



NIGERIAN ELECTRICITY REGULATORY COMMISSION

NET BILLING REGULATIONS 2026

REGULATION NO: NERC – R – 002 – 2026

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NIGERIAN ELECTRICITY REGULATORY COMMISSION

In exercise of the powers conferred on the Nigerian Electricity Regulatory Commission (“NERC” or the “Commission”) to make regulations under section 226 of the Electricity Act 2023 (“EA” or the “Act”) and other enabling powers, the Commission hereby issues the following Regulations.

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CHAPTER I GENERAL

1. Short Title

These Regulations shall be cited as the **Net Billing Regulations 2026**.

2. Commencement

1. These Regulations shall come into effect on the date it is approved by a resolution of the Commission.
2. The Regulations shall be signed by the Chairman of the Commission, who shall cause the seal of the Commission to be affixed thereon.

3. Objectives

1. The objectives of these Regulations are to –
 - a. Establish a standard framework for the interconnection of renewable energy installations at customer premises to an electricity distribution network.
 - b. Facilitate the export of surplus power from the customers' premises to the grid under a credit-based billing system.
 - c. Provide a clear compensation mechanism for the utilisation of excess power produced by a customer from a renewable energy facility installed at its premises.
 - d. Ensure that the interconnection of a renewable energy facility to a distribution network is implemented without compromising safety and overall network reliability.
 - e. Optimise access to electricity services through renewable energy generation.
 - f. Support the implementation of the Nigerian energy transition plan.

4. Interpretation

1. In these Regulations, unless the context otherwise requires -

"Act" means the Electricity Act 2023.

"Agreement" means the contract between the Distribution Licensee and the User.

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"Average Load" refers to the mean value of power demand or amount of electrical energy consumed (kW) by a system over the preceding 12 (twelve) billing months, or such other period as may be approved by the Commission.

"Avoided Cost Delivered" means the estimated cost of electricity supply avoided when electricity exported by a Prosumer substitute for electricity that would otherwise have been generated, transmitted, and delivered through the Distribution Licensee's network, as determined in accordance with the Commission-approved methodology.

"Billing Cycle" or "Billing Period" means the period for which regular electricity bills are prepared by the Distribution Licensee, as specified by the Commission.

"Business Rules" means the Nigerian Electricity Regulatory Commission (Business Rules of the Commission) Regulations, 2006 or any subsequent amendment thereof.

"Carried-Forward Credit" means the monetary value accrued to a Prosumer when the value of the energy exported to the grid exceeds the value of the energy consumed from the grid in a billing cycle.

"Commission" means the Nigerian Electricity Regulatory Commission ("NERC").

"Connection Charge" means the one-time fee determined by the Commission and payable by a Prosumer for the purpose of gaining physical access to the distribution network, covering the reasonable and necessary costs incurred by the distribution network operator in enabling, facilitating, or reinforcing grid connection.

"Credits" means the energy-based compensation in Naira calculated as the product of the energy exported by a Prosumer over a given period and the approved tariff for exported energy. The tariff for exported energy may differ from the retail tariff and shall be determined/approved by the Commission.

"Distribution Code" means the code and guidelines approved by the Commission for electricity distribution systems in Nigeria.

"Distribution Licensee" or "Licensee" means a person licensed under section 68 of the Act to operate and maintain a distribution system in a given area.

"Eligible Load Demand" means -



- a. the highest average monthly maximum demand (kW) recorded over the 12 (twelve) months preceding the date of application; or
- b. where the maximum demand is not recorded on the electricity bill, the contracted load demand (kW).

"Engineer" means a person licensed by the Council for the Regulation of Engineering in Nigeria ("COREN") to practice engineering, having met the required academic and professional standards.

"Exported Tariff" means the tariff approved by the Commission for electricity exported by a Prosumer to the Distribution Licensee's network under a Net Billing Arrangement.

"Export Tariff Factor" means the Commission-approved percentage or multiplier applied to the Avoided Cost Delivered or applicable Retail Tariff for the purpose of determining the Export Tariff payable as credit to a Prosumer under a Net Billing Arrangement.

"Generation Cost" means the generation cost of electricity supplied to a Distribution Licensee expressed in Naira per kilowatt-hour, as determined by the Commission in the applicable MYTO.

"Grid Code" means the code containing the day-to-day operating procedures and principles governing the development, maintenance, and operation of an effective, well-coordinated, and economic Transmission System for the Nigerian Electricity Supply Industry ("NESI").

"International Electrotechnical Commission or IEC" means a global standards organisation that prepares and publishes international standards for electrical, electronic, and related technologies.

"Interconnection Point" means the interface between the Net Billing System and the Licensee's network.

"kWp" means kilo Watt peak.

"Metering Code" means the Metering Code for the Nigerian Electricity Supply Industry, or as may be amended by the Commission.

"NEMSA" means Nigerian Electricity Management Services Agency.

"Net Meter" means a bi-directional electricity meter that measures the difference between the amount of electricity a User draws from the grid and the amount of electricity they inject into the grid from their generation sources.

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"Net Billing Arrangement" means an arrangement under which a Prosumer with a Renewable Energy System may export excess electricity to the distribution network and receive energy-based compensation for such exports (credits). These Credits are netted against the User's electricity bill (for energy imported from the utility) over a given period.

"Net Billing System" means a Renewable Energy System equipped with a Time-of-Use Net Meter.

"NESIS Regulation" means the Nigerian Electricity Supply and Installation Standards Regulation 2015.

"Off-Peak Period" means all hours not designated as peak hours in accordance with these regulations.

"Peak Period" means 6 pm - 9 pm as determined by the Transmission Company of Nigeria Plc in its annual report or any other official publication as may be revised from time to time.

"Person" means a natural or juridical person.

"Premises" means the areas on a property for which a separate meter or metering arrangement has been provided by the Licensee.

"Prosumer" means a User within the supply area of a Distribution Licensee who has a commissioned Net Billing Arrangement with the Distribution Licensee.

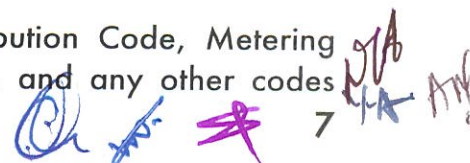
"Renewable Energy Sources" means solar energy for the purpose of these Regulations. Small wind and Hydro energy installations may be incorporated into the Net Billing framework upon the Commission issuing applicable technical standards and an updated Schedule to these Regulations.

"Renewable Energy System or RES" means equipment that transforms the renewable energy sources recognised under this regulation into electrical energy.

"Retail Tariff" means the Commission's approved end-user tariff as contained in the distribution licensee Multi-Year Tariff Order ("MYTO") order.

"Tariff Order" means the most recent order issued by the Commission to a Licensee setting the rates for different categories of Users.

"Technical Codes" means the Grid Code, Distribution Code, Metering Code, Health & Safety Code, NESIS Regulation, and any other codes



approved by the Commission for regulating technical aspects of the Nigerian Electricity Supply Industry.

