



ORDER/NERC/2026/052

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF JUNE 2026 SUPPLEMENTARY ORDER TO THE MULTI-YEAR
TARIFF ORDER 2024 FOR ENUGU ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as **June 2026 Supplementary Order to the Multi-Year Tariff Order – 2024** (“June 2026 Supplementary Order”) for Enugu Electricity Distribution Plc (“EEDC” or “the HoldCo”).

COMMENCEMENT AND TERMINATION

2. This Order shall take effect on 1st June 2026 and shall cease to be effective on the issuance of a new tariff review Order for EEDC by the Nigerian Electricity Regulatory Commission (“NERC” or the “Commission”).

CONTEXT

3. Historically, the energy traded between HoldCos and NBET is subject to end-users’ tariff subsidy of the FGN, solely determined by NERC as the difference between the HoldCos’ revenue requirements and their allowed recovery from the customers based on subsisting FGN policy directive.
4. Accordingly, and notwithstanding the transfer of regulatory oversight to some states, NERC has the sole responsibility for the determination of the remittance obligations for EEDC regarding the energy delivered under its vesting arrangement with NBET due to the following facts that –
 - a. The energy being consumed by the state, that has transitioned or yet to be transitioned (“YTTS”) under the EEDC franchise, are procured through the EEDC and is still subject to FGN’s subsidy; and
 - b. NERC has the sole responsibility for determining the subsidy obligation to be borne by FGN in line with the FGN’s extant policy directives

OBJECTIVE

5. The June 2026 Supplementary Order seeks to reflect the recent changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price, and to claw back unutilised capital provision for the revision of the EEDC’s revenue requirements, allowed recovery and remittance obligations.

DETERMINATION OF EEDC'S REVENUE REQUIREMENT, ALLOWED RECOVERY, AND REMITTANCE OBLIGATION

6. Pursuant to the Tariff Review Application by EEDC on 6 July 2023, NERC approved MYTO-2024 effective from 1st January 2024. The Order, among others:
 - a. Restated EEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of EEDC.
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI").
 - c. Revised relevant assumptions for the forecast of revenue requirements, allowed recovery and remittance obligations for the period 2024 – 2027.
7. Pursuant to Section 23 of the MYTO-2024, the Commission has been issuing the monthly Supplementary Orders to MYTO-2024 to reflect changes in the pass-through indices (not within the control of licensees), including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of EEDC's revenue requirements, allowed recovery and remittance obligations.

BASIS FOR THE REVIEW

8. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise EEDC's revenue requirements and associated remittance obligations:

- a. **Exchange Rate:** The Naira/US Dollar exchange rate of ₦1,383.50/US\$1 has been adopted for June 2026; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,369.80/US\$1 during the period of 1st – 26th May 2026 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 15.69% for April 2026, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2026.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 3.80% for April 2026 is applied to revise the US Inflation rate projection for 2026.

- d. **Customers Load Allocation:** Considering the periodic reports from EEDC and pursuant to Section 10(c) of the May 2024 Supplementary Order to MYTO 2024 mandating EEDC to continuously ensure upward migration of customers from lower Bands to Band A service level, a target of 45% load allocation to Band A and 85% to Bands A–C by EEDC are adopted.
- e. **Available Generation Capacity:** Considering the periodic reports from the System Operator and the need for an adequate energy offtake by EEDC to cater for the revision of the customers' load allocation targets above and ensure quality service, a projection of an average offtake of 326MWh/h by EEDC is adopted.
- f. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority (“NMDPRA”) in line with the Petroleum Industry Act (“PIA”) 2021:
 - i. The gas-to-power price of US\$2.18/MMBTU based on the revised benchmark price by NMDPRA in May 2026 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor (“SF”) of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund (“MDGIF”) as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements (“GSAs”) approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$1.13/MMBTU based on the revised benchmark price by NMDPRA in January 2026.
- g. **Transmission Infrastructure Fund:** Pursuant to the NERC Order on PIP for the Transmission Company of Nigeria Plc (“TCN”) and the Nigerian Independent System Operator (“NISO”) 2025, a provision of ₦2.17/kWh of the projected on-grid energy delivered to EEDC was considered as the contribution towards the build-up of the TIF.

9. Carrying Forward of Over/Under Recovery of 2025 Revenue

Pursuant to the retroactive review of the 2025 revenue requirement for EEDC in April 2026, following the availability of the final market data and actual macroeconomic indices estimate for 2025, the Commission approved the carrying forward of the over- or under-recovery of 2025 revenue, effective in

April 2026, for final recovery over a period of 9 months (May – December 2026).

