



ORDER/NERC/2026/010

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF FEBRUARY 2026 SUPPLEMENTARY ORDER TO THE MULTI-
YEAR TARIFF ORDER 2024 FOR KANO ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as **February 2026 Supplementary Order to the Multi-Year Tariff Order – 2024** (“February 2026 Supplementary Order”) for Kano Electricity Distribution Plc (“KEDCO” or “the HoldCo”).

COMMENCEMENT AND TERMINATION

2. This Order shall take effect on 1st February 2026 and shall cease to be effective on the issuance of a new tariff review Order for KEDCO by the Nigerian Electricity Regulatory Commission (“NERC” or the “Commission”).

CONTEXT

3. Historically, the energy traded between HoldCos and NBET is subject to end-users’ tariff subsidy of the FGN, solely determined by NERC as the difference between the HoldCos’ revenue requirements and their allowed recovery from the customers based on subsisting FGN policy directive.
4. Accordingly, and notwithstanding the transfer of regulatory oversight to some states, NERC has the sole responsibility for the determination of the remittance obligations for KEDCO regarding the energy delivered under its vesting arrangement with NBET due to the following facts that –
 - a. The energy being consumed by the state, that has transitioned or yet to be transitioned (“YTTS”) under the KEDCO franchise, are procured through the KEDCO and is still subject to FGN’s subsidy; and
 - b. NERC has the sole responsibility for determining the subsidy obligation to be borne by FGN in line with the FGN’s extant policy directives

OBJECTIVE

5. The February 2026 Supplementary Order seeks to reflect the recent changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of the KEDCO’s revenue requirements, allowed recovery and remittance obligations.

DETERMINATION OF KEDCO'S REVENUE REQUIREMENT, ALLOWED RECOVERY, AND REMITTANCE OBLIGATION

6. Pursuant to the Tariff Review Application by KEDCO on 6 July 2023, NERC approved MYTO-2024 effective from 1st January 2024. The Order, among others:
 - a. Restated KEDCO's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of KEDCO.
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI").
 - c. Revised relevant assumptions for the forecast of revenue requirements, allowed recovery and remittance obligations for the period 2024 - 2027.
7. Pursuant to Section 23 of the MYTO-2024, the Commission has been issuing the monthly Supplementary Orders to MYTO-2024 to reflect changes in the pass-through indices (not within the control of licensees), including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of KEDCO's revenue requirements, allowed recovery and remittance obligations.

BASIS FOR THE REVIEW

8. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise KEDCO's revenue requirements and associated remittance obligations:

- a. **Exchange Rate:** The Naira/US Dollar exchange rate of ₦1,435.49/US\$1 has been adopted for February 2026; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,421.28 during the period of 1st - 26th January 2026 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 15.15% for December 2025, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2026.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 2.70%

for December 2025 is applied to revise the US Inflation rate projection for 2026.

- d. **Customers Load Allocation:** Considering the periodic reports from KEDCO and pursuant to Section 10(c) of the April 2024 Supplementary Order to MYTO 2024 mandating KEDCO to continuously ensure upward migration of customers from lower Bands to Band A service level, a target of 45% load allocation to Band A and 85% to Bands A–C by KEDCO are adopted.
- e. **Available Generation Capacity:** Considering the periodic reports from the System Operator and the need for an adequate energy offtake by KEDCO to cater for the revision of the customers load allocation targets above and ensure quality service, a projection of an average offtake of 281MWh/h by KEDCO is adopted.
- f. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority (“NMDPRA”) in line with the Petroleum Industry Act (“PIA”) 2021:
 - i. The gas-to-power price of US\$2.13/MMBTU based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor (“SF”) of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund (“MDGIF”) as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements (“GSAs”) approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$1.13/MMBTU based on the revised benchmark price by NMDPRA in July 2025.
- g. **Transmission Infrastructure Fund:** Pursuant to the NERC Order on PIP for the Transmission Company of Nigeria Plc (“TCN”) and the Nigerian Independent System Operator (“NISO”) 2025, a provision of ₦2.17/kWh of the projected on-grid energy delivered to KEDCO was considered as the contribution towards the build-up of the TIF.

9. Summary of Underlying Assumptions and Results

Table 1 below presents the summary of the review indices adopted in this Order.

Table – 1: Key Revenue Requirement Review Indices/Assumptions for KEDCO

Parameter	Unit	Dec 2025	Jan 2026	Feb 2026
Loss Target	%	20.88%	17.45%	17.45%
Nigerian Inflation	%	16.1%	14.5%	15.2%
US Inflation	%	3.0%	2.7%	2.7%
Exchange Rate	₦/\$	1458.1	1468.0	1435.5
Gas Supply and Transportation Cost	\$/MMBTU	3.33	3.33	3.33
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,465	2,465	2,465
Energy Delivered to DisCo	MWh/h	281	281	281
Generation Cost	₦/ kWh	105.6	105.3	103.0
Transmission & Admin Cost and TIF	₦/ kWh	12.6	13.7	13.7
Cost-Reflective Tariff	₦/ kWh	199.6	189.6	186.8
Allowed Tariff	₦/ kWh	122.4	122.4	122.4
Monthly Tariff Shortfall (Subsidy)	₦' Million	12,555	11,406	10,927

10. KEDCO's Remittance Obligation

Pursuant to the Federal Government's commitment to fund the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the allowed recovery during the transition to cost-reflective tariffs, KEDCO shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2.