"Transmission Loss Factor" means the proportion of the total energy generated by power plants that was either lost in transmission or utilised at the transmission station, i.e., neither delivered to Distribution Licensees nor exported to international customers.

"Transmission Cost" means the Commission-approved cost associated with the Transmission & Admin costs and TIF, expressed in Naira per kilowatt-hour, as determined in the applicable MYTO.

"User" means a person supplied with electricity for personal, commercial, or industrial use by a Distribution Licensee.

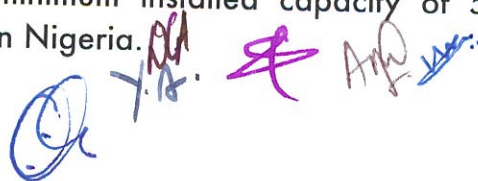
2. Unless stated otherwise in these Regulations -

1. Words denoting any gender include the other gender, and the singular includes the plural and vice versa.
2. Words or expressions used in the Regulations but not defined shall have the same meanings respectively assigned to them in the Act.
3. Any references to a statute or statutory provision include a reference to that provision as amended, re-enacted, or replaced, and any regulations or orders made under such provisions from time to time; and
4. If an event is scheduled to occur by these regulations on a day that is not a business day, it shall be deemed to occur on the next business day.

3. All references to days in these Regulations are business days unless expressly stated otherwise.

5. **Application of the Regulations**

Without prejudice to the provisions of sections 2(2), 63(2)(b), and 230 of the Act, these Regulations shall apply to Renewable Energy Systems connected to a distribution network, with a minimum installed capacity of 50kWp and not exceeding 1.5MWp per User in Nigeria.



**CHAPTER II
GENERAL APPLICATION & ADMINISTRATION**

6. Scope & Administration

1. A Distribution Licensee shall enter into a Net Billing Arrangement with an eligible User on a first-come, first-served, and non-discriminatory basis, in accordance with these Regulations and subject to technical feasibility.
2. The installed generation capacity of a Net Billing Facility shall not be less than 50kWp and shall not exceed 1.5MWp
3. The aggregated excess capacity injected into a Distribution Licensee's 0.4kV, 11kV, or 33kV network by Prosumers under Net Billing Arrangements shall not exceed thirty percent (30%) of the average load of the relevant network asset.
4. Subject to subsection (2), the approved export capacity under a Net Billing Arrangement shall not exceed one hundred and twenty percent (120%) of the Customer's Eligible Load Demand. Approval under this subsection shall remain subject to the aggregate feeder limit prescribed under subsection (3).
5. Where a Customer has less than 12 (twelve) months of billing history, the Distribution Licensee shall determine the Eligible Load Demand based on available billing records and documented load assessment submitted by the Customer, provided that such determination shall be reasonable, transparent, and non-discriminatory.
6. Where a Customer demonstrates verifiable and imminent load expansion, the Distribution Licensee may approve export capacity exceeding the 120% (one hundred and twenty percent) threshold, provided that:
 - a. The approved capacity shall not exceed the Customer's projected load demand within 24 (twenty-four) months; and
 - b. Such approval shall not require a full network hosting capacity study unless technically justified.
7. The capacity limitation under this section shall apply to the inverter-rated alternating current (AC) export capacity capable of injection into the distribution network.
8. The installed direct current (DC) generation capacity may exceed the approved AC export capacity, provided that export to the network is technically limited to the approved threshold through certified inverter settings or export control mechanisms.

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9. Approval of export capacity under this section shall be subject to compliance with all applicable capacity limitations prescribed in these Regulations, including feeder-level aggregate limits and technical feasibility constraints.

7. **Application Procedure for Net Billing Arrangement.**

1. The Distribution Licensee shall publish on its website and at its business offices –
 - a. The application procedure for net billing.
 - b. The eligibility criteria.
 - c. The applicable tariff structure.
 - d. The prescribed application form in Schedule 1 and any other applicable requirements as prescribed in these Regulations.
2. A User intending to interconnect a Net Billing System under a Net Billing Arrangement shall submit an application to the Distribution Licensee, accompanied by –
 - a. Proof of occupation or ownership of the premises party.
 - b. A single line diagram of the proposed interconnection, including switching and protection system, duly certified by a qualified Engineer.
 - c. Technical specification of the proposed renewable energy system, including system capacity and projected excess capacity available for export.
3. Where the Net Billing System already exists, the User shall additionally submit –
 - a. Generation history or performance data of the system, if available.
 - b. Documentation of prior approvals or Registrations obtained, if any.
 - c. Technical details, including capacity factor, projected annual generation (kWh), and details of any energy storage system, if any.
 - d. A certified inspection report by a qualified technician confirming the safety, operational integrity, and compliance of the system with applicable technical standards.

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8. Technical Feasibility Assessment

1. Upon receipt of the complete application, the Distribution Licensee shall evaluate the application and carry out a technical feasibility study on the distribution system and shall, within 15 (fifteen) days, issue a Distribution System Technical Feasibility Report (Schedule 2) to the User containing -
 - a. User load details and history.
 - b. Capacity, peak load, and average load of the affected network segment.
 - c. Suitability of the distribution infrastructure for the proposed interconnection.
 - d. Whether network upgrades are required and the estimated timeline for such upgrades.
2. Where the Distribution Licensee rejects the application, the Distribution Licensee shall provide a written notice stating the reasons for the rejection and the required modification of the application for approval.

9. Execution of Net Billing Agreement

1. Where the application is approved, the User and the Distribution Licensee shall execute a Net Billing Agreement (Schedule 3) within 5 (five) days of issuance of the Technical Feasibility Report. The agreement shall specify -
 - a. Approved export capacity of the RES.
 - b. Location of the system.
 - c. Interconnection voltage level
 - d. Confirmation of compliance with applicable regulations and technical codes.
 - e. Applicable exported energy tariff.

10. Registration with the Commission

1. Following execution of the Net Billing Agreement, the User shall apply for registration with the Commission using the prescribed form in Schedule 5. The application shall be accompanied by the Net Billing Agreement.
2. The Commission shall, within 10 (ten) days of receipt of a complete application, issue a registration certificate to the User electronically.

11. Payment of Connection Charge

1. Upon issuance of the registration certificate, the User shall pay the applicable Connection Charge to the Distribution Licensee:
 - a. Within 15 (fifteen) days, where no network upgrade is required.
 - b. Within 30 (thirty) days (where network reinforcement is required).

12. Network Upgrade Works

1. Following receipt of the Connection Charge, the Distribution Licensee shall complete interconnection works within 30 (thirty) days.
2. Where the required works include major reinforcement at 11kV or 33 kV, the Distribution Licensee shall complete interconnection within 120 (one hundred and twenty) days.
3. Where an extended period is required under subsection 12(2), the Distribution Licensee shall notify the Commission within 3 (three) days.

13. Installation of Net Billing System

1. The User shall ensure that the installation of the Renewable Energy System is in accordance with the approved technical specifications.
2. The Distribution Licensee shall install the Net meter infrastructure after the payment of the Connection Charge and in accordance with the grid readiness timeline.
3. Installation shall not result in energisation until commissioning approval is granted under these Regulations.

