



ORDER/NERC/2026/077

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF AUGUST 2026 SUPPLEMENTARY ORDER TO THE MULTI-
YEAR TARIFF ORDER 2024 FOR ENUGU ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as **August 2026 Supplementary Order to the Multi-Year Tariff Order – 2024 (“August 2026 Supplementary Order”)** for Enugu Electricity Distribution Plc (“EEDC” or “the HoldCo”).

COMMENCEMENT AND TERMINATION

2. This Order shall take effect on 1st August 2026 and shall cease to be effective on the issuance of a new tariff review Order for EEDC by the Nigerian Electricity Regulatory Commission (“NERC” or the “Commission”).

CONTEXT

3. Historically, the energy traded between HoldCos and NBET is subject to end-users’ tariff subsidy of the FGN, solely determined by NERC as the difference between the HoldCos’ revenue requirements and their allowed recovery from the customers based on subsisting FGN policy directive.
4. Accordingly, and notwithstanding the transfer of regulatory oversight to some states, NERC has the sole responsibility for the determination of the remittance obligations for EEDC regarding the energy delivered under its vesting arrangement with NBET due to the following facts that –
 - a. The energy being consumed by the state, that has transitioned or yet to be transitioned (“YTTS”) under the EEDC franchise, are procured through the EEDC and is still subject to FGN’s subsidy; and
 - b. NERC has the sole responsibility for determining the subsidy obligation to be borne by FGN in line with the FGN’s extant policy directives

OBJECTIVE

5. The August 2026 Supplementary Order seeks to reflect the recent changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price, and to claw back unutilised capital provision for the revision of the EEDC’s revenue requirements, allowed recovery and remittance obligations.

DETERMINATION OF EEDC'S REVENUE REQUIREMENT, ALLOWED RECOVERY, AND REMITTANCE OBLIGATION

6. Pursuant to the Tariff Review Application by EEDC on 6 July 2023, NERC approved MYTO-2024 effective from 1st January 2024. The Order, among others:
 - a. Restated EEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of EEDC.
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI").
 - c. Revised relevant assumptions for the forecast of revenue requirements, allowed recovery and remittance obligations for the period 2024 – 2027.
7. Pursuant to Section 23 of the MYTO-2024, the Commission has been issuing the monthly Supplementary Orders to MYTO-2024 to reflect changes in the pass-through indices (not within the control of licensees), including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of EEDC's revenue requirements, allowed recovery and remittance obligations.

BASIS FOR THE REVIEW

8. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise EEDC's revenue requirements and associated remittance obligations:

- a. **Exchange Rate:** The Naira/US Dollar exchange rate of ₦1,389.05/US\$1 has been adopted for August 2026; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,375.30/US\$1 during the period of 1st – 26th July 2026 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 15.91% for June 2026, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2026.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 3.50% for June 2026 is applied to revise the US Inflation rate projection for 2026.

- d. **Customers Load Allocation:** Considering the periodic reports from EEDC and pursuant to Section 10(c) of the May 2024 Supplementary Order to MYTO 2024 mandating EEDC to continuously ensure upward migration of customers from lower Bands to Band A service level, a target of 45% load allocation to Band A and 85% to Bands A–C by EEDC are adopted.
- e. **Available Generation Capacity:** Considering the periodic reports from the System Operator and the need for an adequate energy offtake by EEDC to cater for the revision of the customers' load allocation targets above and ensure quality service, a projection of an average offtake of 326MWh/h by EEDC is adopted.
- f. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority (“NMDPRA”) in line with the Petroleum Industry Act (“PIA”) 2021:
 - i. The gas-to-power price of US\$2.18/MMBTU based on the revised benchmark price by NMDPRA in May 2026 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor (“SF”) of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund (“MDGIF”) as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements (“GSAs”) approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$1.13/MMBTU based on the revised benchmark price by NMDPRA in January 2026.
- g. **Transmission Infrastructure Fund:** Pursuant to the NERC Order on PIP for the Transmission Company of Nigeria Plc (“TCN”) and the Nigerian Independent System Operator (“NISO”) 2025, a provision of ₦2.17/kWh of the projected on-grid energy delivered to EEDC was considered as the contribution towards the build-up of the TIF.

