



ORDER/NERC/2026/017

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF MARCH 2026 SUPPLEMENTARY ORDER TO THE MULTI-
YEAR TARIFF ORDER 2024 FOR ENUGU ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as **March 2026 Supplementary Order to the Multi-Year Tariff Order – 2024 (“March 2026 Supplementary Order”)** for Enugu Electricity Distribution Plc (“EEDC” or “the HoldCo”).

COMMENCEMENT AND TERMINATION

2. This Order shall take effect on 1st March 2026 and shall cease to be effective on the issuance of a new tariff review Order for EEDC by the Nigerian Electricity Regulatory Commission (“NERC” or the “Commission”).

CONTEXT

3. Historically, the energy traded between HoldCos and NBET is subject to end-users’ tariff subsidy of the FGN, solely determined by NERC as the difference between the HoldCos’ revenue requirements and their allowed recovery from the customers based on subsisting FGN policy directive.
4. Accordingly, and notwithstanding the transfer of regulatory oversight to some states, NERC has the sole responsibility for the determination of the remittance obligations for EEDC regarding the energy delivered under its vesting arrangement with NBET due to the following facts that –
 - a. The energy being consumed by the state, that has transitioned or yet to be transitioned (“YTTS”) under the EEDC franchise, are procured through the EEDC and is still subject to FGN’s subsidy; and
 - b. NERC has the sole responsibility for determining the subsidy obligation to be borne by FGN in line with the FGN’s extant policy directives

OBJECTIVE

5. The March 2026 Supplementary Order seeks to reflect the recent changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of the EEDC’s revenue requirements, allowed recovery and remittance obligations.

DETERMINATION OF EEDC'S REVENUE REQUIREMENT, ALLOWED RECOVERY, AND REMITTANCE OBLIGATION

6. Pursuant to the Tariff Review Application by EEDC on 6 July 2023, NERC approved MYTO-2024 effective from 1st January 2024. The Order, among others:
 - a. Restated EEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of EEDC.
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI").
 - c. Revised relevant assumptions for the forecast of revenue requirements, allowed recovery and remittance obligations for the period 2024 - 2027.
7. Pursuant to Section 23 of the MYTO-2024, the Commission has been issuing the monthly Supplementary Orders to MYTO-2024 to reflect changes in the pass-through indices (not within the control of licensees), including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of EEDC's revenue requirements, allowed recovery and remittance obligations.

BASIS FOR THE REVIEW

8. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise EEDC's revenue requirements and associated remittance obligations:

- a. **Exchange Rate:** The Naira/US Dollar exchange rate of ₦1,368.33/US\$1 has been adopted for March 2026; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,354.78/US\$1 during the period of 1st - 24th February 2026 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 15.10% for January 2026, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2026.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 2.40% for January 2026 is applied to revise the US Inflation rate projection for 2026.

- d. **Customers Load Allocation:** Considering the periodic reports from EEDC and pursuant to Section 10(c) of the April 2024 Supplementary Order to MYTO 2024 mandating EEDC to continuously ensure upward migration of customers from lower Bands to Band A service level, a target of 45% load allocation to Band A and 85% to Bands A–C by EEDC are adopted.
- e. **Available Generation Capacity:** Considering the periodic reports from the System Operator and the need for an adequate energy offtake by EEDC to cater for the revision of the customers load allocation targets above and ensure quality service, a projection of an average offtake of 326MWh/h by EEDC is adopted.
- f. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority (“NMDPRA”) in line with the Petroleum Industry Act (“PIA”) 2021:
 - i. The gas-to-power price of US\$2.13/MMBTU based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor (“SF”) of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund (“MDGIF”) as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements (“GSAs”) approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$1.13/MMBTU based on the revised benchmark price by NMDPRA in July 2025.
- g. **Transmission Infrastructure Fund:** Pursuant to the NERC Order on PIP for the Transmission Company of Nigeria Plc (“TCN”) and the Nigerian Independent System Operator (“NISO”) 2025, a provision of ₦2.17/kWh of the projected on-grid energy delivered to EEDC was considered as the contribution towards the build-up of the TIF.

9. Summary of Underlying Assumptions and Results

Table 1 below presents the summary of the review indices adopted in this Order.

Table – 1: Key Revenue Requirement Review Indices/Assumptions for EEDC

Parameter	Unit	Jan 2026	Feb 2026	Mar 2026
Loss Target	%	18.08%	18.08%	18.08%
Nigerian Inflation	%	14.5%	15.2%	15.1%
US Inflation	%	2.7%	2.7%	2.4%
Exchange Rate	₦/\$	1468.0	1435.5	1368.3
Gas Supply and Transportation Cost	\$/MMBTU	3.33%	3.33%	3.33%
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,851	2,851	2,851
Energy Delivered to DisCo	MWh/h	325	325	325
Generation Cost	₦/kWh	106.9	104.5	99.5
Transmission & Admin Cost and TIF	₦/kWh	13.7	13.6	13.6
Cost-Reflective Tariff	₦/kWh	188.0	185.1	178.7
Allowed Tariff	₦/kWh	124.0	124.0	124.0
Monthly Tariff Shortfall (Subsidy)	₦' Million	12,461	11,891	11,891

10. EEDC's Remittance Obligation

Pursuant to the Federal Government's commitment to fund the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the allowed recovery during the transition to cost-reflective tariffs, EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2.

