Assumptions and Results

Table 1 below presents the summary of the review indices adopted in this Order.

Table – 1: Key Revenue Requirement Review Indices/Assumptions for EEDC

Parameter	Unit	Jul 2026	Aug 2026	Sep 2026
Loss Target	%	18.08%	18.08%	18.08%
Nigerian Inflation	%	15.93%	15.91%	15.4%
US Inflation	%	4.20%	3.50%	3.43%
Exchange Rate	₦/\$	1,379	1,389	1369.5
Gas Supply and Transportation Cost	\$/MMBTU	3.39	3.39	3.39
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,851	2,851	2,851
Energy Delivered to DisCo	MWh/h	326	326	326
Generation Cost	₦/kWh	101.2	101.77	100.3
Transmission & Admin Cost and TIF	₦/kWh	13.6	13.61	13.6
Cost-Reflective Tariff	₦/kWh	183.1	183.82	181.9
Allowed Tariff	₦/kWh	124.0	124.0	124.0
Monthly Tariff Shortfall (Subsidy)	₦' Million	11,516	11,648	11,272

11. EEDC's Remittance Obligation

Pursuant to the Federal Government's commitment to fund the revenue gap arising from the difference between cost-reflective tariffs approved by the

Commission and the allowed recovery during the transition to cost-reflective tariffs, EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2.

Table 2: Monthly EEDC's Remittance Obligation

Head	Sub Head	Jul 2026 Revision	Aug 2026 Revision	Sep 2026 Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	76	76	76
	Meter Acquisition Fund	231	231	231
	Unadjusted GenCo Invoice	23,244	23,365	22,981
	ZHEPP Invoice	812	816	853
	Bilateral Invoice			
	TCN & Admin Services and TIF	3,233	3,235	3,229
	DisCo	8,052	8,057	8,034
	Total	35,648	35,780	35,404
	Allowed Recovery	24,132	24,132	24,132
	2025 Under/Over Recovery B/F	-1,263	-1,263	-1,263
	Tariff Shortfall (Subsidy)	10,252	10,385	10,009
	NBET Adjusted Invoice to EEDC	12,992	12,980	12,973
DisCo Remittance Obligation	NEMSF	76	76	76
	Meter Acquisition Fund	231	231	231
	NBET Remittance Obligation	12,992	12,980	12,973
	ZHEPP Remittance Obligation	812	816	853
	Bilateral Remittance	0	0	0
	MO Remittance Obligation	3,233	3,235	3,229
	DisCo	6,789	6,794	6,770
	Total Distribution	24,132	24,132	24,132
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

12. The waterfall of market revenues during the transitional period shall be in line with the following:
 - a. NBET shall issue energy invoices to EEDC net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to EEDC at the applicable tariff.

- b. EEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 2 above.
- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- d. EEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. EEDC shall maintain adequate payment securitisation for energy offtake in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

13. Procurement of Embedded Generation

EEDC is obligated by this Order to procure a minimum of 31MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply, sustain delivery of a minimum service level under the SBT and prevent volumetric risks of on-grid supply. A minimum of 16MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across EEDC's Franchise area.

Approved End-User Tariffs for the Yet to be Transitioned States ("YTTS") under EEDC, Effective from 1st September 2026

- 14. The EA requires the Commission to continue to provide regulatory oversight over YTTS and/or states without a regulatory institution as provided in section 63(7) of the EA which states that *"notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State: Provided that the Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –*
 - i. *Has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*

- ii. *The operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*
15. Accordingly, the Commission is mandated to issue the end-user tariff for customers in the YTSS under the EEDC franchise areas – Abia, Anambra and Ebonyi states.
16. Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for the YTTS under EEDC the tariffs in Table 2 below, effective 1st September 2026. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.
17. In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Band (A) and Bands (B–E) customer categories in the YTTS under EEDC shall remain frozen at the rates payable since July 2024 and December 2022, respectively, subject to further policy direction by the Government.