14. Safety Inspection and Certification.

1. Upon completion of installation, the User shall apply to NEMSA for inspection and pre-commissioning testing, with the underlisted documents -
 - a. A copy of the Commission's registration certificate.
 - b. A single line diagram.
 - c. Technical Feasibility Report; and
 - d. Net Billing Installation Report in Schedule 6.

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2. NEMSA, in conjunction with the Distribution Licensee, shall conduct an inspection within 10 (ten) days of receipt of the application.
3. Following the inspection, NEMSA shall issue an inspection certificate or notify the User of any deficiencies within 5 (five) days.
4. The inspection certificate issued shall include the following details.
 - a. Date of successful testing.
 - b. The type of renewable energy technology.
 - c. Critical equipment specifications.
 - d. Installed capacity of the RES.
 - e. Specifications of the installed meter.
 - f. Anti-islanding protection compliance.

15. Commissioning of the Net Billing System

1. Upon receipt of NEMSA's Inspection Certificate, the User shall request commissioning by the Distribution Licensee.
2. The Distribution Licensee shall complete commissioning of the interconnection point within 3 (three) days of receipt of a complete request.
3. No RES shall export electricity to the distribution network prior to commissioning approval.

16. Transfer of Net Billing Agreement

1. Any changes in the ownership or occupancy of the premises shall require the formal transfer of the Net Billing Agreement to the new owner or occupier using the prescribed format in Schedule 7, submitted to the Distribution Licensee.
2. The Distribution Licensee shall process such transfer provided that the installed capacity and technical configuration remain unchanged.

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CHAPTER III
TECHNICAL AND OPERATIONAL STANDARDS

17. System Installation: Interconnection & Safety

1. The installation, interconnection, maintenance, and operation of Net Billing Systems shall be executed by a certified technician in compliance with the Distribution Code and the Nigerian Electricity Supply and Installation Standards (NESIS) Regulations, issued by the Commission as may be amended from time to time.
2. A Net Billing System shall be designed and integrated into a distribution network and supply power from a single point of interconnection in a safe, secure, and reliable manner. The system shall include protection mechanisms against over/under-voltage and frequency deviations in accordance with the provisions of the Distribution Code and the NESIS Regulations, as may be amended from time to time.
3. The Prosumer shall install a switching/changeover panel capable of providing both automatic and manual isolation and proper disconnection to prevent back-feeding into the distribution network during grid outages and upon restoration of supply. The Net Billing System shall include anti-islanding protection and synchronisation mechanisms to ensure safe disconnection during outages and safe reconnection only when normal grid conditions are restored, in accordance with applicable technical standards. The isolator shall meet the following minimum criteria -
 - a. Visible indications for open/close positions.
 - b. Accessible at all times to the Distribution Licensee's personnel without prior clearance.
 - c. Lockable in the open position.
 - d. Not rated for load break and does not include over-current protection; and
 - e. Installed in an accessible and safe position for operation.
4. Every system shall be equipped with an automatic synchronisation device unless the inverter already includes such a technical feature.
5. All Net Billing Systems shall have the following equipment requirements -
 - a. Appropriately rated circuit breakers or interrupting equipment based on the load import/export threshold, which shall handle the maximum fault current as specified in NESIS Regulations.

- b. The design shall ensure the overall safety and reliability of the interconnected system.
 - c. Paralleling devices such as relays, contactors shall withstand 220% of the nominal voltage at the interconnection point in compliance with IEC 61727 standards.
 6. Peak Export Tariff Eligibility: Where a Prosumer seeks the Peak Export Tariff, the Net Billing System shall include a Battery Energy Storage System ("BESS") verified by NEMSA meeting these minimum specifications -
 - a. Usable capacity not less than 2 hours of rated output at 50% of installed RES capacity.
 - b. BESS capable of independent charge from RES and discharge to the grid.
 - c. NEMSA inspection certificate shall state "Peak Export Premium Eligible" or "Off-Peak Rate Only".
 - d. Systems without qualifying BESS settled at Off-Peak Export Tariff for all exports."
 7. A power conditioning unit shall be provided to filter harmonics and other distortions before injecting energy into the Distribution Licensee's network in accordance with the limits specified in the Distribution Code.
 8. Technical standards for all renewable energy systems interconnected for the Net Billing System shall comply with the relevant standards specified in the Distribution Code and the NESIS Regulations, and as may be determined by any regulatory instrument issued by the Commission from time to time.
 9. All components of a net billing system, including generating equipment, inverters, meters, and associated control devices, shall be properly grounded in accordance with the NESIS Regulations and the Distribution Code as may be amended from time to time, to ensure personnel and equipment safety. Failure to provide adequate grounding shall constitute a violation subject to enforcement under these Regulations.
 10. The interconnection arrangement for a Prosumer under these Regulations shall provide for separate neutral conductors for -
 - a. The Distribution Licensee's supply; and
 - b. The Prosumer's renewable energy system.

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11. The approved design shall ensure that the two neutrals are not paralleled, intermingled, or otherwise combined in a manner that may compromise safety, metering, fault detection, or system protection.

18. Metering Requirement

1. The Distribution licensee shall provide a net meter upon payment of connection charges with the following specifications -
 - a. A revenue-grade import/export meter or dual register smart meter
 - b. Installed and conformed to the Metering Code.
 - c. Time-of-Use capability.
2. Where required, meters installed for net billing shall be tested or checked in the presence of representatives from both the Prosumer and the Distribution Licensee.
3. The meter shall separately record -
 - a. Energy imported from the Distribution Licensee.
 - b. Energy exported to the Distribution Licensee.
4. The Distribution Licensee shall be responsible for the remote reading, validation, and reconciliation of meter data for commercial settlement purposes.
5. Where a Time of Use ("TOU ")net meter is not available at the time of commissioning, the Distribution Licensee may, with prior Commission consent, provisionally commission the system using a standard NEMSA-certified bidirectional meter. In such a case -
 - a. All exports shall be credited at the off-peak export tariff, irrespective of time of export, until a TOU meter is installed;
 - b. The Prosumer shall not be eligible for the peak export tariff premium; and
 - c. The Distribution Licensee shall upgrade to a TOU net meter within 12 months of provisional commissioning.

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**CHAPTER IV
COMMERCIAL ARRANGEMENT**

19. Applicable Tariffs and Settlement under Net Billing

1. Energy imported by a Prosumer from the Distribution Licensee network shall be billed at the applicable Retail Tariff approved by the Commission from time to time.
2. Energy exported by a Prosumer to the Distribution Licensee's network shall be credited at the applicable Export Tariff (ET) approved by the Commission in accordance with these Regulations and any applicable Order of the Commission.
3. The Export Tariff shall be determined by applying the Export Tariff Factor (ETF) to the Avoided Cost Delivered (ACD).
4. The Export Tariff shall be calculated using the formulae below:

$$ET = ACD \times ETF$$

and

$$ACD = \frac{GC + TC}{1 - TLF}$$

Where:

- a. **ET** is the Export Tariff, expressed in Naira per kilowatt-hour;
 - b. **ACD** is the Avoided Cost Delivered, expressed in Naira per kilowatt-hour;
 - c. **ETF** is the Commission-approved Export Tariff Factor.
 - d. **GC** is the Cost of Generation, expressed in Naira per kilowatt-hour;
 - e. **TC** is the Transmission & Admin Cost, expressed in Naira per kilowatt-hour; and
 - f. **TLF** is the Commission-approved Transmission Loss Factor applicable to the Transmission System, expressed as a decimal.
5. The Export Tariff Factor is set at 0.55 and 0.75 for off-peak and peak tariff factors respectively informed by international benchmark and local tariff sustainability considerations and may be reviewed by the Commission from time to time.