10. Summary of Underlying Assumptions and Results

Table 1 below presents the summary of the review indices adopted in this Order.

Table – 1: Key Revenue Requirement Review Indices/Assumptions for EEDC

Parameter	Unit	Apr 2026	May 2026	Jun 2026
Loss Target	%	18.08%	18.08%	18.08%
Nigerian Inflation	%	15.10%	15.38%	15.69%
US Inflation	%	2.4%	3.3%	3.8%
Exchange Rate	₦/\$	1392.0	1371.8	1383.5
Gas Supply and Transportation Cost	\$/MMBTU	3.33	3.39	3.39
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,314	2,314	2,851
Energy Delivered to DisCo	MWh/h	264	264	326
Generation Cost	₦/kWh	100.6	99.44	101.4
Transmission & Admin Cost and TIF	₦/kWh	15.5	15.4	13.6
Cost-Reflective Tariff	₦/kWh	193.3	191.8	183.4
Allowed Tariff	₦/kWh	124.0	124.0	123.2
Monthly Tariff Shortfall (Subsidy)	₦' Million	10,946	10,708	10,705

11. EEDC's Remittance Obligation

Pursuant to the Federal Government's commitment to fund the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the allowed recovery during the transition to cost-reflective tariffs, EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2.

Table 2: Monthly EEDC's Remittance Obligation

Head	Sub Head	Apr 2026 Revision	May 2026 Revision	Jun 2026 Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	76	76	76
	Meter Acquisition Fund	187	187	231
	Unadjusted GenCo Invoice	18,516	18,285	23,292
	ZHEPP Invoice	891	891	813
	Bilateral Invoice			
	TCN & Admin Services and TIF	2,980	2,977	3,234
	DisCo	7,880	7,875	8,048
	Total	30,531	30,291	35,694
	Allowed Recovery	19,584	19,584	23,989
	2024 Under/Over Recovery B/F	-1,059	-1,108	-1,059
	Tariff Shortfall (Subsidy)	9,888	9,599	10,646
	NBET Adjusted Invoice to EEDC	8,629	8,685	12,645
DisCo Remittance Obligation	NEMSF	76	76	76
	Meter Acquisition Fund	187	187	231
	NBET Remittance Obligation	8,629	8,685	12,645
	ZHEPP Remittance Obligation	891	891	813
	Bilateral Remittance	0	0	0
	MO Remittance Obligation	2,980	2,977	3,234
	DisCo	6,821	6,768	6,989
	Total Distribution	19,584	19,584	23,989
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

12. The waterfall of market revenues during the transitional period shall be in line with the following:
- NBET shall issue energy invoices to EEDC net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to EEDC at the applicable tariff.
 - EEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 2 above.

- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- d. EEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. EEDC shall maintain adequate payment securitisation for energy offtake in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

13. Procurement of Embedded Generation

EEDC is obligated by this Order to procure a minimum of 31MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply, sustain delivery of a minimum service level under the SBT and prevent volumetric risks of on-grid supply. A minimum of 16MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across EEDC's Franchise area.

Approved End-User Tariffs for the Yet to be Transitioned States ("YTTS") under EEDC, Effective from 1st June 2026

- 14. The EA requires the Commission to continue to provide regulatory oversight over YTTS and/or states without a regulatory institution as provided in section 63(7) of the EA which states that *"notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State: Provided that the Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –*
 - i. *Has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*
 - ii. *The operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*

15. Accordingly, the Commission is mandated to issue the end-user tariff for customers in the YTSS under the EEDC franchise areas – Abia, Anambra and Ebonyi states.
16. Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for the YTTS under EEDC the tariffs in Table 2 below, effective 1st June 2026. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.
17. In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Band (A) and Bands (B–E) customer categories in the YTTS under EEDC shall remain frozen at the rates payable since July 2024 and December 2022, respectively, subject to further policy direction by the Government.

Table – 3: Approved Allowed Tariffs (₦/kWh) for the YTTS under EEDC

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Jun 2026
Lifeline	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	66.47	66.47	66.47
B – MD1	62.84	62.84	62.84
B – MD2	62.84	62.84	62.84
C – Non-MD	53.78	53.78	53.78
C – MD1	50.21	50.21	50.21
C – MD2	50.21	50.21	50.21
D – Non-MD	36.49	36.49	36.49
D – MD1	47.82	47.82	47.82
D – MD2	47.60	47.60	47.60
E – Non-MD	36.20	36.20	36.20
E – MD1	47.60	47.60	47.60
E – MD2	47.54	47.54	47.54

18. Service Delivery Commitments

EEDC shall be held accountable for service deliveries in the YTTS under EEDC, as per commitments made under its Service-Based Tariff proposals. These SBT proposals aim to align end-user tariffs in proportion to the service level enjoyed

by customer clusters, as measured by the average hours of supply per day over one month. Details of the service level commitments made by EEDC to customers in various tariff Bands for June 2026 are shown in Appendices.