9. Carrying Forward of Over/Under Recovery of 2025 Revenue

Pursuant to the retroactive review of the 2025 revenue requirement for EEDC in April 2026, following the availability of the final market data and actual macroeconomic indices estimate for 2025, the Commission approved the carrying forward of the over- or under-recovery of 2025 revenue, effective in

April 2026, for final recovery over a period of 9 months (May – December 2026).

10. Summary of Underlying Assumptions and Results

Table 1 below presents the summary of the review indices adopted in this Order.

Table – 1: Key Revenue Requirement Review Indices/Assumptions for EEDC

Parameter	Unit	Jun 2026	Jul 2026	Aug 2026
Loss Target	%	18.08%	18.08%	18.08%
Nigerian Inflation	%	15.7%	15.93%	15.9%
US Inflation	%	3.8%	4.2%	3.5%
Exchange Rate	₦/\$	1383.5	1379.1	1389.1
Gas Supply and Transportation Cost	\$/MMBTU	3.39	3.39	3.39
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,851	2,851	2,851
Energy Delivered to DisCo	MWh/h	326	326	326
Generation Cost	₦/kWh	101.4	101.2	101.77
Transmission & Admin Cost and TIF	₦/kWh	13.6	13.6	13.61
Cost-Reflective Tariff	₦/kWh	183.4	183.1	183.82
Allowed Tariff	₦/kWh	124.0	124.0	124.0
Monthly Tariff Shortfall (Subsidy)	₦' Million	11,562	11,516	11,648

11. EEDC's Remittance Obligation

Pursuant to the Federal Government's commitment to fund the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the allowed recovery during the transition to cost-reflective tariffs, EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2.

Table 2: Monthly EEDC's Remittance Obligation

Head	Sub Head	Jun 2026 Revision	Jul 2026 Revision	Aug 2026 Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	76	76	76
	Meter Acquisition Fund	231	231	231
	Unadjusted GenCo Invoice	23,292	23,244	23,365
	ZHEPP Invoice	813	812	816
	Bilateral Invoice			
	TCN & Admin Services and TIF	3,234	3,233	3,235
	DisCo	8,048	8,052	8,057
	Total	35,694	35,648	35,780
	Allowed Recovery	24,132	24,132	24,132
	2025 Under/Over Recovery B/F	-1,263	-1,263	-1,263
	Tariff Shortfall (Subsidy)	10,298	10,252	10,385
	NBET Adjusted Invoice to EEDC	12,993	12,992	12,980
DisCo Remittance Obligation	NEMSF	76	76	76
	Meter Acquisition Fund	231	231	231
	NBET Remittance Obligation	12,993	12,992	12,980
	ZHEPP Remittance Obligation	813	812	816
	Bilateral Remittance	0	0	0
	MO Remittance Obligation	3,234	3,233	3,235
	DisCo	6,785	6,789	6,794
	Total Distribution	24,132	24,132	24,132
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

12. The waterfall of market revenues during the transitional period shall be in line with the following:
- NBET shall issue energy invoices to EEDC net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to EEDC at the applicable tariff.
 - EEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 2 above.

- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- d. EEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. EEDC shall maintain adequate payment securitisation for energy offtake in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

13. Procurement of Embedded Generation

EEDC is obligated by this Order to procure a minimum of 31MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply, sustain delivery of a minimum service level under the SBT and prevent volumetric risks of on-grid supply. A minimum of 16MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across EEDC's Franchise area.

Approved End-User Tariffs for the Yet to be Transitioned States ("YTTS") under EEDC, Effective from 1st August 2026

- 14. The EA requires the Commission to continue to provide regulatory oversight over YTTS and/or states without a regulatory institution as provided in section 63(7) of the EA which states that *"notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State: Provided that the Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –*
 - i. *Has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*
 - ii. *The operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*

15. Accordingly, the Commission is mandated to issue the end-user tariff for customers in the YTSS under the EEDC franchise areas – Abia, Anambra and Ebonyi states.
16. Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for the YTTS under EEDC the tariffs in Table 2 below, effective 1st August 2026. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.
17. In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Band (A) and Bands (B–E) customer categories in the YTTS under EEDC shall remain frozen at the rates payable since July 2024 and December 2022, respectively, subject to further policy direction by the Government.