6. Where the Export Tariff calculated for off-peak under subsection (5) is greater than or equal to the applicable Retail Tariff of the Prosumer, the Export Tariff applicable to that Prosumer shall be capped as follows:

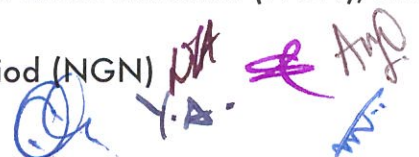
$$ET = RT \times ETF$$

Where:

- a. **RT** is the applicable Retail Tariff of the Prosumer, expressed in Naira per kilowatt-hour.
7. Where the Export Tariff calculated for peak periods, will be the same for all bands under subsection (4) and (5).
8. The Generation Cost, Transmission Cost, Technical Loss Rate, applicable Retail Tariff, and Export Tariff Factor shall be the values contained in the distribution licensee MYTO.
9. The approved installed capacity of a Net Billing Facility shall not exceed 120% of the Prosumer's Eligible Load Demand.
10. Where projected annual generation is expected to exceed 120% of historical annual consumption, the Commission may require export limitation controls as a condition of the registration certificate.
11. The Distribution Licensee shall verify compliance with the applicable capacity and export limitations during the Technical Feasibility Assessment

20. Billing and Monthly Settlement

1. Distribution Licensee shall issue monthly bills to Prosumers in accordance with the Commission-approved billing cycle.
2. The monthly bill issued by Distribution Licensees shall clearly state -
 - a. Imported energy (kWh)
 - b. Exported energy (kWh)
 - c. Applicable import and export tariffs (NGN/kWh)
 - d. Monthly import charge (NGN)
 - e. Monthly export credit (NGN)
 - f. Opening and closing carried-forward credit balances (NGN); and
 - g. Net billed amount for the billing period (NGN)



3. Energy imported by the Prosumer from the Distribution Licensee's network shall be billed at the applicable Retail Tariff approved by the Commission.
4. Energy exported by the Prosumer to the Distribution Licensee's network shall be credited at the applicable Export Tariff approved by the Commission.
5. The monthly export credit and any available carried-forward credit shall be applied only as a credit against the Prosumer's monthly import bill.
6. Where the monthly import bill exceeds the monthly export credit and any opening carried-forward credit, the Prosumer shall pay the net billed amount to the Distribution Licensee within the applicable settlement period.
7. Where the monthly export credit and any opening carried-forward credit exceed the monthly import bill, no payment shall be due from the Prosumer for that billing period, and the excess amount shall be recorded as carried-forward credit.
8. The net billed amount payable by the Prosumer shall not be negative, and no cash payment shall be made to the Prosumer except where expressly provided by these Regulations or any applicable Order of the Commission.

21. Carried-Forward Credit

1. Carried-Forward Credits shall be applied solely to offset future import charges under the Net Billing Arrangement.
2. The carried-forward credit shall be netted off at the anniversary of the Connection of the Net Billing System.
3. The carried-forward credit shall be transferred with the Premises or extinguished upon relocation of the Net Billing System or termination of the Net Billing Agreement.
4. The Distribution Licensee shall notify the prosumer in writing at least 30 days before any credit balance is due for expiration.
5. Distribution Licensees shall maintain a monthly credit ledger for each Prosumer in a format approved by the Commission.

22. Applicability

1. Settlement under this part shall apply to all Prosumers.
2. Where a Prosumer vacates the premises where the Net Billing System is installed, the accrued credits shall be transferred to the new owner or occupier, provided that the Net Billing Agreement is transferred to the new

owner or occupier in accordance with the format specified in Schedule 7.

3. Where a Prosumer relocates the Net Billing System from the Premises, the credits accrued shall be zeroed, and the Prosumer shall be required to initiate a fresh application with the Distribution Licensee in accordance with section 7 of these Regulations.
4. The Distribution Licensee shall maintain a designated account or a segregated accounting ledger for Prosumer Credits to manage settlement liabilities. Credit postings, debits, and balances shall be reconciled monthly and be made available to the Prosumer upon request.

23. Tariff Review Period

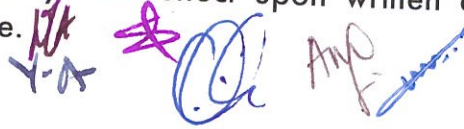
1. The Commission shall review the Net Billing Settlement Parameters at a minimum once every 12 months, or upon -
 - a. A change in avoided reference cost >20%;
 - b. A formal request from a Distribution Licensee or prosumer association.
2. Any revision applies to new settlements from the effective date of the revised Order.
3. Parameters at the time of Net Billing Agreement execution shall remain in force for a minimum of 12 months from the connection date, notwithstanding any earlier revision.

24. Transfer and Assignment

1. Where a Prosumer is no longer in control or in possession of the Premises in which a Net Billing System is installed, the Prosumer may, upon agreement, transfer the right to use the Net Billing System and associated credits to a new User in the manner prescribed in Schedule 7 of these Regulations and the new User shall assume full responsibility for the operation and maintenance, thereof.
2. The application shall be accompanied by copies of all certifications issued to the Prosumer in respect of the system.
3. There shall be no changes in the system configuration or installed capacity from that previously approved.
4. Where any changes are identified, the system shall be subject to a new approval process in accordance with section 7 of these Regulations.

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5. The transfer shall be subject to the prior approval of the Distribution Licensee and compliance with all applicable laws, regulations, and requirements governing the original agreement between the Prosumer and the Distribution Licensee.
6. The transfer shall only take effect upon written confirmation from the Distribution Licensee.

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**CHAPTER V
MONITORING AND DISPUTE RESOLUTION**

25. Monitoring and Reporting

1. The Distribution Licensee shall maintain an accurate, up-to-date register of all approved Net Billing Facilities within its network area.
2. The register shall contain, at a minimum -
 - a. Name of the Prosumer
 - b. Location of the facility (feeder and voltage level)
 - c. Approved export capacity (kW)
 - d. Date of connection
 - e. Applicable Export Tariff
3. The Distribution Licensee shall publish on its website, quarterly, aggregated and non-confidential information, including -
 - a. Total number of approved Net Billing Facilities.
 - b. Total installed capacity (MWp).
 - c. Total approved export capacity (MW).
 - d. Feeder-level aggregate export capacity as a percentage of feeder average load.
 - e. Total energy exported and imported under Net Billing Arrangements during the reporting period.
4. The Distribution Licensee shall submit to the Commission, on a quarterly basis -
 - a. Summary of applications received, approved, rejected, or pending.
 - b. Reasons for rejection, where applicable.
 - c. Average processing timelines.
 - d. Network upgrade works undertaken for Net Billing interconnections.
5. The Commission may, where necessary, require additional information

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from a Distribution Licensee to monitor compliance with these Regulations.

