



ORDER/NERC/2026/038

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF APRIL 2026 SUPPLEMENTARY ORDER TO THE MULTI-YEAR
TARIFF ORDER 2024 FOR YOLA ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as **April 2026 Supplementary Order to the Multi-Year Tariff Order – 2024** (“April 2026 Supplementary Order”) for Yola Electricity Distribution Plc (“YEDC” or “the HoldCo”).

COMMENCEMENT AND TERMINATION

2. This Order shall take effect on 1st April 2026 and shall cease to be effective on the issuance of a new tariff review Order for YEDC by the Nigerian Electricity Regulatory Commission (“NERC” or the “Commission”).

CONTEXT

3. Historically, the energy traded between HoldCos and NBET is subject to end-users’ tariff subsidy of the FGN, solely determined by NERC as the difference between the HoldCos’ revenue requirements and their allowed recovery from the customers based on subsisting FGN policy directive.
4. Accordingly, and notwithstanding the transfer of regulatory oversight to some states, NERC has the sole responsibility for the determination of the remittance obligations for YEDC regarding the energy delivered under its vesting arrangement with NBET due to the following facts that –
 - a. The energy being consumed by the state, that has transitioned or yet to be transitioned (“YTTS”) under the YEDC franchise, are procured through the YEDC and is still subject to FGN’s subsidy; and
 - b. NERC has the sole responsibility for determining the subsidy obligation to be borne by FGN in line with the FGN’s extant policy directives

OBJECTIVE

5. The April 2026 Supplementary Order seeks to reflect the recent changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price, and to claw back unutilised capital provision for the revision of the YEDC’s revenue requirements, allowed recovery and remittance obligations.

DETERMINATION OF YEDC'S REVENUE REQUIREMENT, ALLOWED RECOVERY, AND REMITTANCE OBLIGATION

6. Pursuant to the Tariff Review Application by YEDC on 6 July 2023, NERC approved MYTO-2024 effective from 1st January 2024. The Order, among others:
 - a. Restated YEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of YEDC.
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI").
 - c. Revised relevant assumptions for the forecast of revenue requirements, allowed recovery and remittance obligations for the period 2024 - 2027.
7. Pursuant to Section 23 of the MYTO-2024, the Commission has been issuing the monthly Supplementary Orders to MYTO-2024 to reflect changes in the pass-through indices (not within the control of licensees), including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of YEDC's revenue requirements, allowed recovery and remittance obligations.

BASIS FOR THE REVIEW

8. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise YEDC's revenue requirements and associated remittance obligations:

- a. **Exchange Rate:** The Naira/US Dollar exchange rate of ₦1,392.01/US\$1 has been adopted for April 2026; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,378.23 during the period of 1st - 25th March 2026 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 15.06% for February 2025, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2026.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 2.40% for February 2025 is applied to revise the US Inflation rate projection for 2026.

- d. **Customers Load Allocation:** Considering the periodic reports from YEDC and pursuant to Section 10(c) of the April 2024 Supplementary Order to MYTO 2024 mandating YEDC to continuously ensure upward migration of customers from lower Bands to Band A service level, a target of 45% load allocation to Band A and 95% to Bands A–C by YEDC are adopted.
- e. **Available Generation Capacity:** Considering the periodic reports from the System Operator and the need for an adequate energy offtake by YEDC to cater for the revision of the customers' load allocation targets above and ensure quality service, a projection of an average offtake of 99MWh/h by YEDC is adopted.
- f. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority (“NMDPRA”) in line with the Petroleum Industry Act (“PIA”) 2021:
 - i. The gas-to-power price of US\$2.18/MMBTU based on the revised benchmark price by NMDPRA in April 2026 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor (“SF”) of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund (“MDGIF”) as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements (“GSAs”) approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$1.13/MMBTU based on the revised benchmark price by NMDPRA in January 2026.
- g. **Transmission Infrastructure Fund:** Pursuant to the NERC Order on PIP for the Transmission Company of Nigeria Plc (“TCN”) and the Nigerian Independent System Operator (“NISO”) 2025, a provision of ₦2.17/kWh of the projected on-grid energy delivered to YEDC was considered as the contribution towards the build-up of the TIF.