19. Monitoring and Evaluation of Compliance with Service Level Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of EEDC for near real-time monitoring of service.
- b. EEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing, and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. EEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. EEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 10:00 am of the next day.
- d. Where EEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, EEDC shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where EEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 – “Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework”.
- f. EEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for EEDC issued from time to time by the Commission.

20. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework

and the Revised Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade, the Commission, based on the feeder performance report for 1st - 21st of May 2026, hereby orders as follows:

- a. EEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.

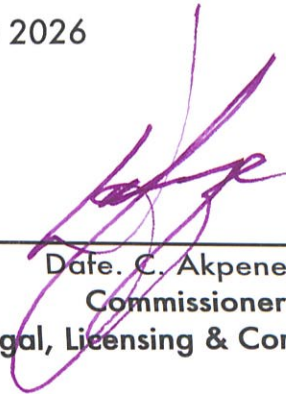
22. Effective Date

This Supplementary Order shall be effective from 1st June 2026.

Dated this 29th day of May 2026



Musiliu O. Oseni
Chairman



Dare. C. Akpeneye
Commissioner
Legal, Licensing & Compliance

Appendix – 1: EEDC’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
	A – Special	Customers under special supply agreement
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 21ST MAY AVE PERFORMANCE	CURRENT BAND	REMARK
1	WOLIWO 11KV	ONITSHA	WOLIWO, ODAKPU ONITSHA	18.14	A	COMPENSATE CUSTOMER
2	GARIKI EAST 11KV	ENUGU	AMOWELLE, AMOKPO, EZEAMA	18.29	A	COMPENSATE CUSTOMER
3	ENUGU-UKWU 33KV	ENUGU-UKWU	GEOGOLD HOTEL, JUHEL INDUSTRIES	18.33	A	COMPENSATE CUSTOMER
4	NEW NNPC 33KV	EMENE	INNOSON, LEOMAX, NNPC DEPOT	18.38	A	COMPENSATE CUSTOMER
5	AWKA MAIN 11KV	AWKA	UMUKWA, UMUDIOKA, AMAWBIA	18.57	A	COMPENSATE CUSTOMER
6	UGWOGO 33KV	NIKE	UGWUOGO, OKPEKE NIKE	18.62	A	COMPENSATE CUSTOMER
7	ABAKALI ROAD 11KV	ENUGU	ZOO ESTATE, ABAKALI ROAD	19.00	A	COMPENSATE CUSTOMER
8	GRA UMUHIA 11KV	UMUHIA	DIAMOND BANK, ZENITH BANK,EKO BANK	19.24	A	COMPENSATE CUSTOMER
9	OGIDI 33KV	OGIDI	OGIDI TOWN	19.24	A	COMPENSATE CUSTOMER
10	ARTISAN 11KV	ENUGU	ARTISAN, BISSALA ROAD	19.29	A	COMPENSATE CUSTOMER
11	BASS 11KV	ORBA	BASS PLC, ORBA ROAD, TIMBER	19.29	A	COMPENSATE CUSTOMER
12	OBOWO 33KV	OBOWO	UMUNGWA, UMUAGU, UMUOKE	19.48	A	COMPENSATE CUSTOMER
13	AMECHI 33KV	AMECHI	AGBANI, AWGU L.G.A	19.67	A	COMPENSATE CUSTOMER
14	NKWOEGWU 33KV	UMUHIA	UBANI HOUSING ESTATE, UBANI MAYKET	19.67	A	COMPENSATE CUSTOMER
15	3-3, 33KV	ONITSHA	3-3, TRANS-NKISI	19.76	A	COMPENSATE CUSTOMER
16	ACHARA LAYOUT 11KV	ENUGU	ACHARA LAYOUT, TIMBER, KENYETTA	19.90	A	COMPENSATE CUSTOMER
17	9TH MILE INDUSTRIAL 11KV	NINTH MILE	NSUKKA ROAD, AMA BREWERIES	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
18	ABAKPA 1, 11KV	ENUGU	UMUAGA STREET, LIBERTY, CHIDUME	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
19	ABAKPA 2, 11KV	ENUGU	82 DIV, UMUDIKA, NKANU STREET	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
20	ABAKPA 3, 11KV	ABAKPA	AMOWELLE, AMOKPO, EZEAMA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
21	ALBEN 11KV	OGIDI	ALBEN PHARMACEUTICALS, OGIDI	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
22	ARMY AWKUNANAW 11KV	ENUGU	ARMY BARRACKS, MENIRU, ONE DAY	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
23	ARMY BARRACKS 33KV	OGIDI	ARMY BARRACKS	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
24	ARMY BARRACKS OGIDI 11KV	OGIDI	BARRACKS, ORAIFITE STREET	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
25	ATANI WATER WORKS 11KV	ATANI	ELECTRONICS MAYKET, OGBO EFERE	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
26	AWADA 11KV	OGIDI	AWADA , ORAIFITE STREET	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
27	AZUIYIOWU 11KV	ABAKALI	FETHA 2, ONWE ROAD, EZZA ROAD	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
28	AZUIYIOWU 2, 11KV	ABAKALI	CONVENT ROAD, AFIKPO ROAD	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
29	CAMPUS 11KV	NSUKKA	WILSON COMPANY	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
30	COCA COLA 33KV	NINTH MILE	COCA COLA INDUSTRIES	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
31	DHAMIJA 11KV	ENUGU	NEW GRA, GBURUGBURU ESTATE	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
32	EMENE 1, 11KV	EMENE	GO-UNIVERSITY, LOCANA AVENUE	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
33	EMENE 2, 11KV	EMENE	NIKE LAKE RESORT	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
34	EMENE 3, 11KV	EMENE	SUNRISE ESTATE , PRODA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
35	EMENE INDUSTRIAL 1, 33KV	EMENE	EMENE	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
36	EMENE INDUSTRIAL 2, 33KV	EMENE	EMENITE, ALO ALUMINIUM	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
37	ENUGU AGIDI 11KV	ENUGU AGIDI	NGOZIKA ESTATE, ENUGU AGIDI	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
38	EZEIWEKA 11KV	OGIDI	EZEIWEKA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
39	GRA ENUGU 11KV	ENUGU	ORTHOPEAEDIC, AREA COMMAND	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
40	HARBOUR INDUSTRIAL 33KV	HARBOUR	BRIDGE HEAD INDUSTRIAL AREA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER

S/N	FEEDER NAME	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 21ST MAY AVE PERFORMANCE	CURRENT BAND	REMARK
41	HOUSING 11KV	ONITSHA	FEDERAL HOUSING ESTATE 3-3	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
42	IFITE 11KV	AWKA	IFITE AWKA, AROMA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
43	INDUSTRIAL ABAKALIKI 11KV	ABAKALIKI	NKALIKI ROAD, ABAKALIKI L.G.A	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
44	INDUSTRIAL AWKA 11KV	AWKA	NKWELLE, AMACHALLA, UMUZOCHA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
45	ITUKU OZALLA 33KV	ITUKU	CENTENARY AREA, OZALLA, UNTH	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
46	IWEKA 11KV	ONITSHA	IWEKA ROAD, OCHANJA MAYKET	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
47	IYIOWA 11KV	IYIOWA	IYIOWA ODEKPE	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
48	KINGSWAY LINE 2, 33KV	ENUGU	PSYCHIATRIC HOSPITAL	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
49	MARYLAND 11KV	ENUGU	MAYYLAND	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
50	MGBEMENA 11KV	OGIDI	MGBEMENA AREA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
51	MINAJ 2, 11KV	OGIDI	NKPOR, ODUME	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
52	NEW GOVERNMENT HOUSE 11KV	ABAKALIKI	NEW GOVERNMENT HOUSE, OCHUDO	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
53	NEW HAVEN 11KV	ENUGU	INDEPENDENCE / PREMIER LAYOUT	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
54	NICCUS 33KV	UMUOJI	UMUOJI	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
55	NIKE LAKE 11KV	NIKE	NIKE LAKE RESORT	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
56	NOWAS 11KV	ENUGU	HOUSING ESTATE, TIMBER SHED	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
57	NWAZIKI 11KV	OGIDI	NWAZIKI AREA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
58	ONUEBONYI 11KV	ABAKALIKI	OGOJA ROAD, OBAMA VILLAGE	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
59	PHASE 6, 11KV	ENUGU	PHASE 6, EMEKA ABALU, OGBAGA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
60	PREMIER 11KV	UGA	PREMIER BREWERIES, UGA ROAD	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
61	PRESIDENTIAL 11KV	ENUGU	PRESIDENTIAL ROAD	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
62	RESEARCH 11KV	UMUAHIA	RESEARCH INSTITUTE	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
63	SATELLITE 11KV	ENUGU	TOPLAND, AKWUKE, NDIAGU ATAKWU	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
64	SECRETARIAT 11KV	AWKA	ANAMBRA SECRETARIAT, ABS	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
65	SUMAS UNIVERSITY 33KV	NSUKKA	STATE UNIVERSITY OF MEDICAL & APPLIED SCIENCES (IGBOANO)	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
66	THINKERS CORNER 33KV	ENUGU	ABAKPA, GRA, EMENE	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
67	TOWNSHIP ABAKALIKI 11KV	ABAKALIKI	MILE 50, OGOJA ROAD	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
68	TRANS EKULU 33KV	ENUGU	TRANS EKULU	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
69	UBAKALA 33KV	UMUAHIA	AMANWAOKU, DIVINITY COLLEGE	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
70	UDEMEZUE 11KV	ABAKALIKI	UDEMEZUE STREET, HILLTOP ROAD	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
71	UDOKA 11KV	AWKA	UDOKA, AMIKWO, UMUKABIA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
72	UGWUAGBA 11KV	OGIDI	UGWUAGBA	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
73	UNEC 11KV	ENUGU	INDEPENDENCE LAYOUT, MAYYLAND	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
74	UNIZIK 11KV	AWKA	UNIZIK, ROBAN, CBN, GOVT HOUSE	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
75	UNN 11KV	NSUKKA	UNN	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
76	WHARF 11KV	UGA	UGA TOOLS MAYKET, RIVER PORT	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER
77	WILSON 11KV	NSUKKA	WILSON, NNEWI STREET, INDUSTRIAL	AFFECTED BY LOW GENERATION	A	COMPENSATE CUSTOMER