Table 2: Monthly KEDCO's Remittance Obligation

Head	Sub Head	Dec 2025 Revision	Jan 2026 Revision	Feb 2026 Revision
		₦' Million	₦' Million	₦' Million
Revenue Required	NEMSF	76	76	76
	Meter Acquisition Fund	193	201	201
	Unadjusted GenCo Invoice	21,090	20,080	18,938
	ZHEPP Invoice	593	713	1,395
	Bilateral Invoice		841	823
	TCN & Admin Services and TIF	2,594	2,814	2,807
	DisCo	7,895	7,430	7,437
	Total	32,441	32,156	31,677
	Allowed Recovery	19,886	20,750	20,750
	2024 Under/Over Recovery B/F	-201	0	0
	Tariff Shortfall (Subsidy)	12,354	11,406	10,927
	NBET Adjusted Invoice to KEDCO	8,736	8,675	8,011
DisCo Remittance Obligation	NEMSF	76	76	76
	Meter Acquisition Fund	193	201	201
	NBET Remittance Obligation	8,736	8,675	8,011
	ZHEPP Remittance Obligation	593	713	1,395
	Bilateral Remittance		841	823
	MO Remittance Obligation	2,594	2,814	2,807
	DisCo	7,693	7,430	7,437
	Total Distribution	19,886	20,750	20,750
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

11. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to KEDCO net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to KEDCO at the applicable tariff.
- b. KEDCO shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 2 above.

- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- d. KEDCO shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. KEDCO shall maintain adequate payment securitisation for energy offtake in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. KEDCO shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

12. Procurement of Embedded Generation

KEDCO is obligated by this Order to procure a minimum of 27MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply, sustain delivery of a minimum service level under the SBT and prevent volumetric risks of on-grid supply. A minimum of 14MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across KEDCO's Franchise area.

Approved End-User Tariffs for the Yet to be Transitioned States ("YTTS") under KEDCO, Effective from 1st February 2026

13. The EA requires the Commission to continue to provide regulatory oversight over YTTS and/or states without a regulatory institution as provided in section 63(7) of the EA which states that *"notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State: Provided that the Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –*
- i. *Has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*
 - ii. *The operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*

14. Accordingly, the Commission is mandated to issue the end-user tariff for customers in the YTSS under KEDCO franchise areas – Jigawa, Kano, and Katsina states.
15. Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for the YTSS under KEDCO the tariffs in Table 2 below, effective 1st February 2026. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.
16. In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Band (A) and Bands (B–E) customer categories in the YTSS under KEDCO shall remain frozen at the rates payable since July 2024 and December 2022, respectively, subject to further policy direction by the Government.

Table – 3: Approved Allowed Tariffs (₦/kWh) for the YTSS under KEDCO

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Feb 2026
Life-line	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	65.29	65.29	65.29
B – MD1	68.13	68.13	68.13
B – MD2	71.11	71.11	71.11
C – Non-MD	47.57	47.57	47.57
C – MD1	49.51	49.51	49.51
C – MD2	54.01	54.01	54.01
D – Non-MD	32.02	32.02	32.02
D – MD1	47.58	47.58	47.58
D - MD2	47.58	47.58	47.58
E – Non-MD	31.88	31.88	31.88
E – MD1	47.58	47.58	47.58
E – MD2	47.58	47.58	47.58

17. Service Delivery Commitments

KEDCO shall be held accountable for service deliveries in the YTTS under KEDCO, as per commitments made under its Service-Based Tariff proposals. These SBT proposals aim to align end-user tariffs in proportion to the service level enjoyed by customer clusters, as measured by the average hours of supply per day over one month. Details of the service level commitments made by KEDCO to customers in various tariff Bands for February 2026 are shown in Appendices.

18. Monitoring and Evaluation of Compliance with Service Level Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of KEDCO for near real-time monitoring of service.
- b. KEDCO shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. KEDCO shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. KEDCO is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 10:00 am of the next day.
- d. Where KEDCO fails to deliver on the committed level of service on a Band A feeder for consecutive two days, KEDCO shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where KEDCO fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 - "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. KEDCO is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for KEDCO issued from time to time by the Commission.

19. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework and the Revised Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade, the Commission, based on the feeder performance report for 1st – 21st of November 2025, hereby orders as follows:

- a. KEDCO shall downgrade the Band A feeders listed in Appendix 2 to the commensurate level of supply and make appropriate compensation to the affected customers in line with the provisions of the Order on Migration.
- b. KEDCO shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 3 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.
- c. KEDCO has delivered up to 20 hours of average supply from 8 – 21 January 2026 on the feeders in Appendix 4. Therefore, the KEDCO application to upgrade the feeders to Band A, effective 1st February 2026, is hereby approved.

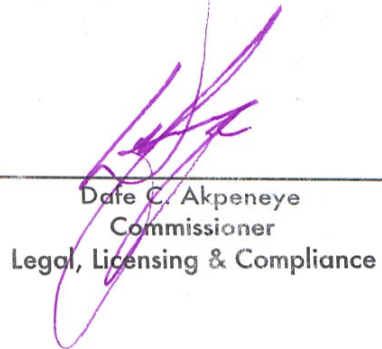
20. Effective Date

This Supplementary Order shall be effective from 1st February 2026.