9. CapEx Adjustment:

Pursuant to the provision of Section 7(a) of Regulations on Procedure for Electricity Tariff Review in the NESI, adjustments were made to DisCos' MYTO CapEx provisions to account for material variances between the actual CapEx utilisation and MYTO CapEx provisions.

10. Retroactive Review

In line with the established process for the execution of a retroactive review following the availability of the final market data and actual macroeconomic indices estimate for 2025, the approved revenue requirement for YEDC for 2025 was revised to determine over/under-recovery that is carried forward for final recovery over a period of 9 months (April – December 2026).

11. Summary of Underlying Assumptions and Results

Table 1 below presents the summary of the review indices adopted in this Order.

Table – 1: Key Revenue Requirement Review Indices/Assumptions for YEDC

Parameter	Unit	Feb 2026	Mar 2026	Apr 2026
Loss Target	%	29.00%	29.00%	29.00%
Nigerian Inflation	%	15.2%	15.10%	15.06%
US Inflation	%	2.7%	2.40%	2.4%
Exchange Rate	₦/\$	1435.5	1368.33	1392.0
Gas Supply and Transportation Cost	\$/MMBTU	3.33	3.33	3.39
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	1,067	866	866
Energy Delivered to DisCo	MWh/h	122	99	99
Generation Cost	₦/ kWh	104.5	98.5	100.6
Transmission & Admin Cost and TIF	₦/ kWh	13.6	15.4	15.6
Cost-Reflective Tariff	₦/ kWh	217.1	221.9	239.8
Allowed Tariff	₦/ kWh	127.0	127.0	127.0
Monthly Tariff Shortfall (Subsidy)	₦' Million	5,687	4,858	5,777

12. YEDC's Remittance Obligation

Pursuant to the Federal Government's commitment to fund the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the allowed recovery during the transition to cost-reflective tariffs, YEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2.

Table 2: Monthly YEDC's Remittance Obligation

Head	Sub Head	Feb 2026	Mar 2026	Mar 2026
		Revision	Revision	Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	203	203	203
	Meter Acquisition Fund	75	61	61
	Unadjusted GenCo Invoice	8,614	6,776	6,929
	ZHEPP Invoice	676	333	333
	Bilateral Invoice			
	TCN & Admin Services and TIF	1,213	1,112	1,125
	DisCo	2,925	2,881	3,634
	Total	13,706	11,366	12,285
	Allowed Recovery	8,019	6,508	6,508
	2024 Under/Over Recovery B/F	0	0	197
	Tariff Shortfall (Subsidy)	5,687	4,858	5,974
	NBET Adjusted Invoice to YEDC	2,927	1,918	955
DisCo Remittance Obligation	NEMSF	203	203	203
	Meter Acquisition Fund	75	61	61
	NBET Remittance Obligation	2,927	1,918	955
	ZHEPP Remittance Obligation	676	333	333
	Bilateral Remittance	0	0	0
	MO Remittance Obligation	1,213	1,112	1,125
	DisCo	2,925	2,881	3,831
	Total Distribution	8,019	6,508	6,508
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

13. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to YEDC net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to YEDC at the applicable tariff.

- b. YEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 2 above.
- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- d. YEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. YEDC shall maintain adequate payment securitisation for energy offtake in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. YEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

14. Procurement of Embedded Generation

YEDC is obligated by this Order to procure a minimum of 12MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply, sustain delivery of a minimum service level under the SBT and prevent volumetric risks of on-grid supply. A minimum of 6MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across YEDC's Franchise area.