26. Dispute Resolution

1. Any dispute arising between a Prosumer and a Distribution Licensee under these Regulations shall, in the first instance, be resolved by the parties through mutual negotiations within a period of 30 (thirty) days from the date the dispute arises.
2. Where the dispute remains unresolved within the period specified in subsection (1), either party may refer the dispute to the Commission for determination.
3. The Commission shall determine disputes referred under this section within 30 (thirty) days of receipt of all relevant documentation, unless the Commission determines that exceptional circumstances justify a longer period.
4. The decision of the Commission shall be binding on the parties, without prejudice to any right of appeal under the Electricity Act, 2023, or any other applicable law.
5. The Commission may issue interim directions where necessary to prevent irreparable harm, ensure continuity of service, or preserve system stability pending final determination.
6. The filing of a dispute under this section shall not suspend the performance of obligations under a Net Billing Agreement unless otherwise directed by the Commission.

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**CHAPTER VI
MISCELLANEOUS**

27. Compliance with Health, Safety, and Environmental Laws.

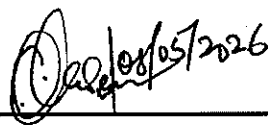
1. A Prosumer shall comply with all applicable health, safety, environmental, and technical standards prescribed under the laws of the Federal Republic of Nigeria and any relevant codes or regulations issued by competent authorities.

28. Amendment or Repeal and Transitional Provisions.

1. The Commission may amend or repeal, in whole or in part, the provisions of these Regulations.
2. Any amendment to these Regulations shall not operate retrospectively to invalidate or materially impair rights and obligations accrued under a duly executed Net Billing Agreement prior to the effective date of such amendment, unless otherwise expressly provided.
3. Net Billing Agreements executed prior to any amendment shall continue to be in force in accordance with their terms, subject to compliance with applicable laws.

**THE COMMON SEAL OF
THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
was affixed pursuant to the Order of the Commission**

Dated this 5th day of MAY 2026



Musiliu O. Oseni PH.D.
Chairman

SCHEDULE 1

APPLICATION FORM FOR NET BILLING ARRANGEMENT (Distribution Licensee) (Pursuant to S.7 of the NERC Net Billing Regulations, 2026)

IMPORTANT NOTE:

Your application is incomplete unless all required documents are submitted, and the application is accompanied by the appropriate processing fee.

In compliance with the NERC Net Billing Regulations 2026, I am herewith certifying that I [NAME], hereby apply for the Net Billing Arrangement pursuant to section 7 of the Net Billing Regulations.

1.0 PARTICULARS OF APPLICANT AND CONTACT PERSON

Name of Applicant: _____

Physical address: _____

LGA: State:

Tel: _____ Mobile: _____

E-mail: _____

Website Address: _____

Account/Meter No:

Category (Residential/Commercial/Industrial):

Name of Contact Person:

Mobile Phone of Contact Person: _____

E-mail of Contact Person: __ - - - - -

2.0 LEGAL STATUS OF APPLICANT (for Commercial and Industrial Prosumers)

2.1 Indicate legal status of Applicant (Tick relevant option)

a.	Sole Proprietorship	<input type="checkbox"/>
b.	Partnership	<input type="checkbox"/>
c.	Public Limited Liability Company	<input type="checkbox"/>
d.	Private Limited Liability Company	<input type="checkbox"/>

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e.	Cooperative Society	
f.	Incorporated Trustee	
g.	Feasibility report including demand forecast and historical load profile	
h.	Other (please specify)	

(Attach Certificate of Incorporation, Memorandum and Articles of Association, Deed of Partnership, Deed of Trust, as applicable)

3.0 NATURE OF APPLICATION

3.1. State whether the Application is a fresh Application or a Renewal.

3.2. Has the Applicant ever been refused an application or was its agreement suspended and/or cancelled by the Commission?

If yes, give details of the refusal, suspension, and/or cancellation.

4.0 MAIN BUSINESS ACTIVITIES OF APPLICANT

Please indicate the main business activities the Applicant is currently engaged in.

5.0. DESCRIPTION OF PROJECT

5.1. Provide a detailed description of the project:

5.2. Indicate the site address of the Net Billing system (State, Local Government Area, and Ward).

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6.0. PROJECT DETAILS

Installed Capacity (kW)	Category (Residential/Commercial/Industrial)	Type of Meter (Single/three (3)-phase)	Type of Renewable Energy Sources	Inverter Type (If applicable)	Connection Voltage (33kV/11kV/400V)	Peak Demand (kWh)

(Attach the title document for the property, lease, or tenancy agreement to the land and a single line diagram).

DECLARATION BY THE APPLICANT

The project is not unlawful or contrary to the interest of the Federal Republic of Nigeria, provisions of the Electricity Act, 2023, and relevant NERC Regulations. I/we _____ hereby declare that the details stated above are, to the best of my/our knowledge, true and correct. I /we understand that any false or misleading information may result in disqualification or regulatory sanctions as may be determined by the Commission.

Dated this _____ day of _____ 20__

(Signature of Applicant)

In the presence of:

Sign:	Sign:
Name:	Name:
Designation:	Designation:

Handwritten signatures in purple, blue, and black ink.

SCHEDULE 2
DISTRIBUTION SYSTEM TECHNICAL FEASIBILITY REPORT

1. General Information

Distribution Licensee	[Name of Distribution Company]
Feeder Name	[11kV or 33kV feeder name]
Transformer Information (if applicable)	[DT Name, Rating (e.g., 500kVA)]
Connection Point	[Specific customer premises or service entrance point]

2. Technical Capacity and Integrity

Parameter	Actual Status / Remarks
Asset Peak Loading (%)	[e.g., 65% - Compliant / 92% - Overloaded]
Asset Average Loading (%)	[e.g., 65% - Compliant / 92% - Overloaded]
Voltage Level at Connection Point	[e.g., 415V, 11kV]
Reverse Power Flow Capacity	[Yes / No - Reasons]

3. Asset Physical Status (where applicable)

Asset Category	Functional Status
Feeder Lines	[Good / Degraded]
Distribution Transformer (DT)	[Functional / Needs Upgrade]
LV Distribution Lines	[Good / Degraded]
Service Cable to Customer	[Good / Degraded]

4. User Assessment

Metric	Value	Interpretation
User Connection Type	[e.g., 18 kW]	(High Voltage/Feeder Level, Low Voltage/DT Level)
Historical Average Load (kW)	[e.g., 10 kW Solar PV]	(e.g., 200kW)
Metering Status	[Yes / No]	(Metered/Unmetered)
GPS Coordinates		

5. Final Remarks

6. Signature and Approval

Name	Designation	Date	Signature
Technical Officer (DisCo)	[e.g., Head of Engineering]		





SCHEDULE 3

NET BILLING AGREEMENT BETWEEN DISTRIBUTION LICENSEE AND PROSUMER

This Net Billing Agreement ("Agreement") is made and entered into at (insert location) on this ___ day of _____ 20__

BETWEEN

(Insert full name of Prosumer), residing/having its registered premises at (insert address) (hereinafter referred to as "User" or "Prosumer" which expression shall include its heirs, permitted assigns and successors) of the First Part.