Table 2: Monthly EEDC's Remittance Obligation

Head	Sub Head	Jan 2026 Revision	Feb 2026 Revision	Mar 2026 Revision
		₹'Million	₹'Million	₹'Million
Revenue Required	NEMSF	76	76	76
	Meter Acquisition Fund	231	231	231
	Unadjusted GenCo Invoice	24,466	23,021	22,863
	ZHEPP Invoice	923	1,807	785
	Bilateral Invoice	0		
	TCN & Admin Services and TIF	3,246	3,238	3,220
	DisCo	7,650	7,650	7,611
	Total	36,593	36,023	34,785
	Allowed Recovery	24,132	24,132	24,132
	2024 Under/Over Recovery B/F	0	0	0
	Tariff Shortfall (Subsidy)	12,461	11,891	10,653
	NBET Adjusted Invoice to EEDC	12,006	11,131	12,210
DisCo Remittance Obligation	NEMSF	76	76	76
	Meter Acquisition Fund	231	231	231
	NBET Remittance Obligation	12,006	11,131	12,210
	ZHEPP Remittance Obligation	923	1,807	785
	Bilateral Remittance	0	0	0
	MO Remittance Obligation	3,246	3,238	3,220
	DisCo	7,650	7,650	7,611
	Total Distribution	24,132	24,132	24,132
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

11. The waterfall of market revenues during the transitional period shall be in line with the following:
- a. NBET shall issue energy invoices to EEDC net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to EEDC at the applicable tariff.
 - b. EEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 2 above.

- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- d. EEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. EEDC shall maintain adequate payment securitisation for energy offtake in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

12. Procurement of Embedded Generation

EEDC is obligated by this Order to procure a minimum of 31MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply, sustain delivery of a minimum service level under the SBT and prevent volumetric risks of on-grid supply. A minimum of 16MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across EEDC's Franchise area.

Approved End-User Tariffs for the Yet to be Transitioned States ("YTTS") under EEDC, Effective from 1st March 2026

13. The EA requires the Commission to continue to provide regulatory oversight over YTTS and/or states without a regulatory institution as provided in section 63(7) of the EA which states that *"notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State: Provided that the Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –*
- i. *Has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*
 - ii. *The operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*

14. Accordingly, the Commission is mandated to issue the end-user tariff for customers in the YTSS under EEDC franchise areas – Abia, Anambra and Ebonyi states.
15. Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for the YTTS under EEDC the tariffs in Table 2 below, effective 1st March 2026. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.
16. In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Band (A) and Bands (B–E) customer categories in the YTTS under EEDC shall remain frozen at the rates payable since July 2024 and December 2022, respectively, subject to further policy direction by the Government.

Table – 3: Approved Allowed Tariffs (₦/kWh) for the YTTS under EEDC

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Mar 2026
Lifeline	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	66.47	66.47	66.47
B – MD1	62.84	62.84	62.84
B – MD2	62.84	62.84	62.84
C – Non-MD	53.78	53.78	53.78
C – MD1	50.21	50.21	50.21
C – MD2	50.21	50.21	50.21
D – Non-MD	36.49	36.49	36.49
D – MD1	47.82	47.82	47.82
D – MD2	47.60	47.60	47.60
E – Non-MD	36.20	36.20	36.20
E – MD1	47.60	47.60	47.60
E – MD2	47.54	47.54	47.54

17. Service Delivery Commitments

EEDC shall be held accountable for service deliveries in the YTTS under EEDC, as per commitments made under its Service-Based Tariff proposals. These SBT proposals aim to align end-user tariffs in proportion to the service level enjoyed

by customer clusters, as measured by the average hours of supply per day over one month. Details of the service level commitments made by EEDC to customers in various tariff Bands for March 2026 are shown in Appendices.

18. Monitoring and Evaluation of Compliance with Service Level Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of EEDC for near real-time monitoring of service.
- b. EEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing, and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. EEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. EEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 10:00 am of the next day.
- d. Where EEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, EEDC shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where EEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 - "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. EEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for EEDC issued from time to time by the Commission.

19. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework

and the Revised Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade, the Commission, based on the feeder performance report for 1st - 21st of February 2026, hereby orders as follows:

- a. EEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.

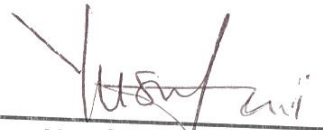
20. **Effective Date**

This Supplementary Order shall be effective from 1st March 2026.