Table – 3: Approved Allowed Tariffs (₦/kWh) for the YTTS under EEDC

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Sep 2026
Lifeline	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	66.47	66.47	66.47
B – MD1	62.84	62.84	62.84
B – MD2	62.84	62.84	62.84
C – Non-MD	53.78	53.78	53.78
C – MD1	50.21	50.21	50.21
C – MD2	50.21	50.21	50.21
D – Non-MD	36.49	36.49	36.49
D – MD1	47.82	47.82	47.82
D – MD2	47.60	47.60	47.60
E – Non-MD	36.20	36.20	36.20
E – MD1	47.60	47.60	47.60
E – MD2	47.54	47.54	47.54

18. Service Delivery Commitments

EEDC shall be held accountable for service deliveries in the YTTS under EEDC, as per commitments made under its Service-Based Tariff proposals. These SBT proposals aim to align end-user tariffs in proportion to the service level enjoyed by customer clusters, as measured by the average hours of supply per day over one month. Details of the service level commitments made by EEDC to customers in various tariff Bands for September 2026 are shown in Appendices.

19. Monitoring and Evaluation of Compliance with Service Level Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of EEDC for near real-time monitoring of service.
- b. EEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing, and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. EEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. EEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 10:00 am of the next day.
- d. Where EEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, EEDC shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where EEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/2023/003 – "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. EEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key

Performance Indicators for EEDC issued from time to time by the Commission.

20. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework and the Revised Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade, the Commission, based on the feeder performance report for 1st – 21st of August 2026, hereby orders as follows:

- a. EEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.

21. Effective Date

This Supplementary Order shall be effective from 1st September 2026.

Dated this 31st day of August 2026

Musiliu O. Oseni
Chairman

Dafe C. Akpeneye
Commissioner
Legal, Licensing & Compliance

Appendix – 1: EEDC’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
	A – Special	Customers under special supply agreement
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 21ST AUG AVE PERFORMANCE	CURRENT BAND	REMARK
1	CAMPUS 11KV	NSUKKA	WILSON COMPANY	18.19	A	COMPENSATE CUSTOMER
2	NICCUS 33KV	UMUOJI	UMUOJI	18.38	A	COMPENSATE CUSTOMER
3	UGWUAGBA 11KV	OGIDI	UGWUAGBA	18.62	A	COMPENSATE CUSTOMER
4	NTIGHA 33KV	NTIGHA	OKPUALA NGWA, AGBALAGWU, EZIALA	18.86	A	COMPENSATE CUSTOMER
5	AZIKIWE ROAD 11KV	UMUAHIA	ADELABU STREET, AZIKIWE ROAD	19.62	A	COMPENSATE CUSTOMER
6	UNEC 11KV	ENUGU	INDEPENDENCE LAYOUT, MARYLAND	19.71	A	COMPENSATE CUSTOMER
7	AWADA 11KV	OGIDI	AWADA, ORAIFITE STREET	19.86	A	COMPENSATE CUSTOMER
8	9TH MILE INDUSTRIAL 11KV	NINTH MILE	NSUKKA ROAD, AMA BREWERIES	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
9	GRA UMUAHIA 11KV	UMUAHIA	DIAMOND BANK, ZENITH BANK,EKO BANK	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
10	TOWNSHIP UMUAHIA 11KV	UMUAHIA	SHOPRITE, UMUAHIA NORTH LGA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER

Appendix 3: EEDC's Service Level Commitments for September 2026

S/N	FEEDER NAME	BAND	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	AFARA 33KV	A	UMUAHIA	GOVT. HOUSE, MADONNA HOSPITAL	20
2	GOLDEN GUINEA 11KV	A	UMUAHIA	GOLDEN GUINEA INDUSTRY	20
3	NKWOEGWU 33KV	A	UMUAHIA	UBANI HOUSING ESTATE, UBANI MARKET	20
4	OBOWO 33KV	A	OBOWO	UMUNGWA, UMUAGU, UMUOKE	20
5	RESEARCH 11KV	A	UMUAHIA	RESEARCH INSTITUTE	20
6	UBAKALA 33KV	A	UMUAHIA	AMANWAOKU, DIVINITY COLLEGE	20
7	3-3, 33KV	A	ONITSHA	3-3, TRANS-NKISI	20
8	AGU AWKA 33KV	A	AWKA	IFITE, UNIZIK, AWKA INDUSTRIAL	20
9	AIRPORT OGIDI 33KV	A	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	20
10	ALBEN 11KV	A	OGIDI	ALBEN PHARMACEUTICALS, OGIDI	20
11	ARMY BARRACKS 33KV	A	OGIDI	ARMY BARRACKS	20
12	ARMY BARRACKS OGIDI 11KV	A	OGIDI	BARRACKS, ORAIFITE STREET	20
13	ATANI 33KV	A	ATANI	ATANI ROAD, CREEK ROAD, FEGGE	20
14	ATANI WATER WORKS 11KV	A	ATANI	ELECTRONICS MARKET, OGBO EFERE	20
15	AWADA 2, 33KV	A	OGIDI	OGIDI, NKPOR	20
16	AWKA MAIN 11KV	A	AWKA	UMUKWA, UMUDIOKA, AMAWBIA	20
17	AWKA MILLENNIUM CITY 33KV	A	AWKA	BEHIND FINOTEL HOTEL AGU AWKA ANAMBRA STATE	20
18	BRIDGE HEAD 11KV	A	ONITSHA	ORANGE DRUGS, OGBO ABADA	20
19	ARMY CANTONMENT 33KV	A	OGIDI	CANTONMENT, ORIFITE STREET	20
20	DOZZY 11KV	A	OGBARU	DOZZY GAS, OBODO UKWU STREET	20
21	E-AMOB 33KV	A	OGBARU	E-AMOB FACTORY	20
22	ENUGU AGIDI 11KV	A	ENUGU AGIDI	NGOZIKA ESTATE, ENUGU AGIDI	20
23	ENUGU-UKWU 33KV	A	ENUGU-UKWU	GEOGOLD HOTEL, JUHEL INDUSTRIES	20
24	EZEIWEKA 11KV	A	OGIDI	EZEIWEKA	20
25	GCM 11KV	A	OGBARU	OLD GENERAL COTTON MILL	20