Table – 3: Approved Allowed Tariffs (₦/kWh) for the YTTS under EEDC

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Aug 2026
Lifeline	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	66.47	66.47	66.47
B – MD1	62.84	62.84	62.84
B – MD2	62.84	62.84	62.84
C – Non-MD	53.78	53.78	53.78
C – MD1	50.21	50.21	50.21
C – MD2	50.21	50.21	50.21
D – Non-MD	36.49	36.49	36.49
D – MD1	47.82	47.82	47.82
D – MD2	47.60	47.60	47.60
E – Non-MD	36.20	36.20	36.20
E – MD1	47.60	47.60	47.60
E – MD2	47.54	47.54	47.54

18. Service Delivery Commitments

EEDC shall be held accountable for service deliveries in the YTTS under EEDC, as per commitments made under its Service-Based Tariff proposals. These SBT proposals aim to align end-user tariffs in proportion to the service level enjoyed

by customer clusters, as measured by the average hours of supply per day over one month. Details of the service level commitments made by EEDC to customers in various tariff Bands for August 2026 are shown in Appendices.

19. Monitoring and Evaluation of Compliance with Service Level Commitment

- a.** The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of EEDC for near real-time monitoring of service.
- b.** EEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing, and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. EEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c.** EEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 10:00 am of the next day.
- d.** Where EEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, EEDC shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e.** Where EEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/2023/003 – “Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework”.
- f.** EEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for EEDC issued from time to time by the Commission.

20. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework

and the Revised Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade, the Commission, based on the feeder performance report for 1st – 21st of July 2026, hereby orders as follows:

- a. EEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.

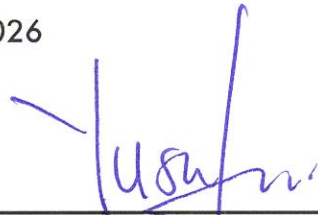
21. Effective Date

This Supplementary Order shall be effective from 1st August 2026.