Dated this 30th day of January 2026



Musiliu O. Oseni
Chairman



Dafe C. Akpeneye
Commissioner
Legal, Licensing & Compliance

Appendix – 1: KEDCO’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A - Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A - MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - A Service Level Feeders
	A - Special	Customers under special supply agreement
B (Minimum of 16hrs/day)	B - Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B - MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - B Service Level Feeders
C (Minimum of 12hrs/day)	C - Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C - MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - C Service Level Feeders
D (Minimum of 8hrs/day)	D - Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D - MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - D Service Level Feeders
E (Minimum of 4hrs/day)	E - Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E - MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

Appendix 2: Feeders for Downgrade and Compensation of Customers Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 21ST JANUARY AVE PERFORMANCE	CURRENT BAND	REMARK
1	11KV TAMBURAWA WATER PLANT	TAMBURAWA INJECTION SUBSTATION	WATER PLANT TAMBURAWA	A	19.38	CUSTOMERS TO BE COMPENSATED

Appendix 3: Feeders For Upgrade Based on Improved Service Level Performance

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 21ST JANUARY AVE PERFORMANCE	CURRENT BAND	REMARK
1	33KV CLUB	DAN AGUNDI TS	KANO CLUB INJECTION SUBSTATION	A	15.10	DOWNGRADE TO BAND C AND COMPENSATE ACCORDINGLY
2	11KV NUHU SUNUSI	DUTSE OLD INJECTION	SANI ABACHA WAY, GENERAL HOSPITAL DUTSE AND POLICE COMMAND DUTSE	A	13.38	DOWNGRADE TO BAND C AND COMPENSATE ACCORDINGLY