S/N	FEEDER NAME	BAND	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
26	GCM 15MVA, 33/11KV	A	OGBARU	BRIDGE HEAD, DOZZY, INTERFACT	20
27	GOLDEN OIL 33KV	A	OGBARU	GOLDEN OIL FACTORY, BRIDGE HEAD	20
28	HARBOUR INDUSTRIAL 33KV	A	HARBOUR	BRIDGE HEAD INDUSTRIAL AREA	20
29	HOUSING 11KV	A	ONITSHA	FEDERAL HOUSING ESTATE 3-3	20
30	IFITE 11KV	A	AWKA	IFITE AWKA, AROMA	20
31	INDUSTRIAL AWKA 11KV	A	AWKA	NKWELLE, AMACHALLA, UMUZOCHA	20
32	INTERFACT 11KV	A	OGBARU	INTERFACT FACTORY	20
33	IUNT 11KV	A	OKPOKO	OWERRI ROAD, OKPOKO, AWADA	20
34	IWEKA 11KV	A	ONITSHA	IWEKA ROAD, OCHANJA MARKET	20
35	IYIOWA 11KV	A	IYIOWA	IYIOWA ODEKPE	20
36	JUDDY BOLEMA 33KV	A	OBOSI	JUDDY BOLEMA INDUSTRIES	20
37	MGBEMENA 11KV	A	OGIDI	MGBEMENA AREA	20
38	MINAJ 2, 11KV	A	OGIDI	NKPOR, ODUME	20
39	NEDU GLOBAL 11KV	A	OGIDI	NEDU GLOBAL COMPANY, OGIDI	20
40	NIBO TR2, 15MVA 33/11KV	A	NIBO	ENUGU -AGIDI, NIBO	20
41	NIBO TR4 15MVA, 33/11KV	A	NIBO	UDOKA, AWKA MAIN	20
42	NWAZIKI 11KV	A	OGIDI	NWAZIKI AREA	20
43	OGIDI 33KV	A	OGIDI	OGIDI TOWN	20
44	PPI 11KV	A	OGIDI	PPI COMPANY	20
45	PREMIER 11KV	A	UGA	PREMIER BREWERIES, UGA ROAD	20
46	SECRETARIAT 11KV	A	AWKA	ANAMBRA SECRETARIAT, ABS	20
47	UDOKA 11KV	A	AWKA	UDOKA, AMIKWA, UMUKABIA	20
48	UNIZIK 11KV	A	AWKA	UNIZIK, ROBAN, CBN, GOVT HOUSE	20
49	WHARF 11KV	A	UGA	UGA TOOLS MARKET, RIVER PORT	20
50	WOLIWO 11KV	A	ONITSHA	WOLIWO, ODAKPU ONITSHA	20
51	ABAKALIKI TR3, 15MVA 33KV/11KV	A	ABAKALIKI	AZUIYIOKWU	20
52	ABAKALIKI TR4, 15MVA 33KV/11KV	A	AZUIYIOKWU	UDEMEZUE, ABAKALIKI TOWN	20
53	AFIKPO 33KV	A	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
54	AZUIYIOKWU 11KV	A	ABAKALIKI	FETHA 2, ONWE ROAD, EZZA ROAD	20
55	AZUIYIOKWU 2, 11KV	A	ABAKALIKI	CONVENT ROAD, AFIKPO ROAD	20
56	INDUSTRIAL ABAKALIKI 11KV	A	ABAKALIKI	NKALIKI ROAD, ABAKALIKI L.G.A	20
57	NEW GOVERNMENT HOUSE 11KV	A	ABAKALIKI	NEW GOVERNMENT HOUSE, OCHUDO	20
58	ONUEBONYI 11KV	A	ABAKALIKI	OGOJA ROAD, OBAMA VILLAGE	20
59	TOWNSHIP ABAKALIKI 11KV	A	ABAKALIKI	MILE 50, OGOJA ROAD	20
60	UDEMEZUE 11KV	A	ABAKALIKI	UDEMEZUE STREET, HILLTOP ROAD	20
61	ABAKALIKI ROAD 11KV	A	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	20
62	ABAKPA 1, 11KV	A	ENUGU	UMUAGA STREET, LIBERTY, CHIDUME	20
63	ABAKPA 2, 11KV	A	ENUGU	82 DIV, UMUDIKA, NKANU STREET	20
64	ABAKPA 3, 11KV	A	ABAKPA	AMOWELLE, AMOKPO, EZEAMA	20
65	ACHARA LAYOUT 11KV	A	ENUGU	ACHARA LAYOUT, TIMBER, KENYETTA	20
66	AMECHI 33KV	A	AMECHI	AGBANI, AWGU L.G.A	20
67	ARMY AWKUNANAW 11KV	A	ENUGU	ARMY BARRACKS, MENIRU, ONE DAY	20
68	ARTISAN 11KV	A	ENUGU	ARTISAN, BISSALA ROAD	20