AND

(Insert Name of the Distribution Licensee), Company registered under the Companies and Allied Matters Act 2020 and licensed as a Distribution Licensee under the Electricity Act 2023, having its registered office at, (insert address) (hereinafter referred to as (insert name) or "Distribution Licensee" which expression shall include its permitted assigns and successors) of the Second Part.

"[User/Prosumer]" and "[Distribution Licensee]" are hereinafter jointly referred to as the "Parties" and individually as a "Party".

WHEREAS

1. The Prosumer desires to set up such a Net-Billing System of (insert system capacity) at (insert location/address) connected with the Distribution Licensee's grid at (insert voltage level) voltage level for his/her/its own use within the same premises.
2. The Distribution Licensee agrees to provide grid connectivity to the Prosumer for the injection of the electricity generated from the Prosumer's (insert capacity) renewable energy system into the power system of the Distribution Licensee, and as per the conditions of this agreement and in compliance with the applicable Regulations/Codes (as amended from time to time), which include -
 - a. The Electricity Act, 2023
 - b. Nigeria Electricity Supply and Installation Standards Regulations, 2015.
 - c. Nigeria Electricity Regulatory Commission Distribution Code, 2018 and amendments thereto.
 - d. Nigeria Electricity Regulatory Commission Metering Code, 2014 and amendments thereto.
 - e. Instructions, Directions, and Circulars issued by the Chief Electrical Inspector of NEMSA from time to time.
 - f. NERC Nigerian Electricity Health and Safety Standards Manual

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g. NERC Regulations on the Procedure for Tariff Reviews in NESI

Parties hereby agree as follows -

1. Eligibility

- 1.1. The Prosumer shall own the Net Billing System set up on its premises or premises in its legal possession.
- 1.2. The Prosumer shall consume electricity in the same premises where the Net Billing System is set up.
- 1.3. The Prosumer shall ensure the capacity of the Net Billing System does not exceed the limit specified in Section 6 of these Regulations.
- 1.4. The Prosumer shall meet the standards and conditions as specified by the Commission for being integrated into the distribution system of the Distribution Licensee.

2. Technical and Interconnection Requirements

- 2.1. The Prosumer agrees that its Net Billing System shall conform to the standards and requirements specified in the Regulations and Distribution Code and Nigerian Electricity Supply Installation Standards Regulations 2015, as amended from time to time by relevant authorities.
- 2.2. The Prosumer agrees that it has installed or shall install, prior to connection of the Net Billing System to the Distribution Licensee's network, an isolation device (both automatic and/or inbuilt) within the inverter and external manual relays.
- 2.3. The Prosumer agrees that in the case of non-availability of the grid, the Net Billing System shall disconnect/isolate automatically, and the Prosumer's system shall not inject power into the Distribution Licensee's distribution network.
- 2.4. All the equipment connected to the distribution system shall be compliant with relevant domestic and international standards, and installations of electrical equipment must comply with the Nigerian Electricity Supply Installation Standards Regulations, 2015.
- 2.5. The Prosumer agrees that the Distribution Licensee shall specify the interface/interconnection point and metering point.
- 2.6. The Prosumer and Distribution Licensee agree to comply with the relevant NERC Regulations with respect to the operation and maintenance of the Net Billing System, drawings and diagrams, site responsibility schedule, harmonics, synchronisation, voltage, frequency, flicker, etc.

MA *Y.A.* *[Signature]* *[Signature]* *[Signature]*

- 2.7. In order to fulfil Distribution Licensee's obligation to maintain a safe and reliable distribution system, the Prosumer agrees that if it is determined by the Distribution Licensee that the Prosumer's Net Billing System either causes damage to and/or produces adverse effects affecting other Users' or Distribution Licensee's assets, the Prosumer shall disconnect the Renewable Energy System immediately from the distribution system as directed by the Distribution Licensee until the fault is rectified to the satisfaction of Distribution Licensee at his own expense prior to reconnection.
- 2.8. The Prosumer shall be solely responsible for any accident to human beings/animals whatsoever (fatal/non-fatal) and damage to equipment that may occur due to back-feeding from the system when the grid supply is unavailable. The Distribution Licensee reserves the right to disconnect the Prosumer's installation at any time in the event of such exigencies to prevent accident or damage.

3. Approvals

- 3.1. The Prosumer shall obtain the statutory approvals where necessary before connecting the Net Billing System to the distribution network.

4. Access and Disconnection

- 4.1. The Prosumer agrees for the Distribution Licensee to have access to and operate the manual isolator, if required for repair and maintenance of the distribution system. Distribution Licensee shall have access to the Net Meter and the manual isolator of the Net Billing System, at all times.
- 4.2. In an emergency or outage situation, where there is no access to the isolator for both automatic and manual disconnection such as a switch or breaker, Distribution Licensee may disconnect service to the premises of the Prosumer.

5. Liabilities

The Prosumer shall indemnify the Distribution Licensee for any damage or adverse effect arising from the Prosumer's negligence or wilful misconduct in connection with the installation, connection, or operation of the Net Billing System, as established following an investigation.

6. Metering

- 6.1. The metering arrangement shall be in accordance with the Metering Code for the Nigerian Electricity Supply Industry or as may be amended by the Commission. The meter shall conform to the following -

- a. General Requirements



All meters must be NEMSA-certified, Time-of-Use Net meters measuring both imported and exported energy.

b. Residential Users

Net meter of the same accuracy class as specified in the Metering Code

c. Commercial/Industrial Users

Net meter for expected load and energy export, conforming to the Metering Code.

d. Meter Data Monitoring

Meters shall transmit real-time data for accurate billing and monitoring.

7. Commercial Settlement

7.1. All commercial settlements under this Agreement shall be in accordance with these Regulations -

a. Where the Prosumer imports more electricity from the distribution network than they export during a billing cycle, the net energy consumed shall be billed at the tariff approved by the Commission for the Prosumer's category from time to time.

b. In case of net export of energy by the Prosumer to the distribution network during the billing cycle, the net export value shall be rolled over to the next billing cycle as credit.

8. Connection Costs





The Prosumer shall bear all costs related to the meter and setting up the interconnection system up to the point of connection to the Distribution Licensee network.

9. Inspection, Test, Calibration, and Maintenance before connection

Before connecting, the Prosumer shall complete all inspections and tests finalised in consultation with the Distribution Licensee to which the system is connected. The Prosumer shall make available to Distribution Licensee all drawings, specifications, and test records of the projects as the case may be.