Appendix 4: KEDCO's Service Level Commitments for February 2026

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	33KV CBN	DAN AGUNDI TS	ADO BAYERO MALL, BRISTOL, STATE ROAD AND POST OFFICE ROAD KANO.	20
2	A	11KV AHMADU BELLO	CLUB INJECTION SUBSTATION	AHMADU BELLO WAY KANO	20
3	A	33KV ZARIA ROAD	DAN AGUNDI TS	AKTH,NA'IBAWA, ZARIA ROAD KANO	20
4	A	33KV ANGELS	KUMBOTSO TS	ANGEL COMPANY AND COCA COLA COMPANY ALONG SHARADA INSTRIAL HUB.	20
5	A	11KV AUDU BAKO	CLUB INJECTION SUBSTATION	AUDU BAKO WAY	20
6	A	11KV BANK ROAD	CLUB INJECTION SUBSTATION	BANK ROAD KANO	20
7	A	11KV FANTAI	HADEJIA NIPP INJECTION SUB STATION	BANK ROAD KANO ROAD HADEJIA, JIGAWA.	20
8	A	33KV FLOUR MILLS	DAKATA TS	BOMPAL AREA ALONG POLICE HEAD QUARTERS KANO	20
9	A	33KV MTN	DAKATA TS	BOMPAL INDUSTRIAL AREA	20
10	A	11KV BOMPAL	BRISCOE INJECTION SUBSTATION	BOMPAL ROAD KANO	20
11	A	11KV GWARZO ROAD	11KV GWARZO ROAD	BUK INJECTION SUBSTATION	20
12	A	11KV APEX	FADAMA INJECTION SUBSTATION	CBN, KATSINA	20
13	A	11KV NBC	ABATTOIR INJECTION SUBSTATION	CHALLAWA INDUSTRIAL AREA	20
14	A	33KV COCA COLA	TAMBURAWA TS	COCA COLA COMPANY CHALLAWA INDUSTRIAL AREA	20
15	A	11KV CERAMIC	ABATTOIR INJECTION SUBSTATION	COLA COLA JUNCTION CHALLAWA ROAD	20
16	A	33KV SMALL SCALE	DAKATA TS	DAKATA SMALL SCALE	20
17	A	33KV DAN AGUNDI 1	DAN AGUNDI TS	DAN AGUNDI INJECTION SUBSTATION, BUK ROAD, KANO	20
18	A	33KV DAURA	TEXTILE INJECTION SUBSTATION	DAURA TOWN ALONG KATSINA ROAD	20
19	A	33KV DAWANAU INDUSTRIAL	BUKAVU INJECTION SUBSTATION	DAWANAU INDUSTRIAL LAYOUT KATSINA ROAD KANO	20
20	A	11KV DR BALA	BUK INJECTION SUBSTATION	DR BALA ROAD, COMMISSIONER AND STATE ROADS.	20
21	A	33KV DR JIMETA	KUMBOTSO TS	EASTERN BYEPASS ROAD KUMBOTSO	20
22	A	33KV KOFAR GUGA	KATSINA TS	FEDERAL TEACHING HOSPITAL KATSINA	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
23	A	33KV DUTSE	DUTSE TS	FUD ROAD, DUTSE JIGAWA.	20
24	A	11KV INDUSTRIAL	KATSINA ROAD INJECTION SUBSTATION	FUNTUA INDUSTRIAL AREA.	20
25	A	11KV FUNTUA TEXTILE MILL	TEXTILE INJECTION SUBSTATION	FUNTUA TEXTILE MILL.	20
26	A	33KV TEXTILE	FUNTUA TS	FUNTUA TEXTILE, MAIRUWA ROAD FUNTUA	20
27	A	11KV FUNTUA WATER WORKS	TEXTILE INJECTION SUBSTATION	FUNTUA WATER WORKS	20
28	A	11KV WUDIL COMMERCIAL	WUDIL INJECTION SUBSTATION	GAYA ROAD, WUDIL COMMERCIAL	20
29	A	33KV RICE MILLS	GAGARAWA TS	GUJUNGU, JIGAWA RICE MILLS, GAGARAWA	20
30	A	33KV SARKIN YAKI	33KV SARKIN YAKI	GUMEL ROAD ALONG KANO ROAD, JIGAWA.	20
31	A	11KV TOKARAWA	DAKATA TS	GUNDUWAWA AND GERAWA INDUSTRIAL AREA HADEJIA ROAD	20
32	A	33KV JODA	DAKATA TS	GUNDUWAWA AND GERAWA INDUSTRIAL AREA HADEJIA ROAD	20
33	A	33KV RICE FIELD	TAMBURAWA TS	GWARZO ROAD INDUSTRIAL AREA, KANO.	20
34	A	33KV GASKIYA	33KV GASKIYA	HADEJIA ROAD KANO	20
35	A	33KV HADEJIA	HADEJIA TS	HADEJIA TOWN ALONG KANO ROAD.	20
36	A	33KV NNPC	DAKATA TS	HOTORO NNPC BYE BASS, TINSHAMA AND LADANAI AREA.	20
37	A	33KV POWER HOUSE	KATSINA TS	IBB WAY INJECTION SUBSTATION KATSINA URBAN.	20
38	A	33KV BRISCOE	DAKATA TS	INDEPENDENCE ROAD KANO	20
39	A	33KV KAFIN HAUSA	HADEJIA TS	KAFIN HAUSA TOWN, JIGAWA.	20
40	A	33KV KATSINA ROAD	FUNTUA TS	KATSINA ROAD INJECTION SUBSTATION, FUNTUA	20
41	A	33KV WUDIL	WUDIL TS	KUST WUDIL	20
42	A	33KV DANGOTE	KUMBOTSO TS	KWANAR GANDUJE AND A.A RANO MADABI ROAD AND SMALL SCALE AREA KWANAR KASUWA KANO.	20
43	A	11KV MAIMALARI	BRISCOE INJECTION SUBSTATION	MAIMALARI BOMPAI KANO	20
44	A	33KV MAMUDA	KUMBOTSO TS	MAMUDA GROUP OF COMPANIES ALONG CHALLAWA INDUSTRIAL LAY OUT KANO.	20
45	C	11KV NATSINTA	KOFAR GUGA INJECTION SUBSTATION	NATSINTA BARRACKS KATSINA	12
46	A	33KV NB CERAMIC	DANGORA TS	NB CERAMIC CO K/DANGORA, ZARIA ROAD KANO	20
47	A	33KV AJIWA WATER WORKS	KATSINA TS	NEW GOVT HOUSE, SSS OFFICE, INEC TOURIST LODGE, AJIWA TREATMENT PLANT.	20
48	A	33KV KURNA	KATSINA TS	NORTH WEST CITY CAMPUS, ABATTIOR AREA, HAJJI CAMP, AMINU KANO AIRPORT AND AIRFORCE BASE.	20