Dated this 31st day of July 2026



Musiliu O. Oseni
Chairman



Yusuf O. Ali
Vice-Chairman

Appendix – 1: EEDC’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
	A – Special	Customers under special supply agreement
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 21ST JULY AVE PERFORMANCE	CURRENT BAND	REMARK
1	INDUSTRIAL AWKA 11KV	AWKA	NKWELLE, AMACHALLA, UMUZOCHA	18.00	A	COMPENSATE CUSTOMER
2	UGWUAGBA 11KV	OGIDI	UGWUAGBA	18.14	A	COMPENSATE CUSTOMER
3	AWADA 11KV	OGIDI	AWADA , ORAIFITE STREET	18.19	A	COMPENSATE CUSTOMER
4	ARMY AWKUNANAW 11KV	ENUGU	ARMY BARRACKS, MENIRU, ONE DAY	18.38	A	COMPENSATE CUSTOMER
5	9TH MILE INDUSTRIAL 11KV	NINTH MILE	NSUKKA ROAD, AMA BREWERIES	18.67	A	COMPENSATE CUSTOMER
6	IFITE 11KV	AWKA	IFITE AWKA, AROMA	18.71	A	COMPENSATE CUSTOMER
7	SECRETARIAT 11KV	AWKA	ANAMBRA SECRETARIAT, ABS	18.76	A	COMPENSATE CUSTOMER
8	GRA UMUAHIA 11KV	UMUAHIA	DIAMOND BANK, ZENITH BANK,EKO BANK	18.86	A	COMPENSATE CUSTOMER
9	GOLDEN GUINEA 11KV	UMUAHIA	GOLDEN GUINEA INDUSTRY	19.05	A	COMPENSATE CUSTOMER
10	UNIZIK 11KV	AWKA	UNIZIK, ROBAN, CBN, GOVT HOUSE	19.14	A	COMPENSATE CUSTOMER
11	AZIKIWE ROAD 11KV	UMUAHIA	ADELABU STREET, AZIKIWE ROAD	19.24	A	COMPENSATE CUSTOMER
12	ATANI WATER WORKS 11KV	ATANI	ELECTRONICS MARKET, OGBO EFERE	19.29	A	COMPENSATE CUSTOMER
13	TOWNSHIP UMUAHIA 11KV	UMUAHIA	SHOPRITE, UMUAHIA NORTH LGA	19.48	A	COMPENSATE CUSTOMER
14	IYIOWA 11KV	IYIOWA	IYIOWA ODEKPE	19.52	A	COMPENSATE CUSTOMER
15	MGBEMENA 11KV	OGIDI	MGBEMENA AREA	19.52	A	COMPENSATE CUSTOMER
16	HOUSING 11KV	ONITSHA	FEDERAL HOUSING ESTATE 3-3	19.57	A	COMPENSATE CUSTOMER
17	EZEIWEKA 11KV	OGIDI	EZEIWEKA	19.76	A	COMPENSATE CUSTOMER
18	BASS 11KV	ORBA	BASS PLC, ORBA ROAD, TIMBER	19.81	A	COMPENSATE CUSTOMER
19	EMENE 1, 11KV	EMENE	GO-UNIVERSITY, LOCANA AVENUE	19.81	A	COMPENSATE CUSTOMER
20	ARMY BARRACKS OGIDI 11KV	OGIDI	BARRACKS, ORAIFITE STREET	19.90	A	COMPENSATE CUSTOMER
21	AZUIYIOKWU 11KV	ABAKALI	FETHA 2, ONWE ROAD, EZZA ROAD	19.95	A	COMPENSATE CUSTOMER
22	OBOWO 33KV	OBOWO	UMUNGWA, UMUAGU, UMUOKE	19.95238095	A	COMPENSATE CUSTOMER
23	GARIKI EAST 11KV	ENUGU	AMOWELLE, AMOKPO, EZEAMA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
24	JUDDY BOLEMA 33KV	OBOSI	JUDDY BOLEMA INDUSTRIES	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
25	MINAJ 2, 11KV	OGIDI	NKPOR, ODUME	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
26	NWAZIKI 11KV	OGIDI	NWAZIKI AREA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
27	RESEARCH 11KV	UMUAHIA	RESEARCH INSTITUTE	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
28	SATELLITE 11KV	ENUGU	TOPLAND, AKWUKE, NDIAGU ATAKWU	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER

Appendix 3: EEDC's Service Level Commitments for August 2026

S/N	FEEDER NAME	BAND	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	AFARA 33KV	A	UMUAHIA	GOVT. HOUSE, MADONNA HOSPITAL	20
2	GOLDEN GUINEA 11KV	A	UMUAHIA	GOLDEN GUINEA INDUSTRY	20
3	NKWOEGWU 33KV	A	UMUAHIA	UBANI HOUSING ESTATE, UBANI MARKET	20
4	NTIGHA 33KV	A	NTIGHA	OKPUALA NGWA, AGBALAGWU, EZIALA	20
5	OBOWO 33KV	A	OBOWO	UMUNGWA, UMUAGU, UMUOKE	20
6	RESEARCH 11KV	A	UMUAHIA	RESEARCH INSTITUTE	20
7	TOWNSHIP UMUAHIA 11KV	A	UMUAHIA	SHOPRITE, UMUAHIA NORTH LGA	20
8	UBAKALA 33KV	A	UMUAHIA	AMANWAOKU, DIVINITY COLLEGE	20