S/N	FEEDER NAME	BAND	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
69	BASS 11KV	A	ORBA	BASS PLC, ORBA ROAD, TIMBER	20
70	CHIME AVENUE 11KV	A	ENUGU	NEW HAVEN	20
71	COCA COLA 33KV	A	NINTH MILE	COCA COLA INDUSTRIES	20
72	DHAMUJA 11KV	A	ENUGU	NEW GRA, GBUUGBURU ESTATE	20
73	EMENE 1, 11KV	A	EMENE	GO-UNIVERSITY, LOCANA AVENUE	20
74	EMENE 2, 11KV	A	EMENE	NIKE LAKE RESORT	20
75	EMENE 3, 11KV	A	EMENE	SUNRISE ESTATE , PRODA	20
76	EMENE INDUSTRIAL 1, 33KV	A	EMENE	EMENE	20
77	EMENE INDUSTRIAL 2, 33KV	A	EMENE	EMENITE, ALO ALUMINIUM	20
78	GARIKI EAST 11KV	A	ENUGU	AMOWELLE, AMOKPO, EZEAMA	20
79	GOLF 11KV	A	ENUGU	GOLF ESTATE, G.R.A	20
80	GOVERNMENT HOUSE 33KV	A	ENUGU	GOVERNMENT HOUSE, SPAR MALL	20
81	GRA ENUGU 11KV	A	ENUGU	ORTHOPAEDIC, AREA COMMAND	20
82	INDEPENDENCE LAYOUT 33KV	A	ENUGU	INDEPENDENCE LAYOUT	20
83	ITUKU OZALLA 33KV	A	ITUKU	CENTENARY AREA, OZALLA, UNTH	20
84	KINGSWAY LINE 1, 33KV	A	ENUGU	SHOPRITE, GOLDEN ROYAL	20
85	KINGSWAY LINE 2, 33KV	A	ENUGU	PSYCHIATRIC HOSPITAL	20
86	MARYLAND 11KV	A	ENUGU	MARYLAND	20
87	NEW HAVEN 11KV	A	ENUGU	INDEPENDENCE / PREMIER LAYOUT	20
88	NEW HAVEN 33KV	A	NEW HAVEN	CHIME AVENUE	20
89	NEW NNPC 33KV	A	EMENE	INNOSON, LEOMAX, NNPC DEPOT	20
90	NIKE LAKE 11KV	A	NIKE	NIKE LAKE RESORT	20
91	NOWAS 11KV	A	ENUGU	HOUSING ESTATE, TIMBER SHED	20
92	OJI WATER WORKS 33KV	A	OJI RIVER	OJI RIVER WATERWORKS COMPANY	20
93	ONITSHA ROAD 11KV	A	ENUGU	G.R.A, CBN QUARTERS	20
94	PHASE 6, 11KV	A	ENUGU	PHASE 6, EMEKA ABALU, OGBAGA	20
95	POWER HOUSE 11KV	A	ENUGU	KINGSWAY ROAD, OKPARA AVENUE	20
96	PRESIDENTIAL 11KV	A	ENUGU	PRESIDENTIAL ROAD	20
97	SATELLITE 11KV	A	ENUGU	TOPLAND, AKWUKE, NDIAGU ATAKWU	20
98	SUMAS UNIVERSITY 33KV	A	NSUKKA	STATE UNIVERSITY OF MEDICAL & APPLIED SCIENCES (IGBOANO)	20
99	TCN AUXILIARY 33KV	A	UGWUAI	UGWUAI TCN AUXILIARY	20
100	THINKERS CORNER 33KV	A	ENUGU	ABAKPA, GRA, EMENE	20
101	TRANS EKULU 33KV	A	ENUGU	TRANS EKULU	20
102	UGWOGO 33KV	A	NIKE	UGWUOGO, OKPEKE NIKE	20
103	UGWUAI GARIKI 33KV	A	UGWUAI	UGWUAI, GARIKI, ARMY BARRACKS	20
104	UNN 11KV	A	NSUKKA	UNN	20
105	UNN 33KV	A	NSUKKA	WILSON, UNN CAMPUS	20
106	WILSON 11KV	A	NSUKKA	WILSON, NNEWI STREET, INDUSTRIAL	20
107	AROCHUKWU 33KV	B	AROCHUKWU	ODUKPANI, UTUTU, ASAGA	16
108	OLD UMUAHIA 11KV	B	UMUAHIA	AMAKAMMA HOUSING, OBIZI	16
109	UBAKALA 11KV	B	UBAKALA	NSURIMO, UMUOKEREKE, UMUOSU	16
110	AGULERI 33KV	B	AGULERI	AGULERI	16
111	AGULU 33KV	B	AGULU	NIBO, NISE, AGUKWU-NRI, AGULU	16