Dated this 27th day of February 2026



Musiliu O. Oseni
Chairman



Yusuf O. Ali
Vice-Chairman

Appendix – 1: EEDC’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A - Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A - MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - A Service Level Feeders
	A - Special	Customers under special supply agreement
B (Minimum of 16hrs/day)	B - Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B - MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - B Service Level Feeders
C (Minimum of 12hrs/day)	C - Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C - MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - C Service Level Feeders
D (Minimum of 8hrs/day)	D - Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D - MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - D Service Level Feeders
E (Minimum of 4hrs/day)	E - Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E - MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 21ST FEBRUARY AVE PERFORMANCE	CURRENT BAND	REMARK
1	3-3, 33KV	ONITSHA	3-3, TRANS-NKISI	16.48	A	CUSTOMERS TO BE COMPENSATED
2	9TH MILE INDUSTRIAL 11KV	NINTH MILE	NSUKKA ROAD, AMA BREWERIES	12.00	A	CUSTOMERS TO BE COMPENSATED
3	ABAKALIKI ROAD 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	18.67	A	CUSTOMERS TO BE COMPENSATED
4	ABAKPA 1, 11KV	ENUGU	UMUAGA STREET, LIBERTY, CHIDUME	12.95	A	CUSTOMERS TO BE COMPENSATED
5	ABAKPA 2, 11KV	ENUGU	82 DIV, UMUDIKA, NKANU STREET	14.38	A	CUSTOMERS TO BE COMPENSATED
6	ABAKPA 3, 11KV	ABAKPA	AMOWELLE, AMOKPO, EZEAMA	14.43	A	CUSTOMERS TO BE COMPENSATED
7	ACHARA LAYOUT 11KV	ENUGU	ACHARA LAYOUT, TIMBER, KENYETTA	13.95	A	CUSTOMERS TO BE COMPENSATED
8	AFIKPO 33KV	ABAKALIKI	AZUIYOKWU, NEW GOVT HOUSE	19.81	A	CUSTOMERS TO BE COMPENSATED
9	AIRPORT OGIDI 33KV	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	16.67	A	CUSTOMERS TO BE COMPENSATED
10	ALBEN 11KV	OGIDI	ALBEN PHARMACEUTICALS, OGIDI	12.62	A	CUSTOMERS TO BE COMPENSATED
11	ARMY BARRACKS 33KV	OGIDI	ARMY BARRACKS	14.29	A	CUSTOMERS TO BE COMPENSATED
12	ARMY BARRACKS OGIDI 11KV	OGIDI	BARRACKS, ORAIFITE STREET	13.90	A	CUSTOMERS TO BE COMPENSATED
13	ARTISAN 11KV	ENUGU	ARTISAN, BISSALA ROAD	15.48	A	CUSTOMERS TO BE COMPENSATED