S/N	FEEDER NAME	BAND	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
9	AGU AWKA 33KV	A	AWKA	IFITE, UNIZIK, AWKA INDUSTRIAL	20
10	ATANI 33KV	A	ATANI	ATANI ROAD, CREEK ROAD, FEGGE	20
11	AWKA MILLENNIUM CITY 33KV	A	AWKA	BEHIND FINOTEL HOTEL AGU AWKA ANAMBRA STATE	20
12	BRIDGE HEAD 11KV	A	ONITSHA	ORANGE DRUGS, OGBO ABADA	20
13	DOZZY 11KV	A	OGBARU	DOZZY GAS, OBODO UKWU STREET	20
14	E-AMOB 33KV	A	OGBARU	E-AMOB FACTORY	20
15	ENUGU-UKWU 33KV	A	ENUGU-UKWU	GEOGOLD HOTEL, JUHEL INDUSTRIES	20
16	GCM 11KV	A	OGBARU	OLD GENERAL COTTON MILL	20
17	GCM 15MVA, 33/11KV	A	OGBARU	BRIDGE HEAD, DOZZY, INTERFACT	20
18	GOLDEN OIL 33KV	A	OGBARU	GOLDEN OIL FACTORY, BRIDGE HEAD	20
19	HARBOUR INDUSTRIAL 33KV	A	HARBOUR	BRIDGE HEAD INDUSTRIAL AREA	20
20	INTERFACT 11KV	A	OGBARU	INTERFACT FACTORY	20
21	NEDU GLOBAL 11KV	A	OGIDI	NEDU GLOBAL COMPANY, OGIDI	20
22	NIBO TR2, 15MVA 33/11KV	A	NIBO	ENUGU -AGIDI, NIBO	20
23	NIBO TR4 15MVA, 33/11KV	A	NIBO	UDOKA, AWKA MAIN	20
24	OGIDI 33KV	A	OGIDI	OGIDI TOWN	20
25	ABAKALIKI TR3, 15MVA 33KV/11KV	A	ABAKALIKI	AZUIYIOKWU	20
26	ABAKALIKI TR4, 15MVA 33KV/11KV	A	AZUIYIOKWU	UDEMEZUE, ABAKALIKI TOWN	20
27	AFIKPO 33KV	A	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
28	ABAKALIKI ROAD 11KV	A	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	20
29	ARMY AWKUNANAW 11KV	A	ENUGU	ARMY BARRACKS, MENIRU, ONE DAY	20
30	ARTISAN 11KV	A	ENUGU	ARTISAN, BISSALA ROAD	20
31	CAMPUS 11KV	A	NSUKKA	WILSON COMPANY	20
32	CHIME AVENUE 11KV	A	ENUGU	NEW HAVEN	20
33	COCA COLA 33KV	A	NINTH MILE	COCA COLA INDUSTRIES	20
34	DHAMUJA 11KV	A	ENUGU	NEW GRA, GBURUGBURU ESTATE	20
35	EMENE 2, 11KV	A	EMENE	NIKE LAKE RESORT	20
36	EMENE INDUSTRIAL 1, 33KV	A	EMENE	EMENE	20
37	EMENE INDUSTRIAL 2, 33KV	A	EMENE	EMENITE, ALO ALUMINIUM	20
38	GARIKI EAST 11KV	A	ENUGU	AMOWELLE, AMOKPO, EZEAMA	20
39	GOLF 11KV	A	ENUGU	GOLF ESTATE, G.R.A	20
40	GOVERNMENT HOUSE 33KV	A	ENUGU	GOVERNMENT HOUSE, SPAR MALL	20
41	INDEPENDENCE LAYOUT 33KV	A	ENUGU	INDEPENDENCE LAYOUT	20
42	ITUKU OZALLA 33KV	A	ITUKU	CENTENARY AREA, OZALLA, UNTH	20
43	KINGSWAY LINE 1, 33KV	A	ENUGU	SHOPRITE, GOLDEN ROYAL	20
44	NEW HAVEN 33KV	A	NEW HAVEN	CHIME AVENUE	20
45	NEW NNPC 33KV	A	EMENE	INNOSON, LEOMAX, NNPC DEPOT	20
46	NIKE LAKE 11KV	A	NIKE	NIKE LAKE RESORT	20
47	NOWAS 11KV	A	ENUGU	HOUSING ESTATE, TIMBER SHED	20
48	ONITSHA ROAD 11KV	A	ENUGU	G.R.A, CBN QUARTERS	20
49	PHASE 6, 11KV	A	ENUGU	PHASE 6, EMEKA ABALU, OGBAGA	20
50	POWER HOUSE 11KV	A	ENUGU	KINGSWAY ROAD, OKPARA AVENUE	20
51	TCN AUXILIARY 33KV	A	UGWUAI	UGWUAI TCN AUXILIARY	20