Approved End-User Tariffs for the Yet to be Transitioned States ("YTTS") under YEDC, Effective from 1st April 2026

- 15. The EA requires the Commission to continue to provide regulatory oversight over YTTS and/or states without a regulatory institution as provided in section 63(7) of the EA which states that *"notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State: Provided that the Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –*
 - i. *Has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*
 - ii. *The operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*

16. Accordingly, the Commission is mandated to issue the end-user tariff for customers in the YTSS under YEDC franchise areas – Adamawa, Borno, Taraba, and Yobe states.
17. Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for the YTTS under YEDC the tariffs in Table 2 below, effective 1st April 2026. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.
18. In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Band (A) and Bands (B-E) customer categories in the YTTS under YEDC shall remain frozen at the rates payable since July 2024 and December 2022, respectively, subject to further policy direction by the Government.

Table – 3: Approved Allowed Tariffs (₦/kWh) for the YTTS under YEDC

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Apr 2026
Lifeline	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	63.33	63.33	63.33
B – MD1	66.55	66.55	66.55
B – MD2	68.89	68.89	68.89
C – Non-MD	52.51	52.51	52.51
C – MD1	56.32	56.32	56.32
C – MD2	57.45	57.45	57.45
D – Non-MD	50.01	50.01	50.01
D – MD1	54.93	54.93	54.93
D – MD2	54.93	54.93	54.93

19. Service Delivery Commitments

YEDC shall be held accountable for service deliveries in the YTTS under YEDC, as per commitments made under its Service-Based Tariff proposals. These SBT proposals aim to align end-user tariffs with the service level enjoyed by customer clusters, as measured by the average number of hours of supply per day over one month. Details of the service level commitments made by YEDC to customers in various tariff Bands for April 2026 are shown in Appendices.

20. Monitoring and Evaluation of Compliance with Service Level Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of YEDC for near real-time monitoring of service.
- b. YEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. YEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. YEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 10:00 am of the next day.
- d. Where YEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, YEDC shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where YEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 - "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".

- f. YEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for YEDC issued from time to time by the Commission.

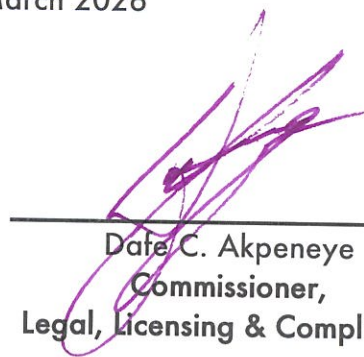
21. Effective Date

This Supplementary Order shall be effective from 1st April 2026.

Dated this 31st day of March 2026



Musiliu O. Oseni
Chairman



Dafe C. Akpeneye
Commissioner,
Legal, Licensing & Compliance

Appendix – 1: YEDC’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A - Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A - MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - A Service Level Feeders
	A - Special	Customers under special supply agreement
B (Minimum of 16hrs/day)	B - Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B - MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - B Service Level Feeders
C (Minimum of 12hrs/day)	C - Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C - MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - C Service Level Feeders
D (Minimum of 8hrs/day)	D - Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D - MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - D Service Level Feeders
E (Minimum of 4hrs/day)	E - Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E - MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