49	A	11KV DALA FOODS	GONGONI INJECTION SUBSTATION	SHARADA INDUSTRIAL AREA	20
50	A	33KV SPANISH 2	KUMBOTSO TS	SHARADA INDUSTRIAL AREA	20
51	A	33KV SPANISH 1	KUMBOTSO TS	SPANISH COMPANY ALONG SHARADA BATA KANO.	20
52	A	33KV UNIVERSITY	HADEJIA TS	SULE LAMIDO UNIVERSITY KAFIN HAUSA, JIGAWA.	20
53	A	33KV ATM	KUMBOTSO TS	UNION BANK ROAD CHALLAWA ROAD, KUMBOTSO	20
54	A	11KV CHALLAWA WATER PLANT	CHALLAWA INJECTION SUBSTATION	WATER PLANT CHALLAWA	20
55	A	33KV CHALLAWA WATER WORKS	TAMBURAWA TS	WATER PLANT CHALLAWA	20
56	A	11KV TAMBURAWA WATER PLANT	TAMBURAWA INJECTION SUBSTATION	WATER PLANT TAMBURAWA	20
57	A	33KV TAMBURAWA WATER WORKS	TAMBURAWA TS	WATER TREATMENT PLANT TAMBURAWA.	20
58	A	11KV YUSUF ROAD	BRISCOE INJECTION SUBSTATION	YUSUF ROAD KANO	20
59	A	11KV GOVERNMENT HOUSE DUTSE	DUTSE INJECTION SUBSTATION	GOVERNMENT HOUSE AND MINISTRY OF LAND DUTSE.	20
60	A	11KV LAMBISA	FARM CENTER INJECTION SUBSTATION	HOTORO GRA, MAIDUGURI ROAD, KANO	20
61	A	11KV RIJIMA RICE	DAURA INJECTION SUBSTATION	RIJIMA BARRACK, KATSINA	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
62	A	33KV BIRNIN KUDU	DUTSE TS	KWANAR HUGUMA, YALWAN DAMAI AND GWARAM TOWN.	20
63	A	33KV DAN AGUNDI 2	DAN AGUNDI TS	DANAGUNDI INJECTION SUB STATION KANO CITY	20
64	A	33KV LAW SCHOOL	DANGORA TS	BAGAUDA, TARAU AND GARIN MALLAM AREA.	20
65	A	33KV RUMMAWA	DAKATA TS	RUMMAWA INDUSTRIAL HUB	20
66	A	33KV SHARADA BATA	KUMBOTSO TS	SHARADA BATA INJECTION SUBSTATION	20
67	B	11KV ABUJA ROAD	IDH INJECTION SUBSTATION	FRANCE ROAD, COURT ROAD AND MIDDLE ROAD.	16
68	B	11KV AIRPORT ROAD	PRP INJECTION SUBSTATION	AIRPORT ROAD, FOUTAIN ESTATE AND JABA AREA	16
69	B	11KV AJASA	DAN AGUNDI INJECTION SUBSTATION	KANO TRADE FAIR , ZOO ROAD AND AJASA	16
70	B	11KV BADAWA	CLUB INJECTION SUBSTATION	BADAWA LAYOUT LAMIDO CRESCENT	16
71	B	11KV BAYAJIDDA	DAURA INJECTION SUBSTATION	DAURA METROPOLITANT.	16
72	B	11KV BELLO DANDAGO	RADIO HOUSE INJECTION SUBSTATION	RADIO HOUSE.	16
73	B	11KV DAKATA	KAWAJI INJECTION SUBSTATION	DAKATA AND KAWAJI AREA KANO	16
74	B	11KV DANDAGORO	IBB WAY INJECTION SUBSTATION	FEDERAL SECRETRIAT KATSINA AND DANDAGORO	16
75	B	11KV DANLADI NASIDI	MARIRI INJECTION SUBSTATION	DANLADI NASIDI HOUSING ESTATE	16
76	B	11KV DAURAMA	DAURA INJECTION SUBSTATION	DAURA EMIRS PALACE ROAD, DAURA.	16
77	B	11KV GARU	DUTSE INJECTION SUBSTATION	FAGOJI AND GARU EMIRS PALACE ROAD.	16
78	B	11KV HASSAN USMAN ROAD	FADAMA INJECTION SUBSTATION	HASSAN USMAN KATSINA ROAD AND GRA KATSINA	16
79	B	11KV HAUSAWA	ZARIA ROAD INJECTION SUBSTATION	BAWO ROAD AND HAUSAWA MASALLACHIN MURTALA	16
80	B	11KV HOUSING ESTATE	SHARADA INJECTION SUBSTATION	HOUSING ESTATE AREA.	16
81	B	11KV IBRAHIM TAIWO	DAN AGUNDI INJECTION SUBSTATION	IBRAHIM TAIWO ROAD, DAN AGUNDI AND KWARI MARKET.	16
82	B	11KV INDEPENDENCE	BRISCOE INJECTION SUBSTATION	INDEPENDENCE ROAD, GAWAUNA AND KINGS GARDEN AREA.	16
83	B	11KV KABUGA	GORON DUTSE INJECTION SUBSTATION	GADON KAYA, SALANTA AREA KANO.	16
84	B	11KV KADARKO	FADAMA INJECTION SUBSTATION	KADARKO AREA	16
85	B	11KV KARKASARA	ZARIA ROAD INJECTION SUBSTATION	KARKASARA, HASSAN GWARZO SECONDARY AND ROYAL CITY ESTATE.	16
86	B	11KV LOW COST	IBB WAY NIPP INJECTION SUBSTATION	LOW COST, KATSIANA	16
87	B	11KV MAJE	HADEJIA INJECTION SUBSTATION	MALAM MADORI ROAD.	16
88	B	11KV MAJESTIC	BIRNIN KUDU INJECTION SUBSTATION	MAJESTIC RICE COMPANY.	16
89	B	11KV MASARAUTA	NAIBAWA INJECTION SUBSTATION	NAIBAWA ZARIA ROAD AND SAADATU RIMI COLLEGE OF EDUCATION	16
90	B	11KV NEW SITE	BUK INJECTION SUBSTATION	BUK NEW CAMPUS.	16
91	B	11KV NNDC	SHARADA INJECTION SUBSTATION	NNDC AND SHARADA AREA.	16
92	B	11KV NOMANSLAND	BUKAVU INJECTION SUBSTATION	NOMANSLAND AND KATSINA ROAD AREAS.	16
93	B	11KV RACE COURSE	CLUB INJECTION SUBSTATION	RACE COURSE ROAD, ALU AVENUE AND LAMIDO CRESCENT.	16
94	B	11KV SABON GARI	IDH INJECTION SUBSTATION	WEATHER HEAD, BURMA ROAD.	16
95	B	11KV SANI ABACHA WAY	DUTSE NIPP INJECTION SUBSTATION	BANK ROAD DUTSE AND G9 QUARTERS AREA.	16