S/N	FEEDER NAME	BAND	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
52	THINKERS CORNER 33KV	A	ENUGU	ABAKPA, GRA, EMENE	20
53	TRANS EKULU 33KV	A	ENUGU	TRANS EKULU	20
54	UGWOGO 33KV	A	NIKE	UGWUOGO, OKPEKE NIKE	20
55	UGWUAJI GARIKKI 33KV	A	UGWUAJI	UGWUAJI, GARIKI, ARMY BARRACKS	20
56	UNN 11KV	A	NSUKKA	UNN	20
57	UNN 33KV	A	NSUKKA	WILSON, UNN CAMPUS	20
58	AROCHUKWU 33KV	B	AROCHUKWU	ODUKPANI, UTUTU, ASAGA	16
59	OLD UMUAHIA 11KV	B	UMUAHIA	AMAKAMMA HOUSING, OBIZI	16
60	UBAKALA 11KV	B	UBAKALA	NSURIMO, UMUOKEREKE, UMUOSU	16
61	AGULERI 33KV	B	AGULERI	AGULERI	16
62	AGULU 33KV	B	AGULU	NIBO, NISE, AGUKWU-NRI, AGULU	16
63	AMANSEA 11KV	B	AMANSEA	AMANSEA, EBENEKE, UGBENU	16
64	MARKET 11KV	B	ONITSHA	ONITSHA MAIN MARKET	16
65	NENI 33KV	B	NENI	NENI, ADAZI-NNUKWU, IGBOUKWU	16
66	NIBO 11KV	B	NIBO	NIBO, UMUAWULU, MBAUKWU	16
67	NNEWI INDUSTRIAL 33KV	B	OBA	CHIKASON, LIFE HOSPITAL ROAD	16
68	NNEWI-OBA 33KV	B	OBA	AMUKO, UMUDIM, UKPOR, AWKA ETITI	16
69	OSAMALA 33KV	B	OSOMALA	OWERRI ROAD, ATANI, OSOMALA	16
70	TOLL GATE 11KV	B	OGIDI	OGBUNIKE, OGIDI, AKUZOR	16
71	UMUNYA 33KV	B	UMUNYA	UMUNYA	16
72	AKPOGA LEG 33KV	B	AKPOGA	AKPUOGA VILLAGE, 1&2, NCHATANCHI	16
73	AMAORJI 11KV	B	NIKE	ENUGU EAST, HARMONY ROAD	16
74	AMECHI UWANI 11KV	B	AMECHI	AMECHI-UWANI, MERKENE	16
75	COAL CAMP 11KV	B	ENUGU	COAL CAMP, UWANI	16
76	HILL TOP 11KV	B	ENUGU	NGWO, IVA VALLEY	16
77	NTA 11KV	B	NINTH MILE	ABOR, AMA JUNK, NAKO FUEL STATION	16
78	OJI URBAN 11KV	B	ENUGU	OJI RIVER TOWN	16
79	OJI URBAN 33KV	B	OJI RIVER	OJI URBAN	16
80	OKWE 11KV	B	NINTH MILE	OKWE UWANI, OKWE AMANKWO	16
81	ONUIYI 11KV	B	NSUKKA	OGURUGU, OFULONU, EZIANI VILLAGE	16
82	TOP LAND 11KV	B	ENUGU	AMECHI VILLAGE, OBEAGU TOWN	16
83	TOWNSHIP NSUKKA 11KV	B	NSUKKA	UNIVERSITY MARKET ROAD, NSUKKA G.R.A	16
84	UGWUOGO LEG 33KV	B	NIKE	IBAGWA HEALTH CENTER , UGWUOGO NIKE	16
85	ABA ROAD 11KV	C	UMUAHIA	ABA ROAD, WORLD BANK,MGBOKO AFARA	12
86	WORLD BANK UMUAHIA 11KV	C	UMUAHIA	WORLD BANK HOUSING ESTATE, LODU	12
87	3-3, ABATA NSUGBE LEG 33KV	C	ABATA NSUGBE	NSUGBE COLLEGE OF EDUCATION	12
88	ABAGANA 11KV	C	ABAGANA	ABAGANA, IFITEDUNU	12
89	AGULUEZCHUKWU 11KV	C	AGULUEZCHUKWU	AGULUEZCHUKWU TOWN	12
90	ANAM LEG 33KV	C	AGULERI	ANAM COMMUNITY	12
91	BIDA 11KV	C	ONITSHA	BIDA ROAD, NEW MARKET ROAD	12
92	EKWULOBIA MAIN OFFICE 11KV	C	EKWULOBIA	EKWULOBIA TOWN	12
93	FEGGE 11KV	C	FEGGE	FEGGE LAYOUT	12
94	GRA ONITSHA 11KV	C	ONITSHA	GRA ONITSHA, AWKA ROAD	12