14	ATANI WATER WORKS 11KV	ATANI	ELECTRONICS MARKET, OGBO EFERE	10.95	A	CUSTOMERS TO BE COMPENSATED
15	AWADA 11KV	OGIDI	AWADA , ORAIFITE STREET	14.90	A	CUSTOMERS TO BE COMPENSATED
16	AWKA MAIN 11KV	AWKA	UMUKWA, UMUDIOKA, AMAWUBIA	18.76	A	CUSTOMERS TO BE COMPENSATED
17	AZIKIWE ROAD 11KV	UMUAHIA	ADELABU STREET, AZIKIWE ROAD	19.33	A	CUSTOMERS TO BE COMPENSATED
18	AZUIYOKWU 11KV	ABAKALIKI	FETHA 2, ONWE ROAD, EZZA ROAD	12.10	A	CUSTOMERS TO BE COMPENSATED
19	AZUIYOKWU 2, 11KV	ABAKALIKI	CONVENT ROAD, AFIKPO ROAD	9.67	A	CUSTOMERS TO BE COMPENSATED
20	BASS 11KV	ORBA	BASS PLC, ORBA ROAD, TIMBER	17.43	A	CUSTOMERS TO BE COMPENSATED
21	CAMPUS 11KV	NSUKKA	WILSON COMPANY	18.52	A	CUSTOMERS TO BE COMPENSATED
22	CHIME AVENUE 11KV	ENUGU	NEW HAVEN	18.52	A	CUSTOMERS TO BE COMPENSATED
23	COCA COLA 33KV	NINTH MILE	COCA COLA INDUSTRIES	17.76	A	CUSTOMERS TO BE COMPENSATED
24	DHAMUJA 11KV	ENUGU	NEW GRA, GBURUGBURU ESTATE	15.29	A	CUSTOMERS TO BE COMPENSATED
25	EMENE 1, 11KV	EMENE	GO-UNIVERSITY, LOCANA AVENUE	12.24	A	CUSTOMERS TO BE COMPENSATED
26	EMENE 2, 11KV	EMENE	NIKE LAKE RESORT	13.33	A	CUSTOMERS TO BE COMPENSATED
27	EMENE 3, 11KV	EMENE	SUNRISE ESTATE , PRODA	14.71	A	CUSTOMERS TO BE COMPENSATED
28	EMENE INDUSTRIAL 1, 33KV	EMENE	EMENE	15.57	A	CUSTOMERS TO BE COMPENSATED
29	ENUGU AGIDI 11KV	ENUGU AGIDI	NGOZIKA ESTATE, ENUGU AGIDI	17.95	A	CUSTOMERS TO BE COMPENSATED
30	ENUGU-UKWU 33KV	ENUGU-UKWU	GEOGOLD HOTEL, JUHEL INDUSTRIES	16.14	A	CUSTOMERS TO BE COMPENSATED
31	EZEIWEKA 11KV	OGIDI	EZEIWEKA	15.71	A	CUSTOMERS TO BE COMPENSATED
32	GARIKI EAST 11KV	ENUGU	AMOWELLE, AMOKPO, EZEAMA	18.71	A	CUSTOMERS TO BE COMPENSATED
33	GOLF 11KV	ENUGU	GOLF ESTATE, G.R.A	14.67	A	CUSTOMERS TO BE COMPENSATED
34	GOVERNMENT HOUSE 33KV	ENUGU	GOVERNMENT HOUSE, SPAR MALL	14.86	A	CUSTOMERS TO BE COMPENSATED
35	GRA ENUGU 11KV	ENUGU	ORTHOPAEDIC, AREA COMMAND	14.10	A	CUSTOMERS TO BE COMPENSATED
36	GRA UMUAHIA 11KV	UMUAHIA	DIAMOND BANK, ZENITH BANK,EKO BANK	18.24	A	CUSTOMERS TO BE COMPENSATED
37	HOUSING 11KV	ONITSHA	FEDERAL HOUSING ESTATE 3-3	12.19	A	CUSTOMERS TO BE COMPENSATED
38	IFITE 11KV	AWKA	IFITE AWKA, AROMA	9.38	A	CUSTOMERS TO BE COMPENSATED
39	INDEPENDENCE LAYOUT 33KV	ENUGU	INDEPENDENCE LAYOUT	14.00	A	CUSTOMERS TO BE COMPENSATED