96	B	11KV SHAGARI	HADEJIA INJECTION SUBSTATION	SHAGARI QUARTERS AND GRA HADEJIA	16
97	B	11KV SHARADA INDUSTRIAL	SHARADA INJECTION SUBSTATION	GIDAN MAZA, MEDILE AND SABUWAR GANDU AREA	16
98	B	11KV TAKUR	DUTSE NIPP INJECTION SUBSTATION	TAKUR HOUSING ESTATE AND POLICE HEAD QUARTERS.	16
99	B	11KV TARAUNI	FARM CENTER INJECTION SUBSTATION	TARAUNI AND DAURAWA QUARTERS.	16
100	B	11KV YANKABA	KAWAJI INJECTION SUBSTATION	KAWAJI, YANKABA HADEJIA ROAD.	16
101	B	11KV YANLEMO	NAIBAWA INJECTION SUBSTATION	NAIBAWA ZARIA ROAD, YANKATAKO AND MAIKALWA AREA.	16
102	B	33KV AMPRI GLOBAL	KANKIA TS	AMPRI GLOBAL KANKIA AND ZONE WATER TREATMENT PLANT, DUTSINMA	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
103	B	33KV BUK	DAN AGUNDI TS	BUK ROAD, TUDUN YOLA AND R/ZAKI AREA.	16
104	B	33KV GAGARAWA	GAGARAWA TS	GAGARAWA TOWN ALONG HADEJIA ROAD.	16
105	B	33KV IDH	DAKATA TS	FRANCE ROAD, KANO	16
106	B	33KV KAITA	KATSINA TS	KAITA, DANKAMA, MAKURDA AND HIGH COURT, KATSINA.	16
107	B	33KV MAMMAN NASIR	FUNTUA TS	FUNTUA ROAD, MALUMFASHI INJECTION SUBSTATION.	16
108	B	33KV MUSAWA	KANKIA TS	KUSADA, JIKAMSHI, TSANYAWA AND GHARI.	16
109	B	33KV RIJIYAR ZAKI	TAMBURAWA TS	KUYAN TA INNA MADOBI ROAD AND DANBARE BUK NEW SITE.	16
110	C	11KV AMINU KANO	GORON DUTSE INJECTION SUBSTATION	KOFAR KANKASALI ROAD, TUDUN YOLA, BAJALLABE AND RIMIN ZAKARA AREA.	12
111	C	11KV BACHIRAWA	BUKAVU INJECTION SUBSTATION	KURNA AND RIJIYAR LEMO AREA.	12
112	C	11KV BCGA	MALUMFASHI INJECTION SUBSTATION	BCGA, MALUMFASHI KATSINA	12
113	C	11KV BICHI TOWN	BICHI INJECTION SUBSTATION	BICHI MINI STADIUM, HAGAGAWA, FCE BICHI ROAD AND BICHI GENERAL HOSPITALS.	12
114	C	11KV CAMPUS	LAW SCHOOL INJECTION SUBSTATION	LAW SCHOOL CAMPUS BAGAUDA	12
115	C	11KV CITY	DAN AGUNDI INJECTION SUBSTATION	EMIRS PALACE ROAD AND DISO AREA.	12
116	C	11KV DANTUNKU	KAZAURE INJECTION SUBSTATION	KAZAURE EMIRS PALACE ROAD	12
117	C	11KV DUTSEN REME	KATSINA ROAD INJECTION SUBSTATION	DUTSEN REME AREA, FUNTUA	12
118	C	11KV DUTSEN SAFE	KOFAR GUGA INJECTION SUBSTATION	DUTSEN SAFE LOW COST, SABON GIDA AND FILIN SUKUWA	12
119	C	11KV FAGGE	IDH INJECTION SUBSTATION	FAGGE, KOFAR WAMBAL AND ZAGE AREA.	12
120	C	11KV FARAWA	MARIRI INJECTION SUBSTATION	MARIRI AND GERAWA AREA	12
121	C	11KV FEDERAL SECRETARIAT	BUKAVU INJECTION SUBSTATION	GWAMMAJA HOUSING ESTATE, YAN RODI AND KWANAR TAYA AREA.	12
122	C	11KV FMC	KOFAR GUGA INJECTION SUBSTATION	KOFAR YANDAKA BEHIND FMC KATSINA	12
123	C	11KV GALADIMA	MALUMFASHI INJECTION SUBSTATION	GALADIMA ROAD MALUMFASHI KATSINA	12
124	C	11KV GRA	IBB WAY INJECTION SUBSTATION	GIDAN DAWA, NYSC CAMP AND KWADO	12
125	C	11KV HOSPITAL ROAD	KOFAR GUGA INJECTION SUBSTATION	KOFAR GUGA, GAMBARAWA AND CSP KATSINA	12
126	C	11KV HOTORO	ZARIA ROAD INJECTION SUBSTATION	HOTORO MAIDGURI ROAD AND TINSHAMA	12
127	C	11KV JABIRI	KATSINA ROAD INJECTION SUBSTATION	JABIRI AREA, FUNTUA	12
128	C	11KV KANO ROAD	IBB WAY INJECTION SUBSTATION	IBB WAY, GORON GIDA AND RAFIN DADI	12
129	C	11KV KANTI	KAZAURE INJECTION SUBSTATION	KAZAURE METROPOLITAN AREA	12
130	C	11KV KOFAR NAISA	DAN AGUNDI INJECTION SUBSTATION	KOFAR NAISA, GSS GWALE ROAD AND FILIN MUSHE.	12
131	C	11KV KOFAR NASSARAWA	DAN AGUNDI INJECTION SUBSTATION	KOFAR NASSARAWA AND YAKASAI AREAS	12
132	C	11KV KUNDILA	ZARIA ROAD INJECTION SUBSTATION	KUNDILA HOUSING ESTATE MAIDUGURI ROAD	12
133	C	11KV LAMIDO	CLUB INJECTION SUBSTATION	LAMIDO ROAD, BADAWA AND KAWO AREA.	12
134	C	11KV LAUTAI	GUMEL INJECTION SUBSTATION	GUMEL EMIRS PALACE ROAD	12
135	C	11KV LIMAWA	DUTSE INJECTION SUBSTATION	LIMAWA, GALMAWA AND GGC TILES.	12
136	C	11KV MAIDUGURI ROAD	MARIRI INJECTION SUBSTATION	HOTORO GRA, MAIDUGURI ROAD, KANO	12
137	C	11KV MAKAMA	WUDIL INJECTION SUBSTATION	WUDIL TOWN AREA	12
138	C	11KV MARHABA	ZARIA ROAD INJECTION SUBSTATION	COURT ROAD GYADI GYADI AND ZOO ROAD HOUSING ESTATE	12