Appendix 3: EEDC's Service Level Commitments for June 2026

S/N	FEEDER NAME	BAND	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	AFARA 33KV	A	UMUAHIA	GOVT. HOUSE, MADONNA HOSPITAL	20
2	AZIKIWE ROAD 11KV	A	UMUAHIA	ADELABU STREET, AZIKIWE ROAD	20
3	GOLDEN GUINEA 11KV	A	UMUAHIA	GOLDEN GUINEA INDUSTRY	20
4	NTIGHA 33KV	A	NTIGHA	OKPUALA NGWA, AGBALAGWU, EZIALA	20
5	TOWNSHIP UMUAHIA 11KV	A	UMUAHIA	SHOPRITE, UMUAHIA NORTH LGA	20
6	AGU AWKA 33KV	A	AWKA	IFITE, UNIZIK, AWKA INDUSTRIAL	20
7	AIRPORT OGIDI 33KV	A	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	20
8	ATANI 33KV	A	ATANI	ATANI ROAD, CREEK ROAD, FEGGE	20
9	AWADA 2, 33KV	A	OGIDI	OGIDI, NKPOR	20
10	AWKA MILLENNIUM CITY 33KV	A	AWKA	BEHIND FINOTEL HOTEL AGU AWKA ANAMBRA STATE	20
11	BRIDGE HEAD 11KV	A	ONITSHA	ORANGE DRUGS, OGBO ABADA	20
12	DOZZY 11KV	A	OGBARU	DOZZY GAS, OBODO UKWU STREET	20
13	E-AMOBI 33KV	A	OGBARU	E-AMOBI FACTORY	20
14	GCM 11KV	A	OGBARU	OLD GENERAL COTTON MILL	20
15	GCM 15MVA, 33/11KV	A	OGBARU	BRIDGE HEAD, DOZZY, INTERFACT	20
16	GOLDEN OIL 33KV	A	OGBARU	GOLDEN OIL FACTORY, BRIDGE HEAD	20
17	INTERFACT 11KV	A	OGBARU	INTERFACT FACTORY	20
18	IUNT 11KV	A	OKPOKO	OWERRI ROAD, OKPOKO, AWADA	20
19	JUDDY BOLEMA 33KV	A	OBOSI	JUDDY BOLEMA INDUSTRIES	20
20	NIBO TR2, 15MVA 33/11KV	A	NIBO	ENUGU -AGIDI, NIBO	20
21	NIBO TR4 15MVA, 33/11KV	A	NIBO	UDOKA, AWKA MAIN	20
22	PPI 11KV	A	OGIDI	PPI COMPANY	20
23	ABAKALIKI TR3, 15MVA 33KV/11KV	A	ABAKALIKI	AZUIYIOKWU	20
24	ABAKALIKI TR4, 15MVA 33KV/11KV	A	AZUIYIOKWU	UDEMEZUE, ABAKALIKI TOWN	20
25	AFIKPO 33KV	A	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
26	CHIME AVENUE 11KV	A	ENUGU	NEW HAVEN	20
27	GOLF 11KV	A	ENUGU	GOLF ESTATE, G.R.A	20
28	GOVERNMENT HOUSE 33KV	A	ENUGU	GOVERNMENT HOUSE, SPAR MALL	20
29	INDEPENDENCE LAYOUT 33KV	A	ENUGU	INDEPENDENCE LAYOUT	20
30	KINGSWAY LINE 1, 33KV	A	ENUGU	SHOPRITE, GOLDEN ROYAL	20
31	NEW HAVEN 33KV	A	NEW HAVEN	CHIME AVENUE	20
32	OJI WATER WORKS 33KV	A	OJI RIVER	OJI RIVER WATERWORKS COMPANY	20
33	ONITSHA ROAD 11KV	A	ENUGU	G.R.A, CBN QUARTERS	20
34	POWER HOUSE 11KV	A	ENUGU	KINGSWAY ROAD, OKPARA AVENUE	20
35	TCN AUXILIARY 33KV	A	UGWUAJI	UGWUAJI TCN AUXILIARY	20
36	UGWUAJI GARIKKI 33KV	A	UGWUAJI	UGWUAJI, GARIKI, ARMY BARRACKS	20
37	UNN 33KV	A	NSUKKA	WILSON, UNN CAMPUS	20
38	AROCHUKWU 33KV	B	AROCHUKWU	ODUKPANI, UTUTU, ASAGA	16
39	OLD UMUAHIA 11KV	B	UMUAHIA	AMAKAMMA HOUSING, OBIZI	16
40	UBAKALA 11KV	B	UBAKALA	NSURIMO, UMUOKEREKE, UMUOSU	16
41	AGULERI 33KV	B	AGULERI	AGULERI	16