Appendix 2: YEDC's Service Level Commitments for April 2026

S/N	FEEDER NAME	BAND	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	33KV JIMETA	A	JIMETA AREA	PARTS OF JIMETA	20
2	33KV JAMBUTU	A	JAMBUTU AREA	PARTS OF JIMETA, JAMBUTU, GIREI AREA.	20
3	33KV YOLA	A	YOLA TOWN	YOLA TOWN, FUFURE AND PARTS OF JIMETA	20
4	33KV FARO	A	FARO COMPANY OPPOSITE JIMETA PARK	FARO COMPANY	20
5	33KV SAVANNAH	A	SAVANNAH SUGAR REFINERY	SAVANNAH SUGAR COMP, GYEWANA, DUBANGE	20
6	33KV JALINGO	A	JALINGO TOWN	JALINGO TOWN	20
7	33KV TY DANJUMA	A	TY/DANJUMA	TY DANJUMA	20
8	33KV NEW WUKARI	A	N/WUKARI	WUKARI, IBI AND ENVIRONS	20
9	33KV GOVT. HOUSE	A	PRIMARY BOARD ANGUWAN BARADE	PRIMARY BOARD ANGUWAN BARADE	20
10	33KV DAMATURU	A	DAMATURU	KANO ROAD, DAMATURU-MAIDUGURI ROAD	20
11	33KV BAMA	A	33KV BAMA	GRA MAIDUGURI	20
12	33KV CAMPUS	A	33KV CAMPUS	UNIVERSITY OF MAIDUGURI, UMTH	20
13	33KV GOMBOLE	A	33KV GOMBOLE	GOMBOLE, POLO, AND GRA MAIDUGURI	20
14	33KV NTA	A	33KV NTA	DAMBOA ROAD, GRA MAIDUGURI	20
15	33KV BENISHEIK	A	33KV BENISHEIK	ALONG KANO ROAD MAIDUGURI	20
16	33KV YSUTH	A	33KV YSUTH	YOBE STATE TEACHING HOSPITAL	20
17	11KV FUTY	A	UNIVERSITY	FUTY CAMPUS	20
18	11KV GOVERNMENT HOUSE	A	GOVERNMENT HOUSE	POLICE HEADQUARTERS, APPEAL COURT, GOVERNMENT HOUSE	20
19	11KV GRA JIMETA	A	OLD GRA AND DOUGIREI	OLD GRA AND DOUGIREI	20
20	11KV SPY 1	A	POLYTECHNIC JIMETA	POLYTECHNIC JIMETA	20
21	11KV SPY 2	A	BEKAJI AREA JIMETA	BEKAJI AREA JIMETA	20
22	11KV INEC	A	INEC OFFICE JIMETA	INEC OFFICE JIMETA	20
23	11KV KAREWA	A	KAREWA, BEKAJI, BANK ROAD	KAREWA, BEKAJI, BANK ROAD	20
24	11KV NYIBANGO	A	BARRACKS ROAD	BARRACKS ROAD	20
25	11KV ABTI	A	MAFIA QUARTERS, WURO CHEKE, MBAMBA	MAFIA QUARTERS, WURO CHEKE, MBAMBA	20
26	11KV AUN	A	AMERICAN UNIVERSITY YOLA	AMERICAN UNIVERSITY PREMISES	20
27	11KV SHAGARI	A	SHAGARI PHASE I, LELEWAJI	SHAGARI PHASE I, LELEWAJI	20
28	11KV MAIDUGURI ROAD	A	MAIDUGURI ROAD FEEDER	SABON PEGI, 3 BEDROOM MAIDUGURI, WAZIRI IBRAHIM ESTATE AND MAISANDARI	20
29	11KV GRA DAMATURU	A	GRA DAMATURU	LOW COST, COMMISSIONERS QUARTERS, DON ETIBET, DABO ALIYU	20
30	11KV STAFF QUARTERS	A	UNIVERSITY OF MAIDUGURI QUARTERS	BAMA ROAD MAIDUGURI	20
31	11KV POWERHOUSE	A	UMTH STAFF QUARTERS	BAMA ROAD MAIDUGURI	20
32	33KV MUTUM BIYU	B	ROADBLOCK, UNIVERSITY, MALLAM ALI, MALLUM, SUNKANI	ROADBLOCK, UNIVERSITY, MALLAM ALI, MALLUM, SUNKANI	16
33	33KV POTISKUM	B	POTISKUM MAIN TOWN	POTISKUM MAIN TOWN	16
34	33KV UNIVERSITY	B	NEW GRA	NEW GRA	16
35	33KV MAIDUGURI TOWN	B	BAGA ROAD INJ. S/S	BAGA ROAD INJ. S/S	16
36	33KV GWOZA	B	KONDUGA TOWN	AJARI, DALORE AND BAMA ROAD	16
37	33KV WATER TREATMENT	B	GRA	GRA	16
38	33KV BIU	B	DAMATURU, GOMBE, YOLA ROAD	DAMATURU, GOMBE, YOLA ROAD	16