S/N	FEEDER NAME	BAND	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
112	AMANSEA 11KV	B	AMANSEA	AMANSEA, EBENEKE, UGBENU	16
113	MARKET 11KV	B	ONITSHA	ONITSHA MAIN MARKET	16
114	NENI 33KV	B	NENI	NENI, ADAZI-NNUKWU, IGBOUKWU	16
115	NIBO 11KV	B	NIBO	NIBO, UMUAWULU, MBAUKWU	16
116	NNEWI INDUSTRIAL 33KV	B	OBA	CHIKASON, LIFE HOSPITAL ROAD	16
117	NNEWI-OBA 33KV	B	OBA	AMUKO, UMUDIM, UKPOR, AWKA ETITI	16
118	OSAMALA 33KV	B	OSOMALA	OWERRI ROAD, ATANI, OSOMALA	16
119	TOLL GATE 11KV	B	OGIDI	OGBUNIKE, OGIDI, AKUZOR	16
120	UMUNYA 33KV	B	UMUNYA	UMUNYA	16
121	AKPOGA LEG 33KV	B	AKPOGA	AKPUOGA VILLAGE, 1&2, NCHATANCHI	16
122	AMAORJI 11KV	B	NIKE	ENUGU EAST, HARMONY ROAD	16
123	AMECHI UWANI 11KV	B	AMECHI	AMECHI-UWANI, MERKENE	16
124	COAL CAMP 11KV	B	ENUGU	COAL CAMP, UWANI	16
125	HILL TOP 11KV	B	ENUGU	NGWO, IVA VALLEY	16
126	NTA 11KV	B	NINTH MILE	ABOR, AMA JUNK, NAKO FUEL STATION	16
127	OJI URBAN 11KV	B	ENUGU	OJI RIVER TOWN	16
128	OJI URBAN 33KV	B	OJI RIVER	OJI URBAN	16
129	OKWE 11KV	B	NINTH MILE	OKWE UWANI, OKWE AMANKWO	16
130	ONUIYI 11KV	B	NSUKKA	OGURUGU, OFULONU, EZIANI VILLAGE	16
131	TOP LAND 11KV	B	ENUGU	AMECHI VILLAGE, OBEAGU TOWN	16
132	TOWNSHIP NSUKKA 11KV	B	NSUKKA	UNIVERSITY MARKET ROAD, NSUKKA G.R.A	16
133	UGWUOGO LEG 33KV	B	NIKE	IBAGWA HEALTH CENTER , UGWUOGO NIKE	16
134	ABA ROAD 11KV	C	UMUAHIA	ABA ROAD, WORLD BANK,MGBOKO AFARA	12
135	WORLD BANK UMUAHIA 11KV	C	UMUAHIA	WORLD BANK HOUSING ESTATE, LODU	12
136	3-3, ABATA NSUGBE LEG 33KV	C	ABATA NSUGBE	NSUGBE COLLEGE OF EDUCATION	12
137	ABAGANA 11KV	C	ABAGANA	ABAGANA, IFITEDUNU	12
138	AGULUEZCHUKWU 11KV	C	AGULUEZCHUKWU	AGULUEZCHUKWU TOWN	12
139	ANAM LEG 33KV	C	AGULERI	ANAM COMMUNITY	12
140	BIDA 11KV	C	ONITSHA	BIDA ROAD, NEW MARKET ROAD	12
141	EKWULOBIA MAIN OFFICE 11KV	C	EKWULOBIA	EKWULOBIA TOWN	12
142	FEGGE 11KV	C	FEGGE	FEGGE LAYOUT	12
143	GRA ONITSHA 11KV	C	ONITSHA	GRA ONITSHA, AWKA ROAD	12
144	HOUSING EBH 11KV	C	FEGGE	PREMIER BREWERIES, FEGGE	12
145	IBOLO 11KV	C	IBOLO	AFIA UZO, NKWO OZULOGU, UMUNAKWA	12
146	IKENGA-ASANU 11KV	C	ADAZI-ANI	ADAZI-ANI TOWN	12
147	INLAND 11KV	C	ONITSHA	INLAND TOWN, GRA	12
148	MBANAGU 11KV	C	MBANAGU	OKOFIA, OBIUNO, NDMGBU	12
149	MGBUKA 11KV	C	ONITSHA	MGBUKA NKPOR	12
150	MINAJ 1, 11KV	C	OGIDI	NKPOR, ODUME	12
151	NKPOR 11KV	C	OGIDI	OGIDI, NKPOR	12
152	NKWELLE 11KV	C	ONITSHA	NKWELLE VILLAGE	12
153	NKWOEDO 11KV	C	NKWOEDO	NKWOEDO, UMUEOZOPI, AWO, IREFI	12
154	NNEWICHI 11KV	C	NNEWICHI	TEACHING HOSPITAL, BANK ROAD	12