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95	HOUSING EBH 11KV	C	FEGGE	PREMIER BREWERIES, FEGGE	12
96	IBOLO 11KV	C	IBOLO	AFIA UZO, NKWO OZULOGU, UMUNAKWA	12
97	IKENGA-ASANU 11KV	C	ADAZI.ANI	ADAZI-ANI TOWN	12
98	INLAND 11KV	C	ONITSHA	INLAND TOWN, GRA	12
99	MBANAGU 11KV	C	MBANAGU	OKOFIA, OBIUNO, NDMGBU	12
100	MGBUKA 11KV	C	ONITSHA	MGBUKA NKPOR	12
101	MINAJ 1, 11KV	C	OGIDI	NKPOR, ODUME	12
102	NKPOR 11KV	C	OGIDI	OGIDI, NKPOR	12
103	NKWELLE 11KV	C	ONITSHA	NKWELLE VILLAGE	12
104	NKWOEDO 11KV	C	NKWOEDO	NKWOEDO, UMUEOZOPI, AWO, IREFI	12
105	NNEWICHI 11KV	C	NNEWICHI	TEACHING HOSPITAL, BANK ROAD	12
106	NSUGBE 11KV	C	ONITSHA	AKPAKA COLLEGE ROAD NSUGBE	12
107	OBOSI-ORAFITE 33KV	C	OBOSI	AWADA OBOSI, OBA NEW ROAD	12
108	OGIDI 11KV	C	OGIDI	OGIDI TOWN, OGBUNIKE, UMUNACHI	12
109	OKO POLY 11KV	C	OKO	OKO TOWN, AMAOKPALA	12
110	OKPOKO 11KV	C	OKPOKO	OKPOKO, OWERRI ROAD	12
111	OKPUNO 11KV	C	AWKA	OKPUNO, MGBAKWU, URUM	12
112	OMAGBA 11KV	C	ONITSHA	OMAGBA PHASE 1&2	12
113	ORUMBA 33KV	C	ORUMBA	UFUMA, AWA, NDIKELIONWU	12
114	OTOLO 11KV	C	OTOLO	OKPUNO, UMUANUKA, NDIKWU	12
115	UBAHU 11KV	C	UBAHU	UBAHU OKIJA, UMUAPANI	12
116	UGA 11KV	C	UGA	UGA, CREEK ROAD, ZIK'S AVENUE	12
117	UMURU ADAZIANI 11KV	C	ADAZI.ANI	ADAZI-ANI TOWN	12
118	URU NRI 11KV	C	URU	AGU-UKWU NRI, NRI TOWN	12
119	URUAGU 1, 11KV	C	URUAGU	AKABOUKWU, OBIOFIA, AKABOEZEM	12
120	URUAGU BUSINESS 11KV	C	URUAGU	NDIOJUKWU, NWAFOR URUAGU, EDOJI	12
121	ISHIEKE 33KV	C	OHUKWU	EBONYI STATE UNIVERSITY, ISHIEKE	12
122	ABOR LEG 33KV	C	ABOR	UKANA, AWHUM, OKPATU	12
123	ACHI 33KV	C	ACHI	ACHI TOWN	12
124	AJALI LEG 33KV	C	NIKE	IBAGWA HEALTH CENTER AKU NIKE	12
125	AKU (LEJJA) 11KV	C	AKU	NEW ANGLICAN ROAD, OBECHARA	12
126	EHA - AMUFU 33KV	C	EHAMUFU	EHA-AMUFU, NIGER CEM, EGEDEGEDE	12
127	EZEAGU LEG 33KV	C	EZEAGU	ADABANI UZOUWANI NSUKKA, EBENEBE	12
128	IBAGWA 33KV	C	IBAGWA	ENUGU EZIKE, AKPAKWUMENZE	12
129	ORBA NSUKKA 33KV	C	ORBA	ORBA, EHAALUMONA, AGBAMERE	12
130	PRISONS 11KV	C	ENUGU	OGUI ROAD, OBIAGU	12
131	STARTIMES 11KV	C	NINTH MILE	STAR TIMES COMPANY	12
132	UDI 33KV	C	UDI	NSUDE, OBIOMA, ABIA, UDI TOWN	12
133	UGWUOYE 11KV	C	NSUKKA	NRU, ENUGU ROAD, EDE OBALLA	12
134	AMACHARA 11KV	D	UMUAHIA	OHIYA, AMACHARA GEN. HOSPITAL	8
135	NDUME 11KV	D	UMUAHIA	OKWUTA, AMAEKE, OKWENYI	8
136	UMUDIKE 11KV	D	UMUDIKE	NNONO, UMUDIKE, UMUGBALU	8
137	AMUDA 11KV	D	AMUDA	ISUOCHI TOWN	8