S/N	FEEDER NAME	BAND	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
39	11KV NUMAN ROAD	B	BACHURE AND NYAKO QUARTERS	BACHURE AND NYAKO QUARTERS	16
40	11KV NASARAWO	B	NASSARAWO AREA AND SOME PART OF JAM BUTU	NASSARAWO AREA AND SOME PART OF JAM BUTU	16
41	11KV BAJABURE	B	VINIKLANG AND PART OF SANGERE FUTY	VINIKLANG AND PART OF SANGERE FUTY	16
42	11KV TOWN JIMETA	B	STATE LOW-COST, SHOPPING COMPLEX, DOUBELI	STATE LOW-COST, SHOPPING COMPLEX, DOUBELI	16
43	11KV FMC	B	MBAMBA, WURO CHEKKE, WURO DOLE	MBAMBA, WURO CHEKKE, WURO DOLE	16
44	11KV FEDERAL LOW COST	B	YOLDE PATE, SANDA, SHAGARI	YOLDE PATE, SANDA, SHAGARI	16
45	11KV LAGOS STREET	B	NEW GRA, GWANDE	NEW GRA, BAMA ROAD, AHMADU BELLO WAY	16
46	11KV WATER TREATMENT	B	303 AND 202 HOUSING ESTATE	BAMA ROAD MAIDUGURI	16
47	11KV TEACHING HOSPITAL	B	MERI, NGOMAR COUSTAIN	BAMA ROAD MAIDUGURI	16
48	11KV INDUSTRIAL	B	JEJERI, BOLORI	BAGA ROAD, FLOUR MILL STREET	16
49	11KV GRA TOWN	B	MAFONI, HAUSARI	SHEHU LAMINU WAY	16
50	11KV SINTALI	B	SABON GARI, MALLAM JODA, NTA 1 AND 2	NTA STREET, SABON GARI STREET	16
51	11KV NEW COM. QTRS	B	NANA AISHA, NEW COMMISSIONERS QUARTER	NANA AISHA STREET, NEW COMMISSIONER AREA	16
52	11KV TOWNSHIP	B	TUDUN WADA, PALACE WAY, KAROFI	PALACE WAY STREET, TUDUN WADA STREET	16
53	11KV BANK	B	DINYABO, DONGA ROAD, RUBI	DINYABO, DONGA ROAD, RUBI	16
54	11KV JAURO MASHI	B	ATC, NUKKAI, BAKASI, KASUWAN BERA	ATC STREET, NUKKAI, BAKASI STREET	16
55	11KV ATC	B	MAGAMI, INVESTMENT QUARTER, GINDIN MANWARO	MAGAMI, INVESTMENT QUARTER STREET	16
56	11KV NEW ERA	B	ABUJA PHASE 1, ABUJA PHASE 2, ANGUWAN KASA, NEW ERA	ABUJA PHASE 2 STREET AND NEW ERA STREET	16
57	11KV NWONYO	B	GINDIN WAYA, BEKENDA, IBI TOWN	GINDIN WAYA STREET, IBI TOWN STREET	16