139	C	11KV MUHAMMAD DIKKO	KOFAR SAURI INJECTION SUBSTATION	MUHD DIKKO ROAD, KATSINA EMIRS PALACE AND TUDUN WADA KATSINA	12
140	C	11KV MUNDADU	GONGONI INJECTION SUBSTATION	MUNDADU AND KWARIN BARKA AREA.	12
141	C	11KV NAGOGGO	FADAMA INJECTION SUBSTATION	NAGOGO ROAD AND SABUWAR UNGUWA, KATSINA	12
142	C	11KV NAKOWA	KATSINA ROAD INJECTION SUBSTATION	NAKOWA AREA, FUNTUA	12
143	C	11KV ORTHOPAEDIC	BUKAVU INJECTION SUBSTATION	KOFAR RUWA, AMINU KANO WAY AND GORON DUTSE AREAS.	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
144	C	11KV PANSHEKARA	CHALAWA INJECTION SUBSTATION	PANSHEKARA AND KUMBOTSO AREA.	12
145	C	11KV SALLARI	ZARIA ROAD INJECTION SUBSTATION	SALLARI, SHEKA, YAR KASUWA AND ACI LAFIYA AREA.	12
146	C	11KV SANI MAINAGGE	GORON DUTSE INJECTION SUBSTATION	SANI MAINAGGE AND MANDAWARI AREA.	12
147	C	11KV SCHOOL OF NURSING	BIRNIN KUDU INJECTION SUBSTATION	SCHOOL OF NURSING AND PRISON FARM HOUSE ALONG MAIDUGURI ROAD.	12
148	C	11KV TIGA	LAW SCHOOL INJECTION SUBSTATION	BEBEJI AND TIGA TOWN	12
149	C	11KV TOWN	KATSINA ROAD INJECTION SUBSTATION	MASKA FUNTUA TOWN	12
150	C	11KV TUKUNTAWA	SHARADA INJECTION SUBSTATION	TUKUNTAWA AND SHAGARI QUARTERS	12
151	C	11KV UNGUWA UKU	ZARIA ROAD INJECTION SUBSTATION	UNGUWA UKU, NAIBAWA DAN HASSAN LINE	12
152	C	11KV ZAWACIKI	ABATTOIR INJECTION SUBSTATION	ALMUKAB HOUSING ESTATE, ZAWACHIKI AND GAIDA AREA.	12
153	C	33KV DANBATTA	KANKIA TS	KOFAR RUWA, AMINU KANO WAY AND GORON DUTSE AREAS.	12
154	C	33KV DUTSENMA	KANKIA TS	KANKIA METROPOLITAN, RADDA, DUTSINMA, KURFI, SAFANA AND DANMUSA	12
155	C	33KV FALGORE	DANGORA TS	FALGORE, GIDAN KWANO AND YALWAN PAKI AREA.	12
156	C	33KV GAIDA	KUMBOTSO TS	GAIDA AND ZAWACHIKI HOUSING ESTATE.	12
157	C	33KV GANO	WUDIL TS	GANO MAIDUGURI ROAD, MAKOLE AND MARIRI AREA.	12
158	C	33KV GUMEL	HADEJIA TS	MALAMMADORI AND DANTANOMA AREA	12
159	C	33KV HON. ABUBAKAR	BICHI TS	BICHI METROPOLITAN	12
160	C	33KV KARAYE	DANGORA TS	KWANAR DANGORA, KIRU AND KARAYE TOWN.	12
161	C	33KV KAZAURE	DAURA TS	KAZAURE METROPOLITAN AREA	12
162	C	33KV MASHI	DAURA TS	KAGAWA, MASHI, DUTSI AND MANI	12
163	C	33KV WATARI	BICHI TS	WATARI WATER TREATMENT PLANT, BAGWAI AND SHANONO	12
164	D	11KV ARMY BARRACKS	IBB WAY NIPP INJECTION SUBSTATION	KOFAR KWAYA, YAHAYA MADAKI WAY AND RAHAMAWA	8
165	D	11KV CHIRANCI	GONGONI INJECTION SUBSTATION	DORAYI SHIEK JAFAR MAHMUD ROAD AND CHIRANCHI	8
166	D	11KV FANISAU	BUKAVU INJECTION SUBSTATION	FANISAU ROAD UNGOGO TOWN AND BACHIRAWA AREA	8
167	D	11KV GWAGWARWA	BRISCOE INJECTION SUBSTATION	GWAGWARWA, YANKAJI AND KWANAR JABA AREA	8
168	D	11KV GWAMMAJA	IDH INJECTION SUBSTATION	GWAMMAJA AND ADAKAWA AREA	8
169	D	11KV JAEN	GONGONI INJECTION SUBSTATION	JAEN SHAGO TARA AREA	8
170	D	11KV JAKARA	GORON DUTSE INJECTION SUBSTATION	GORON DUTSE PRISON ROAD AND JAKARA AREA	8
171	D	11KV JAMAARE	HADEJIA NIPP INJECTION SUBSTATION	HADEJIA TOWN ALONG KANO ROAD.	8
172	D	11KV KAURA GOJE	PRP INJECTION SUBSTATION	KAURA GOJE AND KWANA HUDU AREA	8
173	D	11KV KOFAR FADA	MUSAWA INJECTION SUBSTATION	MUSAWA METROPOLITAN	8
174	D	11KV KOKI	IDH INJECTION SUBSTATION	KOKI AND BAKIN ZUWO AREAS	8
175	D	11KV MAKWALLA	MALAN MADORI INJECTION SUBSTATION	MALAM MADORI TOWN	8
176	D	11KV MATAZU	MUSAWA INJECTION SUBSTATION	MATAZU METROPOLITAN	8
177	D	11KV RIMIN KEBE	SMALL SCALE INJECTION SUBSTATION	RIMIN KEBE AND ZANGO DAKATA AREA	8
178	D	11KV SAGAGI	ADO BAYERO INJECTION SUBSTATION	SAGAGI AND LOKON MAKERA AREA.	8
179	D	11KV TALAMIZ	JOGANA INJECTION SUBSTATION	GUNDUWAWA, KAKARA AND JOGANA AREA	8
180	D	11KV TSAMIYA BABBA	JOGANA INJECTION SUBSTATION	TOKARAWA, GUNDUWAWA AND BABAWA AREA ALONG HADEJIA ROAD	8
181	D	11KV TUDUN MURTALA	SMALL SCALE INJECTION SUBSTATION	TUDUN MURTALA AND TAGARJI AREA	8
182	D	11KV TUDUN WADA	BRISCOE INJECTION SUBSTATION	GAMA AND GAWAUNA AREA BRIGADE.	8
183	D	33KV BAGAUDA	KUMBOTSO TS	KUMBOTSO LGA, YANKUSA, DANGWARO, KWANAR DAWAKI AND BUNKURE AREA	8
184	D	33KV BIRNIWA	HADEJIA TS	BIRNIWA AND TARUBU AND GARIN MAGAJI AREA.	8