S/N	FEEDER NAME	BAND	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
42	AGULU 33KV	B	AGULU	NIBO, NISE, AGUKWU-NRI, AGULU	16
43	AMANSEA 11KV	B	AMANSEA	AMANSEA, EBENEKE, UGBENU	16
44	MAYKET 11KV	B	ONITSHA	ONITSHA MAIN MAYKET	16
45	NENI 33KV	B	NENI	NENI, ADAZI-NNUKWU, IGBOUKWU	16
46	NIBO 11KV	B	NIBO	NIBO, UMUAUWULU, MBAUKWU	16
47	NNEWI INDUSTRIAL 33KV	B	OBA	CHIKASON, LIFE HOSPITAL ROAD	16
48	NNEWI-OBA 33KV	B	OBA	AMUKO, UMUDIM, UKPOR, AWKA ETITI	16
49	OSAMALA 33KV	B	OSOMALA	OWERRI ROAD, ATANI, OSOMALA	16
50	TOLL GATE 11KV	B	OGIDI	OGBUNIKE, OGIDI, AKUZOR	16
51	UMUNYA 33KV	B	UMUNYA	UMUNYA	16
52	AKPOGA LEG 33KV	B	AKPOGA	AKPUOGA VILLAGE, 1&2, NCHATANCHI	16
53	AMAORJI 11KV	B	NIKE	ENUGU EAST, HARMONY ROAD	16
54	AMECHI UWANI 11KV	B	AMECHI	AMECHI-UWANI, MERKENE	16
55	COAL CAMP 11KV	B	ENUGU	COAL CAMP, UWANI	16
56	HILL TOP 11KV	B	ENUGU	NGWO, IVA VALLEY	16
57	NTA 11KV	B	NINTH MILE	ABOR, AMA JUNK, NAKO FUEL STATION	16
58	OJI URBAN 11KV	B	ENUGU	OJI RIVER TOWN	16
59	OJI URBAN 33KV	B	OJI RIVER	OJI URBAN	16
60	OKWE 11KV	B	NINTH MILE	OKWE UWANI, OKWE AMANKWO	16
61	ONUYI 11KV	B	NSUKKA	OGURUGU, OFULONU, EZIANI VILLAGE	16
62	TOP LAND 11KV	B	ENUGU	AMECHI VILLAGE, OBEAGU TOWN	16
63	TOWNSHIP NSUKKA 11KV	B	NSUKKA	UNIVERSITY MAYKET ROAD, NSUKKA G.R.A	16
64	UGWUOGO LEG 33KV	B	NIKE	IBAGWA HEALTH CENTER , UGWUOGO NIKE	16
65	ABA ROAD 11KV	C	UMUAHIA	ABA ROAD, WORLD BANK, MGBOKO AFARA	12
66	WORLD BANK UMUAHIA 11KV	C	UMUAHIA	WORLD BANK HOUSING ESTATE, LODU	12
67	3-3, ABATA NSUGBE LEG 33KV	C	ABATA NSUGBE	NSUGBE COLLEGE OF EDUCATION	12
68	ABAGANA 11KV	C	ABAGANA	ABAGANA, IFITEDUNU	12
69	AGULUEZCHUKWU 11KV	C	AGULUEZCHUKWU	AGULUEZCHUKWU TOWN	12
70	ANAM LEG 33KV	C	AGULERI	ANAM COMMUNITY	12
71	BIDA 11KV	C	ONITSHA	BIDA ROAD, NEW MAYKET ROAD	12
72	EKWULOBIA MAIN OFFICE 11KV	C	EKWULOBIA	EKWULOBIA TOWN	12
73	FEGGE 11KV	C	FEGGE	FEGGE LAYOUT	12
74	GRA ONITSHA 11KV	C	ONITSHA	GRA ONITSHA, AWKA ROAD	12
75	HOUSING EBH 11KV	C	FEGGE	PREMIER BREWERIES, FEGGE	12
76	IBOLO 11KV	C	IBOLO	AFIA UZO, NKWO OZULOGU, UMUNAKWA	12
77	IKENGA-ASANU 11KV	C	ADAZI.ANI	ADAZI-ANI TOWN	12
78	INLAND 11KV	C	ONITSHA	INLAND TOWN, GRA	12
79	MBANAGU 11KV	C	MBANAGU	OKOFIA, OBIUNO, NDMIMBU	12
80	MGBUKA 11KV	C	ONITSHA	MGBUKA NKPOR	12
81	MINAJ 1, 11KV	C	OGIDI	NKPOR, ODUME	12
82	NKPOR 11KV	C	OGIDI	OGIDI, NKPOR	12
83	NKWELLE 11KV	C	ONITSHA	NKWELLE VILLAGE	12
84	NKWOEDO 11KV	C	NKWOEDO	NKWOEDO, UMUEOZOPI, AWO, IREFI	12