58	11KV JOS ROAD	B	SOCOL, JIGAWA, REST HOUSE AND FILIN JIRGI	SOCOL, JIGAWA AREA, ANGWAN JAJI, REST HOUSE, FILIN JIRGI, KANDAHAR	16
59	11KV OLD KWATA	B	NPN MARKET, ARIKIME TO SIGNAL BARRACKS	NPN MARKET, JIKAN BOKA, BEST CENTER, LOWCOST, GOVERNMENT DAY, ARIKIME, BORIYA, SIGNAL BARRACKS	16
60	11KV KONDUGA ROAD	B	TANDARI AND KONDUGA	KASUGULA, TADARI AND KONDUGA ROAD	16
61	11KV OLD GRA	B	OLD GRA MAIDUGURI	MOHAMMED GONI ROAD, HARAN ROAD AND OLD GRA MAIDUGURI	16
62	11KV SHEHU'S PALACE	B	BAMA TOWN	CUSTOM AREA, LOW COST AND SHEHU'S AREA	16
63	11KV DAMATURU ROAD	B	SAVANNAH, TEXACO, MOI POTISKUM PALACE AND FLOUR MILL DAMATURU ROAD	SOME PART OF LOWCOST SAVANNAH, TEXACO, NASSARAWA, FLOUR MILL, AND MOI POTISKUM PALACE	16
64	33KV MAYO BELWA	C	MAYO BELWA, JADA, GANYE, TOUNGO	MAYO BELWA, JADA, GANYE, TOUNGO	12
65	33KV ZING	C	JIMLARI, KUNINI, LAU, YORRO, ZING	JIMLARI, KUNINI, LAU, YORRO, ZING	12
66	33KV GEIDAM	C	JAKUSKO, GASHUA AND THEIR ENVIRON	JAKUSKO, GASHUA AND THEIR ENVIRON	12
67	33KV BARRACKS	C	OLD ARMY BARRACKS ESTATE, NEW PRISON AND SHAGO TARA	OLD ARMY BARRACKS ESTATE, NEW PRISON AND SHAGO TARA	12
68	33KV AZARE	C	YOBE NYSC CAMP, DAZIGAU VILLAGE	YOBE NYSC CAMP, DAZIGAU VILLAGE	12
69	33KV FIKA	C	FIKA TOWN, GALDA AND THEIR ENVIRON	FIKA TOWN, GALDA, AND THEIR ENVIRON	12
70	33KV NGURU	C	NGURU TOWN/MACHINA AND BEYOND	NGURU TOWN/MACHINA AND BEYOND	12
71	33KV DAMASAK	C	DAMASAK	DAMASAK	12
72	33KV MONGUNO	C	MADINATU	MADINATU	12
73	33KV MIRINGA	C	MIRINGA, KWAYA KUSAR, BAYO	MIRINGA, KWAYA KUSAR, BAYO	12
74	33KV GARKIDA	C	SHAFFA, KWAJAFFA, GARKIDA	SHAFFA, KWAJAFFA, GARKIDA	12
75	33KV GIREI	C	SONG, DUMNE, TINDE DRMA, BARIKISAJ	SONG, DUMNE, TINDE DRMA, BARIKISAJ	12