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 21ST FEBRUARY AVE PERFORMANCE	CURRENT BAND	REMARK
40	INDUSTRIAL ABAKALIKI 11KV	ABAKALIKI	NKALIKI ROAD, ABAKALIKI L.G.A	12.48	A	CUSTOMERS TO BE COMPENSATED
41	INDUSTRIAL AWKA 11KV	AWKA	NKWELLE, AMACHALLA, UMUZOCHA	9.62	A	CUSTOMERS TO BE COMPENSATED
42	ITUKU OZALLA 33KV	ITUKU	CENTENARY AREA, OZALLA, UNTH	19.67	A	CUSTOMERS TO BE COMPENSATED
43	IWEKA 11KV	ONITSHA	IWEKA ROAD, OCHANJA MARKET	11.05	A	CUSTOMERS TO BE COMPENSATED
44	IYIOWA 11KV	IYIOWA	IYIOWA ODEKPE	11.29	A	CUSTOMERS TO BE COMPENSATED
45	JUDDY BOLEMA 33KV	OBOSI	JUDDY BOLEMA INDUSTRIES	19.05	A	CUSTOMERS TO BE COMPENSATED
46	KINGSWAY LINE 1, 33KV	ENUGU	SHOPRITE, GOLDEN ROYAL	19.10	A	CUSTOMERS TO BE COMPENSATED
47	KINGSWAY LINE 2, 33KV	ENUGU	PSYCHIATRIC HOSPITAL	13.62	A	CUSTOMERS TO BE COMPENSATED
48	MARYLAND 11KV	ENUGU	MARYLAND	13.10	A	CUSTOMERS TO BE COMPENSATED
49	MGBEMENA 11KV	OGIDI	MGBEMENA AREA	13.33	A	CUSTOMERS TO BE COMPENSATED
50	MINAJ 2, 11KV	OGIDI	NKPOR, ODUME	12.10	A	CUSTOMERS TO BE COMPENSATED
51	NEW GOVERNMENT HOUSE 11KV	ABAKALIKI	NEW GOVERNMENT HOUSE, OCHUDO	15.57	A	CUSTOMERS TO BE COMPENSATED
52	NEW HAVEN 11KV	ENUGU	INDEPENDENCE / PREMIER LAYOUT	12.19	A	CUSTOMERS TO BE COMPENSATED
53	NEW HAVEN 33KV	NEW HAVEN	CHIME AVENUE	18.90	A	CUSTOMERS TO BE COMPENSATED
54	NEW NNPC 33KV	EMENE	INNOSON, LEOMAX, NNPC DEPOT	17.29	A	CUSTOMERS TO BE COMPENSATED
55	NICCUS 33KV	UMUOJI	UMUOJI	19.86	A	CUSTOMERS TO BE COMPENSATED
56	NIKE LAKE 11KV	NIKE	NIKE LAKE RESORT	16.71	A	CUSTOMERS TO BE COMPENSATED
57	NKWOEGWU 33KV	UMUAHIA	UBANI HOUSING ESTATE, UBANI MARKET	16.52	A	CUSTOMERS TO BE COMPENSATED
58	NOWAS 11KV	ENUGU	HOUSING ESTATE, TIMBER SHED	16.38	A	CUSTOMERS TO BE COMPENSATED
59	NTIGHA 33KV	NTIGHA	OKPUALA NGWA, AGBALAGWU, EZIALA	18.95	A	CUSTOMERS TO BE COMPENSATED
60	NWAZIKI 11KV	OGIDI	NWAZIKI AREA	15.71	A	CUSTOMERS TO BE COMPENSATED
61	OBOWO 33KV	OBOWO	UMUNGWA, UMUAGU, UMUOKE	19.52	A	CUSTOMERS TO BE COMPENSATED
62	OGIDI 33KV	OGIDI	OGIDI TOWN	16.81	A	CUSTOMERS TO BE COMPENSATED
63	ONITSHA ROAD 11KV	ENUGU	G.R.A, CBN QUARTERS	14.33	A	CUSTOMERS TO BE COMPENSATED
64	ONUEBONYI 11KV	ABAKALIKI	OGOJA ROAD, OBAMA VILLAGE	10.71	A	CUSTOMERS TO BE COMPENSATED
65	PHASE 6, 11KV	ENUGU	PHASE 6, EMEKA ABALU, OGBAGA	15.57	A	CUSTOMERS TO BE COMPENSATED
66	POWER HOUSE 11KV	ENUGU	KINGSWAY ROAD, OKPARA AVENUE	17.24	A	CUSTOMERS TO BE COMPENSATED
67	PREMIER 11KV	UGA	PREMIER BREWERIES, UGA ROAD	13.57	A	CUSTOMERS TO BE COMPENSATED
68	PRESIDENTIAL 11KV	ENUGU	PRESIDENTIAL ROAD	13.29	A	CUSTOMERS TO BE COMPENSATED
69	RESEARCH 11KV	UMUAHIA	RESEARCH INSTITUTE	18.67	A	CUSTOMERS TO BE COMPENSATED
70	SATELLITE 11KV	ENUGU	TOPLAND, AKWUKE, NDIAGU ATAKWU	19.38	A	CUSTOMERS TO BE COMPENSATED
71	SECRETARIAT 11KV	AWKA	ANAMBRA SECRETARIAT, ABS	9.76	A	CUSTOMERS TO BE COMPENSATED
72	THINKERS CORNER 33KV	ENUGU	ABAKPA, GRA, EMENE	15.05	A	CUSTOMERS TO BE COMPENSATED
73	TOWNSHIP ABAKALIKI 11KV	ABAKALIKI	MILE 50, OGOJA ROAD	14.10	A	CUSTOMERS TO BE COMPENSATED
74	TOWNSHIP UMUAHIA 11KV	UMUAHIA	SHOPRITE, UMUAHIA NORTH LGA	19.19	A	CUSTOMERS TO BE COMPENSATED
75	TRANS EKULU 33KV	ENUGU	TRANS EKULU	17.10	A	CUSTOMERS TO BE COMPENSATED
76	UBAKALA 33KV	UMUAHIA	AMANWAOKU, DIVINITY COLLEGE	19.81	A	CUSTOMERS TO BE COMPENSATED
77	UDEMEZUE 11KV	ABAKALIKI	UDEMEZUE STREET, HILLTOP ROAD	13.76	A	CUSTOMERS TO BE COMPENSATED
78	UDOKA 11KV	AWKA	UDOKA, AMIKWO, UMUKABIA	17.48	A	CUSTOMERS TO BE COMPENSATED
79	UGWOGO 33KV	NIKE	UGWUOGO, OKPEKE NIKE	17.10	A	CUSTOMERS TO BE COMPENSATED
80	UGWUAGBA 11KV	OGIDI	UGWUAGBA	12.62	A	CUSTOMERS TO BE COMPENSATED