S/N	FEEDER NAME	BAND	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
85	NNEWICHI 11KV	C	NNEWICHI	TEACHING HOSPITAL, BANK ROAD	12
86	NSUGBE 11KV	C	ONITSHA	AKPAKA COLLEGE ROAD NSUGBE	12
87	OBOSI-ORAIHITE 33KV	C	OBOSI	AWADA OBOSI, OBA NEW ROAD	12
88	OGIDI 11KV	C	OGIDI	OGIDI TOWN, OGBUNIKE, UMONACHI	12
89	OKO POLY 11KV	C	OKO	OKO TOWN, AMAOKPALA	12
90	OKPOKO 11KV	C	OKPOKO	OKPOKO, OWERRI ROAD	12
91	OKPUNO 11KV	C	AWKA	OKPUNO,MGBAKWU, URUM	12
92	OMAGBA 11KV	C	ONITSHA	OMAGBA PHASE 1&2	12
93	ORUMBA 33KV	C	ORUMBA	UFUMA, AWA, NDIKELIONWU	12
94	OTOLO 11KV	C	OTOLO	OKPUNO, UMUANUKA, NDIKWU	12
95	UBAHU 11KV	C	UBAHU	UBAHU OKIJA, UMUAPANI	12
96	UGA 11KV	C	UGA	UGA, CREEK ROAD, ZIK'S AVENUE	12
97	UMURU ADAZIANI 11KV	C	ADAZI.ANI	ADAZI-ANI TOWN	12
98	URU NRI 11KV	C	URU	AGU-UKWU NRI, NRI TOWN	12
99	URUAGU 1, 11KV	C	URUAGU	AKABOUKWU, OBIOFIA, AKABOEZEM	12
100	URUAGU BUSINESS 11KV	C	URUAGU	NDIOJUKWU, NWAFOR URUAGU, EDOJI	12
101	ISHIEKE 33KV	C	OHUKWU	EBONYI STATE UNIVERSITY, ISHIEKE	12
102	ABOR LEG 33KV	C	ABOR	UKANA, AWHUM, OKPATU	12
103	ACHI 33KV	C	ACHI	ACHI TOWN	12
104	AJALI LEG 33KV	C	NIKE	IBAGWA HEALTH CENTER AKU NIKE	12
105	AKU (LEJJA) 11KV	C	AKU	NEW ANGLICAN ROAD, OBECHARA	12
106	EHA - AMUFU 33KV	C	EHAMUFU	EHA-AMUFU, NIGER CEM, EGEDEGEDE	12
107	EZEAGU LEG 33KV	C	EZEAGU	ADABANI UZOUWANI NSUKKA, EBENEBE	12
108	IBAGWA 33KV	C	IBAGWA	ENUGU EZIKE, AKPAKWUMENZE	12
109	ORBA NSUKKA 33KV	C	ORBA	ORBA, EHAALUMONA, AGBAMERE	12
110	PRISONS 11KV	C	ENUGU	OGUI ROAD, OBIAGU	12
111	STARTIMES 11KV	C	NINTH MILE	STAR TIMES COMPANY	12
112	UDI 33KV	C	UDI	NSUDE, OBIOMA, ABIA, UDI TOWN	12
113	UGWUOYE 11KV	C	NSUKKA	NRU, ENUGU ROAD, EDE OBALLA	12
114	AMACHARA 11KV	D	UMUAHIA	OHIYA, AMACHARA GEN. HOSPITAL	8
115	NDUME 11KV	D	UMUAHIA	OKWUTA, AMAEKE, OKWENYI	8
116	UMUDIKE 11KV	D	UMUDIKE	NNONO, UMUDIKE, UMUGBALU	8
117	AMUDA 11KV	D	AMUDA	ISUOCHI TOWN	8
118	AVENCO 11KV	D	OGIDI	UMUOJI	8
119	CHIATULA 11KV	D	AGULERI	AGULERI TOWN	8
120	EKE MAYKET NRI 11KV	D	EKWULOBIA	AGUUKWU NRI, NRI TOWN	8
121	ENUGU-UKWU 11KV	D	ENUGU-UKWU	ENUGU-UKWU, NAWFIA, UMUOKPU	8
122	EZIOKO 11KV	D	OKO	OKO TOWN	8
123	IDEMILI 33KV T-OFF	D	UMUNYA	UMUNYA, ABATETE	8
124	NICCUS LEG 33KV	D	NKPOR	NKPOR, OBOSI	8
125	NIMO 11KV	D	NIMO	NIMO	8
126	OBOSI - IHIALA 33KV	D	IHIALA	MBOSI, ISIEKE, OKOFIA	8
127	OGBUNKA ROAD 11KV	D	OGBUNKA	UMUNZE, OGBUNKA, OWERRE EZUKALLA	8