S/N	FEEDER NAME	BAND	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
76	11KV FGGC	C	FGGC NUMAN ROAD	FGGC NUMAN ROAD	12
77	11KV SHINKO	C	SHINKO, ZANGO, OLD MARKET	SHINKO, ZANGO, OLD MARKET	12
78	11KV AJIYA	C	UP NEPA, RIBADU SQUARE, DLBC	UP NEPA, RIBADU SQUARE, DLBC	12
79	11KV TOWN UBA	C	UBA BORNO/ADAMAWA TOWN	UBA BORNO/ADAMAWA TOWN	12
80	11KV LASSA 1	C	LASSA TOWN	LASSA TOWN	12
81	11KV GIWA BAZZA	C	LASSA TOWN	LASSA TOWN	12
82	11KV LOKUWA	C	LOKUWA MUBI TOWN AREA	LOKUWA MUBI TOWN AREA	12
83	11KV GRA MUBI	C	GRA MUBI TOWN AREA	GRA MUBI TOWN AREA	12
84	11KV MUBI TOWN	C	MUBI NORTH AREA	MUBI NORTH AREA	12
85	11KV MAIHA ROAD	C	MUBI SOUTH AREA	MUBI SOUTH AREA	12
86	11KV ARHAN KUNU	C	ARHAN KUNU, MADINA AND DAZALA AREA	ARHAN KUNU, MADINA AND DAZALA AREA	12
87	11KV GANYE TOWN	C	GANYE TOWN	GANYE TOWN	12
88	11KV TSAKUWA	C	TSAKUWA, JULYO BELWA	TSAKUWA, JULYO BELWA	12
89	11KV JULYO BELWA TOWN	C	JULYO BELWA TOWN	JULYO BELWA TOWN	12
90	11KV NUMAN TOWN	C	NUMAN TOWN AREA	NUMAN TOWN AREA	12
91	11KV DTB ROAD	C	NUMAN TOWN AREA	NUMAN TOWN AREA	12
92	11KV WURO HAUSSA	C	WURO HAUSA KOFAR BAYI	WURO HAUSA KOFAR BAYI	12
93	11KV COMMERCIAL	C	WULARI, SHEHURI NORTH	SIR KASHIM IBRAHIM ROAD	12
94	11KV KHADDAMARI	C	KHADDAMARI, GONGOLON, ZABARMARI	JERE ROAD	12
95	11KV OLD MAIDUGURI	C	STATE LOWCOST, KASWAN SHANU	KASWAN SHANU ROAD	12
96	11KV DAMBOA ROAD	C	DAMBOA ROAD, 44G, MOLAI	MOHD INDIMI ROAD, BIU ROAD	12
97	11KV POLO	C	JIDDARI, POLO, SANTALMARI	SHEHU LAMINU WAY	12
98	11KV TOWN WUKARI	C	AMBASSADOR, CAMPO, SHAGARI STATE LOW COST	AMBASSADOR STREET, CAMPO STREET	12
99	11KV POTISKUM ROAD	C	SANI DAURA ESTATE TO DIKKUMARI	250 HOUSING ESTATE, ABBARI AND ENVIRONS, KANDAHAR, AFGHANISTAN, DIKKUMARI, PART OF NAYI NAWA, FAMILY HOME POTISKUM ROAD	12
100	11KV GUJBA ROAD	C	MASS TRANSIT TO MAI MALA ESTATE (FAMILY HOME) GUJBA ROAD	MASS TRANSIT, NALDA, PART OF BINDIGARI, ALAJERI, AP, NASSARAWA, JERUSALEM, NEW BRABRA, NYANYA, MALARI BYEPASS, MALARI, OBASANJO, 3 BEDROOM GUJBA ROAD, PART OF ABBA I BRAHIM, ABBARI ISTIQAMA, FAMILY HOME GUJBA ROAD, MALAM MATARI	12
101	11KV ALI MARAMI	C	NAYI NAYA TO ZANNA ZAKARIYYA GASHUA ROAD TO WAZIRI IBRAHIM	GASHUA ROAD, ALI MARAMI, NAYI NAWA, PART OF POMPOMARI, AJARI, BINDGARI, PART OF IBRAHIM WAZIRI, OLD BRABRA, BUHARI ESTATE, AND SHAGARI ESTATE	12
102	11KV GASHUA I	C	YAN RAYITA TO FILIN TANDA GASHUA	BAHARU, SABON GARI, VIEW CENTER, FILIN TANDA, DURIYAN JIDDA, ASHAFURA, TUDUN, YAN KWANUKA, YAN RARIYA, SAIDAWA, SULEIMAN BODA	12
103	11KV GASHUA II	C	HAJIYA KUMATU, KATUZU AND TALBARI	HAJIYA KUMATU, KATUZU, TALBARI, FAL WAYA UKU, BALA GAYU, AND EMIR'S PALACE	12
104	11KV NGURU TOWNSHIP	C	NGURU GRA TO ARMY BARRACKS	GRA, POWER HOUSE AREA, CANTEEN AREA, NGURU MARKET, HAUSARI, BAKABE, BULABULIN, PULATARI, SABON PEGI, KABALA, EMIR'S PALACE, ARMY BARRACKS	12
105	11KV GARBI	C	GARBI, NAYI NAYA TO TSHOHON NGURU	GARBI, LOWCOST, NAYI NAWA, ANGUWAN KHALIFA, TSOHON NGURU, BOLOLO, ZANGON ALHAZAI, KADAWA, AND OLD IDI GROUND	12
106	11KV NEW PRISON	C	OLD ARMY BARRACKS, NEW PRISON AND DANCHUA ROAD	OLD ARMY BARRACKS, NEW PRISON, DANCHUA ROAD, YERIMAN, YINDISKI	12