S/N	FEEDER NAME	BAND	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
155	NSUGBE 11KV	C	ONITSHA	AKPAKA COLLEGE ROAD NSUGBE	12
156	OBOSI-ORAFITE 33KV	C	OBOSI	AWADA OBOSI, OBA NEW ROAD	12
157	OGIDI 11KV	C	OGIDI	OGIDI TOWN, OGBUNIKE, UMONACHI	12
158	OKO POLY 11KV	C	OKO	OKO TOWN, AMAOKPALA	12
159	OKPOKO 11KV	C	OKPOKO	OKPOKO, OWERRI ROAD	12
160	OKPUNO 11KV	C	AWKA	OKPUNO, MGBAKWU, URUM	12
161	OMAGBA 11KV	C	ONITSHA	OMAGBA PHASE 1&2	12
162	ORUMBA 33KV	C	ORUMBA	UFUMA, AWA, NDIKELIONWU	12
163	OTOLO 11KV	C	OTOLO	OKPUNO, UMUANUKA, NDIKWU	12
164	UBAHU 11KV	C	UBAHU	UBAHU OKIJA, UMUAPANI	12
165	UGA 11KV	C	UGA	UGA, CREEK ROAD, ZIK'S AVENUE	12
166	UMURU ADAZIANI 11KV	C	ADAZI.ANI	ADAZI.ANI TOWN	12
167	URU NRI 11KV	C	URU	AGU-UKWU NRI, NRI TOWN	12
168	URUAGU 1, 11KV	C	URUAGU	AKABOUKWU, OBIOFIA, AKABOEZEM	12
169	URUAGU BUSINESS 11KV	C	URUAGU	NDIOJUKWU, NWAFOR URUAGU, EDOJI	12
170	ISHIEKE 33KV	C	OHUKWU	EBONYI STATE UNIVERSITY, ISHIEKE	12
171	ABOR LEG 33KV	C	ABOR	UKANA, AWHUM, OKPATU	12
172	ACHI 33KV	C	ACHI	ACHI TOWN	12
173	AJALI LEG 33KV	C	NIKE	IBAGWA HEALTH CENTER AKU NIKE	12
174	AKU (LEJJA) 11KV	C	AKU	NEW ANGLICAN ROAD, OBECHARA	12
175	EHA - AMUFU 33KV	C	EHAMUFU	EHA-AMUFU, NIGER CEM, EGEDEGEDE	12
176	EZEAGU LEG 33KV	C	EZEAGU	ADABANI UZOUWANI NSUKKA, EBENEKE	12
177	IBAGWA 33KV	C	IBAGWA	ENUGU EZIKE, AKPAKWUMENZE	12
178	ORBA NSUKKA 33KV	C	ORBA	ORBA, EHAALUMONA, AGBAMERE	12
179	PRISONS 11KV	C	ENUGU	OGUI ROAD, OBIAGU	12
180	STARTIMES 11KV	C	NINTH MILE	STAR TIMES COMPANY	12
181	UDI 33KV	C	UDI	NSUDE, OBIOMA, ABIA, UDI TOWN	12
182	UGWUOYE 11KV	C	NSUKKA	NRU, ENUGU ROAD, EDE OBALLA	12
183	AMACHARA 11KV	D	UMUAHIA	OHIYA, AMACHARA GEN. HOSPITAL	8
184	NDUME 11KV	D	UMUAHIA	OKWUTA, AMAEKE, OKWENYI	8
185	UMUDIKE 11KV	D	UMUDIKE	NNONO, UMUDIKE, UMUGBALU	8
186	AMUDA 11KV	D	AMUDA	ISUOCHI TOWN	8
187	AVENCO 11KV	D	OGIDI	UMUOJI	8
188	CHIATULA 11KV	D	AGULERI	AGULERI TOWN	8
189	EKE MARKET NRI 11KV	D	EKWULOBIA	AGUUKWU NRI, NRI TOWN	8
190	ENUGU-UKWU 11KV	D	ENUGU-UKWU	ENUGU-UKWU, NAWFIA, UMUOKPU	8
191	EZIOKO 11KV	D	OKO	OKO TOWN	8
192	IDEMILI 33KV T-OFF	D	UMUNYA	UMUNYA, ABATETE	8
193	NICCUS LEG 33KV	D	NKPOR	NKPOR, OBOSI	8
194	NIMO 11KV	D	NIMO	NIMO	8
195	OBOSI - IHIALA 33KV	D	IHIALA	MBOSI, ISIEKE, OKOFIA	8
196	OGBUNKA ROAD 11KV	D	OGBUNKA	UMUNZE, OGBUNKA, OWERRI EZUKALLA	8
197	OJOTO 11KV	D	OGIDI	UMUOJI, OJOTO	8