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 21ST FEBRUARY AVE PERFORMANCE	CURRENT BAND	REMARK
81	UNEC 11KV	ENUGU	INDEPENDENCE LAYOUT, MARYLAND	12.57	A	CUSTOMERS TO BE COMPENSATED
82	UNIZIK 11KV	AWKA	UNIZIK, ROBAN, CBN, GOVT HOUSE	12.29	A	CUSTOMERS TO BE COMPENSATED
83	UNN 11KV	NSUKKA	UNN	18.76	A	CUSTOMERS TO BE COMPENSATED
84	WHARF 11KV	UGA	UGA TOOLS MARKET, RIVER PORT	13.62	A	CUSTOMERS TO BE COMPENSATED
85	WILSON 11KV	NSUKKA	WILSON, NNEWI STREET, INDUSTRIAL	17.67	A	CUSTOMERS TO BE COMPENSATED
86	WOLIWO 11KV	ONITSHA	WOLIWO, ODAKPU ONITSHA	14.90	A	CUSTOMERS TO BE COMPENSATED

Appendix 3: EEDC's Service Level Commitments for March 2026

S/N	FEEDER NAME	BAND	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	ABAKALIKI TR3, 15MVA 33KV/11KV	A	ABAKALIKI	AZUIYIOKWU	20
2	ABAKALIKI TR4, 15MVA 33KV/11KV	A	AZUIYIOKWU	UDEMEZUE, ABAKALIKI TOWN	20
3	AFARA 33KV	A	UMUAHIA	GOVT. HOUSE, MADONNA HOSPITAL	20
4	AGU AWKA 33KV	A	AWKA	IFITE, UNIZIK, AWKA INDUSTRIAL	20
5	AMECHI 33KV	A	AMECHI	AGBANI, AWGU L.G.A	20
6	ARMY AWKUNANAW 11KV	A	ENUGU	ARMY BARRACKS, MENIRU, ONE DAY	20
7	ATANI 33KV	A	ATANI	ATANI ROAD, CREEK ROAD, FEGGE	20
8	AWADA 2, 33KV	A	OGIDI	OGIDI, NKPOR	20
9	AWKA MILLENNIUM CITY 33KV	A	AWKA	BEHIND FINOTEL HOTEL AGU AWKA ANAMBRA STATE	20
10	BRIDGE HEAD 11KV	A	ONITSHA	ORANGE DRUGS, OGBO ABADA	20
11	DOZZY 11KV	A	OGBARU	DOZZY GAS, OBODO UKWU STREET	20
12	E-AMOBI 33KV	A	OGBARU	E-AMOBI FACTORY	20
13	EMENE INDUSTRIAL 2, 33KV	A	EMENE	EMENITE, ALO ALUMINIUM	20
14	GCM 11KV	A	OGBARU	OLD GENERAL COTTON MILL	20
15	GCM 15MVA, 33/11KV	A	OGBARU	BRIDGE HEAD, DOZZY, INTERFACT	20
16	GOLDEN GUINEA 11KV	A	UMUAHIA	GOLDEN GUINEA INDUSTRY	20
17	GOLDEN OIL 33KV	A	OGBARU	GOLDEN OIL FACTORY, BRIDGE HEAD	20
18	HARBOUR INDUSTRIAL 33KV	A	HARBOUR	BRIDGE HEAD INDUSTRIAL AREA	20
19	INTERFACT 11KV	A	OGBARU	INTERFACT FACTORY	20
20	IUNT 11KV	A	OKPOKO	OWERRI ROAD, OKPOKO, AWADA	20
21	NIBO TR2, 15MVA 33/11KV	A	NIBO	ENUGU -AGIDI, NIBO	20
22	NIBO TR4 15MVA, 33/11KV	A	NIBO	UDOKA, AWKA MAIN	20
23	OJI WATER WORKS 33KV	A	OJI RIVER	OJI RIVER WATERWORKS COMPANY	20
24	PPI 11KV	A	OGIDI	PPI COMPANY	20
25	SUMAS UNIVERSITY 33KV	A	NSUKKA	STATE UNIVERSITY OF MEDICAL & APPLIED SCIENCES (IGBOANO)	20
26	TCN AUXILIARY 33KV	A	UGWUAJI	UGWUAJI TCN AUXILIARY	20
27	UGWUAJI GARIKKI 33KV	A	UGWUAJI	UGWUAJI, GARIKI, ARMY BARRACKS	20
28	UNN 33KV	A	NSUKKA	WILSON, UNN CAMPUS	20
29	AGULERI 33KV	B	AGULERI	AGULERI	16
30	AGULU 33KV	B	AGULU	NIBO, NISE, AGUKWU-NRI, AGULU	16