S/N	FEEDER NAME	BAND	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
107	11KV SHAGO TARA	C	DADIN KOWA, SHAGO TARA TO GADAN TALAKAWA	DADIN KOWA, CENTRA, SHAGO TARA, GADAN TALAKAWA, MASALLACIN ADAMU WAZIRI	12
108	11KV KANO ROAD	C	KARA ANGUWAN BOLEWA, DOGON KARFE AND CAMTECH	KARA, ANGWAN BOLEWA, DAMBOA, TANDARI MISAU ROAD, DOGON KARFE, KAMPALA, CAMTECH	12
109	33KV INDUSTRIAL	D	33KV INDUSTRIAL	INDUSTRIAL PARK ALONG KANO ROAD	8
110	33KV LAMURDE	D	LAFIA, CHAM, BAMBAM, TIMNO	LAFIA, CHAM, BAMBAM, TIMNO	8
111	33KV GUYUK	D	GBALLANG, BARE, KIRI, GUYUK, SHELENG	GBALLANG, BARE, KIRI, GUYUK, SHELENG	8
112	33KV TAKUM	D	TAKUM TOWN, ARMY BARRACKS, MARARABA	TAKUM TOWN, ARMY BARRACKS, MARARABA	8
113	33KV YANTU	D	USSA AND ENVIRONS	USSA AND ENVIRONS	8
114	33KV DAMAGUN	D	DAMAGUM, MAMUDO AND THEIR ENVIRON	DAMAGUM, MAMUDO AND THEIR ENVIRON	8
115	33KV SHANI	D	MARAMA, PETA, SHANI AND BARGU	MARAMA, PETA, SHANI AND BARGU	8
116	33KV FUFURE	D	FUFORE TOWN, GURIN, CHIGARI, RIBADO	FUFORE TOWN, GURIN, CHIGARI, RIBADO	8
117	33KV WUKARI	D	ARUFU AKWANA	KENTE ROAD, ANYI ROAD	8
118	11KV MALKOHI	D	MALKOHI	MALKOHI	8
119	11KV GOMBI TOWN	D	GOMBI TOWN	GOMBI TOWN	8
120	11KV HONG TOWN	D	HONG TOWN	HONG TOWN	8
121	11KV COLLEGE OF EDUCATION	D	COLLEGE OF EDUCATION HONG	COLLEGE OF EDUCATION HONG	8
122	11KV FEDERAL POLY MUBI	D	THE FEDERAL POLY MUBI	THE FEDERAL POLY MUBI	8
123	11KV MUBI UNIVERSITY	D	ADAMAWA STATE UNIVERSITY MUBI	ADAMAWA STATE UNIVERSITY MUBI	8
124	11KV OLD WELCOME	D	KANO JOS ROAD	BIU ROAD, MADUGANARI BYPASS	8
125	11KV POMPOMARI	D	POMPOMARI BYPASS, FEDERAL LOW COST HOUSING ESTATE	POMPOMARI STREET, BAGA ROAD STREET	8
126	11KV BULUMKUTU	D	KANO JOS ROAD	BULUMKUTU KASUWA ROAD AND BULUMKUTU NGOMARI ROAD	8
127	11KV BARRACKS TAKUM	D	ARMY BARRACKS, POLICE ROUND ABOUT, ANGUWAN ABUJA	ARMY BARRACKS ROAD, POLICE ROUND ABOUT STREET	8
128	11KV GRA WUKARI	D	GRA WUKARI	ABUJA AREA, PWAADZU, HOSPITAL GRA	8
129	11KV RAFIN KADA	D	RAFIN KADA	WUKARI ROAD TAKUM ROAD	8
130	11KV TOR DAMISA	D	TOR DAIMSA	DONGA ROAD	8
131	11KV DONGA GARA	D	ANGUWAN JAHUM, MILLIONAIRES QTRS. SABON PAGE, SAMONAKA	TUNARI STREET, ECWA CHURCH STREET, EDUCATION STREET, WATA SHIMA STREET, PURUMA STREET	8
132	11KV TOWN TAKUM	D	MAPA, ABUJA, SOLAR, NEPA, GAWETU, ISLAMIYA, RUGO, KARUFI	KOMBSHE STREET, AMADU ROAD, YOLA ROAD, DONGA ROAD MAYANKA ROAD	8
133	11KV USSA	D	BIKA LUPE, SABONGIDA, USSA TOWN	TAKUM ROAD, BAWA ROAD	8
134	11KV SHIMMOH	D	MARARRABA TOWN	TAKUM ROAD	8