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138	AVENCO 11KV	D	OGIDI	UMUOJI	8
139	CHIATULA 11KV	D	AGULERI	AGULERI TOWN	8
140	EKE MARKET NRI 11KV	D	EKWULOBIA	AGUUKWU NRI, NRI TOWN	8
141	ENUGU-UKWU 11KV	D	ENUGU-UKWU	ENUGU-UKWU, NAWFIA, UMUOKPU	8
142	EZIOKO 11KV	D	OKO	OKO TOWN	8
143	IDEMILI 33KV T-OFF	D	UMUNYA	UMUNYA, ABATETE	8
144	NICCUS LEG 33KV	D	NKPOR	NKPOR, OBOSI	8
145	NIMO 11KV	D	NIMO	NIMO	8
146	OBOSI - IHIALA 33KV	D	IHIALA	MBOSI, ISIEKE, OKOFIA	8
147	OGBUNKA ROAD 11KV	D	OGBUNKA	UMUNZE, OGBUNKA, OWERRE EZUKALLA	8
148	OJOTO 11KV	D	OGIDI	UMUOJI, OJOTO	8
149	ROMANS 11KV	D	AGULERI	AGULERI TOWN	8
150	UKPO 11KV	D	UKPO	UKPO, ABBA	8
151	UMUNZE 11KV	D	UMUNZE	UMUNZE, EZIAGU, IHITE, IKPAOCHA	8
152	UMUOFOR 11KV	D	UMUOFOR	UMUOFOR, UBAHU ISEKE, IHITE	8
153	EZILLO 33KV	D	ISHIELU LGA	AFIKPO, NKALAGU, AMASIRI, EZILO	8
154	ITIGIDI 33KV	D	EZZA SOUTH LGA	IKWO, EZZA, AGBOMEKE, ONUEKE	8
155	YAHE 33KV	D	IZZI LGA	IBOKO, NDUBIA, IKWO, UGBODO	8
156	AMAOGWUGWU 11KV	E	UMUAHIA	AMAOGWUGWU, UMUAGU, NUNYA	4
157	EKENOBIZI 11KV	E	UMUAHIA	ELUAMA, OGBODI, GOOD SHED	4
158	NKWOEGWU 11KV	E	UMUAHIA	UMUDA, EKEOBA, UMUKABIA	4
159	OLOKORO 11KV	E	UMUAHIA	AGBAMA, AMIZI, OKWU-OLOKORO	4
160	FIRST BANK 11KV	E	AKOKWA	FIRST BANK, IKPA TECHNICAL, UHUALA	4
161	ORIE MARKET 11KV	E	AKOKWA	UZONU, UMUOJI, UZII	4