S/N	FEEDER NAME	BAND	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
31	AKPOGA LEG 33KV	B	AKPOGA	AKPUOGA VILLAGE, 1&2, NCHATANCHA	16
32	AMANSEA 11KV	B	AMANSEA	AMANSEA, EBENEBE, UGBENU	16
33	AMAORJI 11KV	B	NIKE	ENUGU EAST, HARMONY ROAD	16
34	AMECHI UWANI 11KV	B	AMECHI	AMECHI-UWANI, MERKENE	16
35	AROCHUKWU 33KV	B	AROCHUKWU	ODUKPANI, UTUTU, ASAGA	16
36	COAL CAMP 11KV	B	ENUGU	COAL CAMP, UWANI	16
37	HILL TOP 11KV	B	ENUGU	NGWO, IVA VALLEY	16
38	MARKET 11KV	B	ONITSHA	ONITSHA MAIN MARKET	16
39	NENI 33KV	B	NENI	NENI, ADAZI-NNUKWU, IGBOUKWU	16
40	NIBO 11KV	B	NIBO	NIBO, UMUAWULU, MBAUKWU	16
41	NNEWI INDUSTRIAL 33kv	B	OBA	CHIKASON, LIFE HOSPITAL ROAD	16
42	NNEWI-OBA 33KV	B	OBA	AMUKO, UMUDIM, UKPOR, AWKA ETITI	16
43	NTA 11KV	B	NINTH MILE	ABOR, AMA JUNK, NAKO FUEL STATION	16
44	OJI URBAN 11KV	B	ENUGU	OJI RIVER TOWN	16
45	OJI URBAN 33KV	B	OJI RIVER	OJI URBAN	16
46	OKWE 11KV	B	NINTH MILE	OKWE UWANI, OKWE AMANKWO	16
47	OLD UMUAHIA 11KV	B	UMUAHIA	AMAKAMMA HOUSING, OBIZI	16
48	ONUIYI 11KV	B	NSUKKA	OGURUGU, OFULONU, EZIANI VILLAGE	16
49	OSAMALA 33KV	B	OSOMALA	OWERRI ROAD, ATANI, OSOMALA	16
50	TOLL GATE 11KV	B	OGIDI	OGBUNIKE, OGIDI, AKUZOR	16
51	TOP LAND 11KV	B	ENUGU	AMECHI VILLAGE, OBEAGU TOWN	16
52	TOWNSHIP NSUKKA 11KV	B	NSUKKA	UNIVERSITY MARKET ROAD, NSUKKA G.R.A	16
53	UBAKALA 11KV	B	UBAKALA	NSURIMO, UMUOKEREKE, UMUOSU	16
54	UGWUOGO LEG 33KV	B	NIKE	IBAGWA HEALTH CENTER , UGWUOGO NIKE	16
55	UMUNYA 33KV	B	UMUNYA	UMUNYA	16
56	3-3, ABATA NSUGBE LEG 33KV	C	ABATA NSUGBE	NSUGBE COLLEGE OF EDUCATION	12
57	ABA ROAD 11KV	C	UMUAHIA	ABA ROAD, WORLD BANK, MGBOKO AFARA	12
58	ABAGANA 11KV	C	ABAGANA	ABAGANA, IFITEDUNU	12
59	ABOR LEG 33KV	C	ABOR	UKANA, AWHUM, OKPATU	12
60	ACHI 33KV	C	ACHI	ACHI TOWN	12
61	AGULUEZECHUKWU 11KV	C	AGULUEZECHUKWU	AGULUEZECHUKWU TOWN	12
62	AJALI LEG 33KV	C	NIKE	IBAGWA HEALTH CENTER AKU NIKE	12
63	AKU (LEJJA) 11KV	C	AKU	NEW ANGLICAN ROAD, OBECHARA	12
64	ANAM LEG 33KV	C	AGULERI	ANAM COMMUNITY	12
65	BIDA 11KV	C	ONITSHA	BIDA ROAD, NEW MARKET ROAD	12
66	EHA - AMUFU 33KV	C	EHAMUFU	EHA-AMUFU, NIGER CEM, EGEDEGEDE	12
67	EKWULOBIA MAIN OFFICE 11KV	C	EKWULOBIA	EKWULOBIA TOWN	12
68	EZEAGU LEG 33KV	C	EZEAGU	ADABANI UZOUWANI NSUKKA, EBENEBE	12
69	FEGGE 11KV	C	FEGGE	FEGGE LAYOUT	12
70	GRA ONITSHA 11KV	C	ONITSHA	GRA ONITSHA, AWKA ROAD	12
71	HOUSING EBH 11KV	C	FEGGE	PREMIER BREWERIES, FEGGE	12