S/N	FEEDER NAME	BAND	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
128	OJOTO 11KV	D	OGIDI	UMUOJI, OJOTO	8
129	ROMANS 11KV	D	AGULERI	AGULERI TOWN	8
130	UKPO 11KV	D	UKPO	UKPO, ABBA	8
131	UMUNZE 11KV	D	UMUNZE	UMUNZE, EZIAGU, IHITE, IKPAOCHA	8
132	UMUOFOR 11KV	D	UMUOFOR	UMUOFOR, UBAHU ISEKE, IHITE	8
133	EZILLO 33KV	D	ISHIELU LGA	AFIKPO, NKALAGU, AMASIRI, EZILO	8
134	ITIGIDI 33KV	D	EZZA SOUTH LGA	IKWO, EZZA, AGBOMEKE, ONUKE	8
135	YAHE 33KV	D	IZZI LGA	IBOKO, NDUBIA, IKWO, UGBODO	8
136	AMAOGWUGWU 11KV	E	UMUAHIA	AMAOGWUGWU, UMUAGU, NUNYA	4
137	EKENOBIZI 11KV	E	UMUAHIA	ELUAMA, OGBODI, GOOD SHED	4
138	NKWOEGWU 11KV	E	UMUAHIA	UMUDA, EKEOBA, UMUKABIA	4
139	OLOKORO 11KV	E	UMUAHIA	AGBAMA, AMIZI, OKWU-OLOKORO	4
140	FIRST BANK 11KV	E	AKOKWA	FIRST BANK, IKPA TECHNICAL, UHUALA	4
141	ORIE MAYKET 11KV	E	AKOKWA	UZONU, UMUOJI, UZII	4