10. Representations and Warranties

10.1. Each Party represents and warrants to the other party that as of the effective

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date -

- a. It has all requisite power, capacity, and authority to enter into this Agreement and the execution and delivery of this Agreement have been duly authorised by all necessary action on its part (or its board of directors or similar governing body, as applicable), and no other action or proceeding is required to authorise the execution of this Agreement.
 - b. This Agreement constitutes and expresses its legal, valid, and binding obligation and is enforceable against it in accordance with the conditions and terms herein stipulated.
 - c. This Agreement is executed by a duly authorised representative of that party.
 - d. It has the financial capability, technical competence, and good standing to perform its obligations under this Agreement.
- 10.2. Each Member represents that each warranty and representation set out in Clause 10 is true, complete, accurate, and not misleading as of the Effective Date.

11. Records

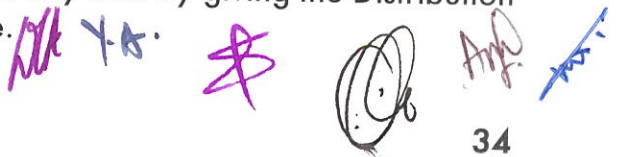
Each Party shall keep complete and accurate records and all other data required by each of them for the proper administration of this Agreement and the operation of the net-billing system.

12. Dispute Resolution

- 12.1. All disputes or differences between the Parties arising out of or in connection with this Agreement shall first be tried to be settled through mutual negotiation, promptly, equitably, and in good faith.
- 12.2. In the event that such differences or disputes between the Parties are not settled through mutual negotiations within 30 (thirty) days or a mutually extended period after such dispute arises, it shall be referred to the Nigerian Electricity Regulatory Commission for final adjudication.

13. Termination

- 13.1. Either party may terminate this Agreement immediately upon written notice if the other party materially breaches any term of this Agreement and fails to remedy such breach within 30 (thirty) days of receiving written notice.
- 13.2. The Prosumer can terminate the agreement at any time by giving the Distribution Licensee 30 (thirty) days prior written notice.



- 13.3. The Distribution Licensee has the right to terminate the Agreement with 30 (thirty) days prior written notice, if the Prosumer commits a breach of any of the terms of this Agreement and fails to remedy the breach within 30 (thirty) days of receiving written notice from the Distribution Licensee of the breach.
- 13.4. The Prosumer shall upon termination of this Agreement, disconnect the Net Billing system from the Distribution Licensee's distribution network within 1 (one) week to the satisfaction of the Distribution Licensee.

14. Communication:

The addresses and contacts for the service of notices and other documents are as follows

If to DisCo:

[ADDRESS]

Attention: _____

Tel: _____

E-mail address: _____

If to Prosumer:

[ADDRESS]

Attention: _____

Tel: _____

E-mail address: _____

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their authorised officers, and copies delivered to each Party, as of the day and year herein above stated.

For [ELECTRICITY DISTRIBUTION COMPANY]

Signed at on this day of 20...

By:

Name:

[Handwritten signatures in purple, blue, and black ink]

[Handwritten signature in black ink]

WITNESSES

1. _____

2. _____

For [PROSUMER]

Signed at on this day of 20...

By:

Name:

WITNESSES

1. _____

2. _____

A. M. K. Y. S. And. [Signature]



Schedule 4
Connection Charges Payable by the Prosumer

System Size	Applicable fees per connection
From 50kW up to 100 kW	NGN
More than 100 kW up to 500 kW	NGN
More than 500 kW up to 1 MW	NGN
More than 1MW up to 1.5MW	NGN

The Connection Charges for the Net Billing System shall be payable by the Prosumer to the respective Distribution Licensee. Connection Charges shall be determined in accordance with the Commission-approved methodology and published by the respective Distribution Licensee, subject to Commission approval.

NA *Y.A.* *AB* *Ang*
2024



SCHEDULE 5

APPLICATION FORM FOR NET BILLING ARRANGEMENT (Commission)
(Pursuant to S.7 of the NERC Net Billing Regulations, 2026)

IMPORTANT NOTE:

Your application is incomplete unless all required documents are submitted, and the application is accompanied by the appropriate processing fee.

In compliance with the NERC Net Billing Regulations 2026, I am herewith certifying that I [NAME] _____, hereby apply for the Net Billing Arrangement pursuant to section 7 of the Net Billing Regulations.

1.0. PARTICULARS OF APPLICANT AND CONTACT PERSON

Name of Applicant: _____

Physical address: _____

LGA: State:

Tel: _____ Mobile: _____

E-mail: _____

Website Address: _____

Category (Residential/Commercial/Industrial):

Name of Contact Person: _____

Mobile Phone of Contact Person: _____

E-mail of Contact Person: _____

Electricity Distribution Company Name: _____

Date of Signed Net Billing Agreement: _____

2.0. LEGAL STATUS OF APPLICANT (for Commercial and Industrial Prosumers)

2.1. Indicate legal status of Applicant (Tick relevant option)

- a. Sole Proprietorship
- b. Partnership
- c. Public Limited Liability Company

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- d. Private Limited Liability Company
- e. Cooperative Society
- f. Incorporated Trustee
- g. Feasibility report including demand forecast and historical load profile
- h. Other (please specify)

(Attach Certificate of Incorporation, Memorandum and Articles of Association, Deed of Partnership, Deed of Trust, as applicable)

3.0. NATURE OF APPLICATION

3.1. State whether the Application is a fresh Application or a Renewal

3.2. Has the Applicant ever been refused an application or was its agreement suspended and/or cancelled by the Commission?

If yes, give details of the refusal, suspension, and/or cancellation.

4.0. MAIN BUSINESS ACTIVITIES OF APPLICANT

Please indicate the main business activities the Applicant is currently engaged in.

5.0. DESCRIPTION OF PROJECT

5.1 Provide a detailed description of the project:

5.1. Indicate the site address of the Net Billing system (State, Local Government Area, Ward,)

Attach the title document for the property, lease or tenancy agreement to the land and a single line diagram).

NA Y.A. P. Aug. 10/11

[Signature] 39

6.0. PROJECT DETAILS

Installed Capacity (kW)	Category (Residential/ Commercial /Industrial)	Type of Meter (Single/ three (3)- phase)	Type Renewable Energy sources	Inverter Type (If applicable)	Connection Voltage (33kV/11kV/ 400V)	Peak Demand (kWh)

DECLARATION BY THE APPLICANT

The project is not unlawful or contrary to the interest of the Federal Republic of Nigeria, provisions of the Electricity Act, 2023, and relevant NERC Regulations. I/we _____ hereby declare that the details stated above are, to the best of my/our knowledge, true and correct. I /we understand that any false or misleading information may result in disqualification or regulatory sanctions as may be determined by the Commission.