S/N	FEEDER NAME	BAND	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
198	ROMANS 11KV	D	AGULERI	AGULERI TOWN	8
199	UKPO 11KV	D	UKPO	UKPO, ABBA	8
200	UMUNZE 11KV	D	UMUNZE	UMUNZE, EZIAGU, IHITE, IKPAOCHA	8
201	UMUOFOR 11KV	D	UMUOFOR	UMUOFOR, UBAHU ISEKE, IHITE	8
202	EZILLO 33KV	D	ISHIELU LGA	AFIKPO, NKALAGU, AMASIRI, EZILO	8
203	ITIGIDI 33KV	D	EZZA SOUTH LGA	IKWO, EZZA, AGBOMEKE, ONUEKE	8
204	YAHE 33KV	D	IZZI LGA	IBOKO, NDUBIA, IKWO, UGBODO	8
205	AMAOGWUGWU 11KV	E	UMUAHIA	AMAOGWUGWU, UMUAGU, NUNYA	4
206	EKENOBIZI 11KV	E	UMUAHIA	ELUAMA, OGBODI, GOOD SHED	4
207	NKWOEGWU 11KV	E	UMUAHIA	UMUDA, EKEOBA, UMUKABIA	4
208	OLOKORO 11KV	E	UMUAHIA	AGBAMA, AMIZI, OKWU-OLOKORO	4
209	FIRST BANK 11KV	E	AKOKWA	FIRST BANK, IKPA TECHNICAL, UHUALA	4
210	ORIE MARKET 11KV	E	AKOKWA	UZONU, UMUOJI, UZII	4