S/N	FEEDER NAME	BAND	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
72	IBAGWA 33KV	C	IBAGWA	ENUGU EZIKE, AKPAKWUMENZE	12
73	IBOLO 11KV	C	IBOLO	AFIA UZO, NKWO OZULOGU, UMUNAKWA	12
74	IKENGA-ASANU 11KV	C	ADAZI.ANI	ADAZI-ANI TOWN	12
75	INLAND 11KV	C	ONITSHA	INLAND TOWN, GRA	12
76	ISHIEKE 33KV	C	OHUKWU	EBONYI STATE UNIVERSITY, ISHIEKE	12
77	MBANAGU 11KV	C	MBANAGU	OKOFIA, OBIUNO, NDMIMBU	12
78	MGBUKA 11KV	C	ONITSHA	MGBUKA NKPOR	12
79	MINAJ 1, 11KV	C	OGIDI	NKPOR, ODUME	12
80	NKPOR 11KV	C	OGIDI	OGIDI, NKPOR	12
81	NKWELLE 11KV	C	ONITSHA	NKWELLE VILLAGE	12
82	NKWOEDO 11KV	C	NKWOEDO	NKWOEDO, UMUEOZOPI, AWO, IREFI	12
83	NNEWICHI 11KV	C	NNEWICHI	TEACHING HOSPITAL, BANK ROAD	12
84	NSUGBE 11KV	C	ONITSHA	AKPAKA COLLEGE ROAD NSUGBE	12
85	OBOSI-ORAFITE 33KV	C	OBOSI	AWADA OBOSI, OBA NEW ROAD	12
86	OGIDI 11KV	C	OGIDI	OGIDI TOWN, OGBUNIKE, UMUNACHI	12
87	OKO POLY 11KV	C	OKO	OKO TOWN, AMAOKPALA	12
88	OKPOKO 11KV	C	OKPOKO	OKPOKO, OWERRI ROAD	12
89	OKPUNO 11KV	C	AWKA	OKPUNO, MGBAKWU, URUM	12
90	OMAGBA 11KV	C	ONITSHA	OMAGBA PHASE 1&2	12
91	ORBA NSUKKA 33KV	C	ORBA	ORBA, EHAALUMONA, AGBAMERE	12
92	ORUMBA 33KV	C	ORUMBA	UFUMA, AWA, NDIKELIONWU	12
93	OTOLO 11KV	C	OTOLO	OKPUNO, UMUANUKA, NDIKWU	12
94	PRISONS 11KV	C	ENUGU	OGUI ROAD, OBIAGU	12
95	STARTIMES 11KV	C	NINTH MILE	STAR TIMES COMPANY	12
96	UBAHU 11KV	C	UBAHU	UBAHU OKIJA, UMUAPANI	12
97	UDI 33KV	C	UDI	NSUDE, OBIOMA, ABIA, UDI TOWN	12
98	UGA 11KV	C	UGA	UGA, CREEK ROAD, ZIK'S AVENUE	12
99	UGWUOYE 11KV	C	NSUKKA	NRU, ENUGU ROAD, EDE OBALLA	12
100	UMURU ADAZIANI 11KV	C	ADAZI.ANI	ADAZI-ANI TOWN	12
101	URU NRI 11KV	C	URU	AGU-UKWU NRI, NRI TOWN	12
102	URUAGU 1, 11KV	C	URUAGU	AKABOUKWU, OBIOFIA, AKABOEZEM	12
103	URUAGU BUSINESS 11KV	C	URUAGU	NDIOJUKWU, NWAFOR URUAGU, EDOJI	12
104	WORLD BANK UMUAHIA 11KV	C	UMUAHIA	WORLD BANK HOUSING ESTATE, LODU	12
105	AMACHARA 11KV	D	UMUAHIA	OHIYA, AMACHARA GEN. HOSPITAL	8
106	AMUDA 11KV	D	AMUDA	ISUOCHI TOWN	8
107	AVENCO 11KV	D	OGIDI	UMUOJI	8
108	CHIATULA 11KV	D	AGULERI	AGULERI TOWN	8
109	EKE MARKET NRI 11KV	D	EKWULOBIA	AGUUKWU NRI, NRI TOWN	8
110	ENUGU-UKWU 11KV	D	ENUGU-UKWU	ENUGU-UKWU, NAWFIA, UMUOKPU	8
111	EZILLO 33KV	D	ISHIELU LGA	AFIKPO, NKALAGU, AMASIRI, EZILO	8
112	EZIOKO 11KV	D	OKO	OKO TOWN	8

S/N	FEEDER NAME	BAND	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
113	IDEMILI 33KV T-OFF	D	UMUNYA	UMUNYA, ABATETE	8
114	ITIGIDI 33KV	D	EZZA SOUTH LGA	IKWO, EZZA, AGBOMEGE, ONUEKE	8
115	NDUME 11KV	D	UMUAHIA	OKWUTA, AMAEKE, OKWENYI	8
116	NICCUS LEG 33KV	D	NKPOR	NKPOR, OBOSI	8
117	NIMO 11KV	D	NIMO	NIMO	8
118	OBOSI - IHIALA 33KV	D	IHIALA	MBOSI, ISIEKE, OKOFIA	8
119	OGBUNKA ROAD 11KV	D	OGBUNKA	UMUNZE, OGBUNKA, OWERRE EZUKALLA	8
120	OJOTO 11KV	D	OGIDI	UMUOJI, OJOTO	8
121	ROMANS 11KV	D	AGULERI	AGULERI TOWN	8
122	UKPO 11KV	D	UKPO	UKPO, ABBA	8
123	UMUDIKE 11KV	D	UMUDIKE	NNONO, UMUDIKE, UMUGBALU	8
124	UMUNZE 11KV	D	UMUNZE	UMUNZE, EZIAGU, IHITE, IKPAOCHA	8
125	UMUOFOR 11KV	D	UMUOFOR	UMUOFOR, UBAHU ISEKE, IHITE	8
126	YAHE 33KV	D	IZZI LGA	IBOKO, NDUBIA, IKWO, UGBODO	8
127	AMAOGWUGWU 11KV	E	UMUAHIA	AMAOGWUGWU, UMUAGU, NUNYA	4
128	EKENOBIZI 11KV	E	UMUAHIA	ELUAMA, OGBODI, GOOD SHED	4
129	FIRST BANK 11KV	E	AKOKWA	FIRST BANK, IKPA TECHNICAL, UHUALA	4
130	NKWOEGWU 11KV	E	UMUAHIA	UMUDA, EKEOBA, UMUKABIA	4
131	OLOKORO 11KV	E	UMUAHIA	AGBAMA, AMIZI, OKWU-OLOKORO	4
132	ORIE MARKET 11KV	E	AKOKWA	UZONU, UMUOJI, UZII	4