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
185	D	33KV GUJUNGU	TAMBURAWA TS	GUJUNGU TOWN	8
186	D	33KV JAHUN	DUTSE TS	KARNAYA, CHAI CHAI, RINGIM AND TAURA TOWN.	8
187	D	33KV MALUMFASHI	FUNTUA TS	BAKORI, KAFUR, DANA AND KANKARA	8
188	D	33KV POLYTECHNIC	KATSINA TS	RIMI AND BATAGARAWA	8
189	D	33KV SUMAILA	DUTSE TS	MOBILE BASE DANMASARA, KACHAKO AND PANDA ALONG MAIDUGURI ROAD.	8
190	E	11KV MAI RUWA	TEXTILE INJECTION SUBSTATION	MAIRUWA TOWN KATSINA	4
191	E	33KV DANDUME	FUNTUA TS	DANDUME TOWN AND SABUWA AREA	4
192	E	33KV DAWANAU	BUKAVU INJECTION SUBSTATION	POLE WIRE LINE, JAJIRA, KATSINAWA AND DAWANAU AREAS	4
193	E	33KV GARKO	WUDIL TS	INDABO, KWANAR SUMAILA, TAKAI AND GARKO TOWN	4
194	E	33KV GAYA	WUDIL INJECTION SUBSTATION	GAYA, KADEMI AND AJINGI TOWN	4
195	E	33KV GEZAWA	SMALL SCALE INJECTION SUBSTATION	ZAURAN DANBABA, ZANGON DAKATA, RANGAZA, GEZAWA AND KUNYA TOWN	4
196	E	33KV KWANKWASO	TAMBURAWA TS	GARU, LAMBU, RIMIN GADO AND GWARZO TOWN	4
197	E	33KV MAI ADUA	DAURA TS	MAI ADUA TOWN	4