Dated this _____ day of _____ 20__

(Signature of Applicant)

In the presence of:

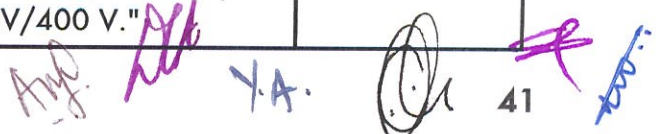
Sign:	Sign:
Name:	Name:
Designation:	Designation:

Ang. [Signature] *[Signature]* *[Signature]*

SCHEDULE 6 NET BILLING INSTALLATION REPORT

The Net Billing Installation Report assesses the impact of a renewable energy system ("RES") installation on the distribution network and identifies necessary technical and safety requirements for integration, especially for systems above 50 kW. The study is a prerequisite for approval and should be conducted by a qualified engineer. It must be submitted with the Net Billing application. Below are the minimum details to be filled out for the installation report of the Net Billing system:

Field	Description	Details to Fill
Prosumer Information		
i. Name	Enter the name of the Prosumer (individual or organisation).	
ii. Contact Information	Provide contact details for the Prosumer (phone number and email address).	
iii. Type of Prosumer	Specify the type of Prosumer (Residential, Commercial and Industrial)	
iv. Energy Source	Specify the renewable energy source used (e.g. Solar PV, Wind, Small hydro etc.)	
v. Installed Capacity (kW)	Enter the installed capacity of the renewable energy system. Example: "50 kW."	
vi. Energy Storage	Does the Prosumer have energy storage (e.g., batteries)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
vii. Self-Consumption Rate (%)	Approximate percentage of energy consumed by the Prosumer from their own production.	
viii. Grid Export (%)	Approximate percentage of energy available for export to the grid.	
Licensee Information		
i. Licensee Name	Enter the name of the electricity Distribution Licensee (Distribution company).	
Description of Electrical Supply System		
i. Voltage Levels	Indicate the voltage levels at the proposed interconnection point (e.g., 33 kV, 11 kV, or 400V).	
ii. Connection Type	Specify the type of connection (e.g., overhead lines, underground cables). Example: "Overhead line connection."	
iii. Distribution System Components	List key components involved (e.g., transformers, circuit breakers). Example: "Transformer rated at 11 kV/400 V."	



System Study		
i. Load Profile	Provide details about your energy consumption pattern (e.g., peak load times, average consumption and minimum consumption). Example: "Peak load at 6 PM, average usage 50 kW/day."	
Power Flow Analysis		
i. Voltage Range	Specify the voltage range of the RES	
ii. Current Range	Specify the current range of the RES	
iii. Fault Current	Specify the fault current	
iv. Power Factor	Specify the power factor	
Protection Scheme Requirements	List safety measures needed for operating your renewable energy system, such as circuit breakers or surge protectors.	
Environmental Impact	Summarize how the renewable energy system affects the environment (e.g., noise, emissions, land use).	
Additional Information	Include a single-line diagram of the electrical distribution system for the Net Billing.	

Handwritten notes: H/A, Y.A., ~~⊗~~, Any, ~~⊗~~

Handwritten signature: [Signature]

**SCHEDULE 7
NET BILLING TRANSFER OF AGREEMENT FORM**

The Chief Executive Officer

—Distribution Company

[Address]

(Pursuant to S.13 of the NERC Net Billing Regulations, 2026)

IMPORTANT NOTE:

*Your application is incomplete unless all required documents are submitted, and the application is accompanied by the appropriate processing fee.
The necessary documents include: copies of certifications issued to the previous Prosumer.*

In compliance with the NERC Net Billing Regulations 2026, I am herewith certifying that I [Insert NAME] _____, hereby apply for transfer of a Net Billing Arrangement pursuant to section 13 of the Net Billing Regulations.

1.0. PARTICULARS OF APPLICANT AND CONTACT PERSON

Name of Applicant: _____

Physical address: _____

LGA: State:

Tel: _____ Mobile: _____

E-mail: _____

Website Address: _____

Category (Residential/Commercial/Industrial):

Name of Contact Person: _____

Mobile Phone of Contact Person: _____

E-mail of Contact Person: _____

Electricity Distribution Company Name: _____

Date of Signed Net Billing Agreement: _____

Handwritten signatures and initials in purple, blue, and black ink.

2.0. PARTICULARS OF PREVIOUS OCCUPIER AND CONTACT PERSON

Name of Occupier: _____

Physical address: _____

LGA: State:

Tel: _____ Mobile: _____

E-mail: _____

Website Address: _____

Category (Residential/Commercial/Industrial):

Name of Contact Person: _____

Mobile Phone of Contact Person: _____

E-mail of Contact Person: _____

Electricity Distribution Company Name: _____

Date of Signed Net Billing Agreement: _____

3.0. LEGAL STATUS OF APPLICANT (for Commercial and Industrial Prosumers)

3.1. Indicate legal status of Applicant (Tick relevant option)

- a. Sole Proprietorship
- b. Partnership
- c. Public Limited Liability Company
- d. Private Limited Liability Company
- e. Cooperative Society
- f. Incorporated Trustee
- g. Feasibility report including demand forecast and historical load profile
- h. Other (please specify)

(Attach Certificate of Incorporation, Memorandum and Articles of Association, Deed of Partnership, Deed of Trust, as applicable)

4.0. NATURE OF APPLICATION

NAK Y.A. [Signature]



4.1. State whether the Application is a fresh Application or a Renewal

4.2. Has the Applicant ever been refused an application or has its agreement suspended and/or cancelled by the Commission/Distribution Licensee?

If yes, give details of the refusal, suspension, and/or cancellation.

5.0. MAIN BUSINESS ACTIVITIES OF APPLICANT

Please indicate the main business activities the Applicant is currently engaged in.

6.0. DESCRIPTION OF PROJECT

6.1 Provide a detailed description of the project:

6.2. Indicate the site address of the Net Billing system (State, Local Government Area, and Ward).

(Attach the title document for the property, lease, or tenancy agreement to the land)

7.0. PROJECT DETAILS

AK *Y.A.* *[Signature]* *[Signature]* *[Signature]*



Installed Capacity (kW)	Category (Residential/Commercial/Industrial)	Type of Meter (Single/three (3)-phase)	Type Renewable Energy sources	Inverter Type (If applicable)	Connection Voltage (33kV/11kV/400V)	Peak Demand (kWh)

DECLARATION BY THE APPLICANT




The project is not unlawful or contrary to the interest of the Federal Republic of Nigeria, provisions of the Electricity Act, 2023, and relevant NERC Regulations. I/we _____ hereby declare that the details stated above are, to the best of my/our knowledge, true and correct. I /we understand that any false or misleading information may result in disqualification or regulatory sanctions as may be determined by the Commission.

Dated this _____ day of _____ 20__

(Signature of Applicant)

In the presence of:

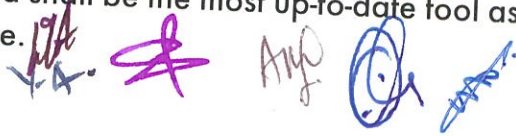
Sign:	Sign:
Name:	Name:
Designation:	Designation:

Ang.   Y.A. 



**SCHEDULE 8
NET BILLING TARIFF TOOL**

The net billing tariff model to be used shall be the most up-to-date tool as communicated by the Commission from time to time.

A series of handwritten signatures in various colors (blue, purple, brown) are placed over the end of the text. The signatures are stylized and appear to be initials or names.

SCHEDULE 9 APPLICATION PROCESS

