



ORDER/NERC/2026/005

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF FEBRUARY 2026 SUPPLEMENTARY ORDER TO THE MULTI-
YEAR TARIFF ORDER 2024 FOR ENUGU ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as **February 2026 Supplementary Order to the Multi-Year Tariff Order – 2024** (“February 2026 Supplementary Order”) for Enugu Electricity Distribution Plc (“EEDC” or “the HoldCo”).

COMMENCEMENT AND TERMINATION

2. This Order shall take effect on 1st February 2026 and shall cease to be effective on the issuance of a new tariff review Order for EEDC by the Nigerian Electricity Regulatory Commission (“NERC” or the “Commission”).

CONTEXT

3. Historically, the energy traded between HoldCos and NBET is subject to end-users’ tariff subsidy of the FGN, solely determined by NERC as the difference between the HoldCos’ revenue requirements and their allowed recovery from the customers based on subsisting FGN policy directive.
4. Accordingly, and notwithstanding the transfer of regulatory oversight to some states, NERC has the sole responsibility for the determination of the remittance obligations for EEDC regarding the energy delivered under its vesting arrangement with NBET due to the following facts that –
 - a. The energy being consumed by the state, that has transitioned or yet to be transitioned (“YTTS”) under the EEDC franchise, are procured through the EEDC and is still subject to FGN’s subsidy; and
 - b. NERC has the sole responsibility for determining the subsidy obligation to be borne by FGN in line with the FGN’s extant policy directives

OBJECTIVE

5. The February 2026 Supplementary Order seeks to reflect the recent changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of the EEDC’s revenue requirements, allowed recovery and remittance obligations.

DETERMINATION OF EEDC'S REVENUE REQUIREMENT, ALLOWED RECOVERY, AND REMITTANCE OBLIGATION

6. Pursuant to the Tariff Review Application by EEDC on 6 July 2023, NERC approved MYTO-2024 effective from 1st January 2024. The Order, among others:
 - a. Restated EEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of EEDC.
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI").
 - c. Revised relevant assumptions for the forecast of revenue requirements, allowed recovery and remittance obligations for the period 2024 - 2027.
7. Pursuant to Section 23 of the MYTO-2024, the Commission has been issuing the monthly Supplementary Orders to MYTO-2024 to reflect changes in the pass-through indices (not within the control of licensees), including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of EEDC's revenue requirements, allowed recovery and remittance obligations.

BASIS FOR THE REVIEW

8. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise EEDC's revenue requirements and associated remittance obligations:

- a. **Exchange Rate:** The Naira/US Dollar exchange rate of ₦1,435.49/US\$1 has been adopted for February 2026; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,421.28/US\$1 during the period of 1st - 26th January 2026 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 15.15% for December 2025, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2026.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 2.70% for December 2025 is applied to revise the US Inflation rate projection for 2026.

- d. **Customers Load Allocation:** Considering the periodic reports from EEDC and pursuant to Section 10(c) of the April 2024 Supplementary Order to MYTO 2024 mandating EEDC to continuously ensure upward migration of customers from lower Bands to Band A service level, a target of 45% load allocation to Band A and 85% to Bands A–C by EEDC are adopted.
- e. **Available Generation Capacity:** Considering the periodic reports from the System Operator and the need for an adequate energy offtake by EEDC to cater for the revision of the customers load allocation targets above and ensure quality service, a projection of an average offtake of 326MWh/h by EEDC is adopted.
- f. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority (“NMDPRA”) in line with the Petroleum Industry Act (“PIA”) 2021:
 - i. The gas-to-power price of US\$2.13/MMBTU based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor (“SF”) of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund (“MDGIF”) as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements (“GSAs”) approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$1.13/MMBTU based on the revised benchmark price by NMDPRA in July 2025.
- g. **Transmission Infrastructure Fund:** Pursuant to the NERC Order on PIP for the Transmission Company of Nigeria Plc (“TCN”) and the Nigerian Independent System Operator (“NISO”) 2025, a provision of ₦2.17/kWh of the projected on-grid energy delivered to EEDC was considered as the contribution towards the build-up of the TIF.

9. Summary of Underlying Assumptions and Results

Table 1 below presents the summary of the review indices adopted in this Order.

Table – 1: Key Revenue Requirement Review Indices/Assumptions for EEDC

Parameter	Unit	Dec 2025	Jan 2026	Feb 2026
Loss Target	%	21.26%	18.08%	18.08%
Nigerian Inflation	%	16.1%	14.5%	15.2%
US Inflation	%	3.0%	2.7%	2.7%
Exchange Rate	₦/\$	1,458.1	1468.0	1435.5
Gas Supply and Transportation Cost	\$/MMBTU	3.33%	3.33%	3.33%
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,851	2,851	2,851
Energy Delivered to DisCo	MWh/h	326	325	325
Generation Cost	₦/kWh	105.56	106.9	104.5
Transmission & Admin Cost and TIF	₦/kWh	12.56	13.7	13.6
Cost-Reflective Tariff	₦/kWh	194.19	188.0	185.1
Allowed Tariff	₦/kWh	124.0	124.0	124.0
Monthly Tariff Shortfall (Subsidy)	₦' Million	13,137	12,461	11,891

10. EEDC's Remittance Obligation

Pursuant to the Federal Government's commitment to fund the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the allowed recovery during the transition to cost-reflective tariffs, EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2.

Table 2: Monthly EEDC's Remittance Obligation

Head	Sub Head	Dec 2025 Revision	Jan 2026 Revision	Feb 2026 Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	76	76	76
	Meter Acquisition Fund	222	231	231
	Unadjusted GenCo Invoice	24,142	24,466	23,021
	ZHEPP Invoice	940	923	1,807
	Bilateral Invoice		0	
	TCN & Admin Services and TIF	2,983	3,246	3,238
	DisCo	7,969	7,650	7,650
	Total	36,332	36,593	36,023
	Allowed Recovery	23,196	24,132	24,132
	2024 Under/Over Recovery B/F	-29	0	0
	Tariff Shortfall (Subsidy)	13,107	12,461	11,891
	NBET Adjusted Invoice to EEDC	11,034	12,006	11,131
DisCo Remittance Obligation	NEMSF	76	76	76
	Meter Acquisition Fund	222	231	231
	NBET Remittance Obligation	11,034	12,006	11,131
	ZHEPP Remittance Obligation	940	923	1,807
	Bilateral Remittance		0	0
	MO Remittance Obligation	2,983	3,246	3,238
	DisCo	7,940	7,650	7,650
	Total Distribution	23,196	24,132	24,132
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

11. The waterfall of market revenues during the transitional period shall be in line with the following:
- a. NBET shall issue energy invoices to EEDC net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to EEDC at the applicable tariff.
 - b. EEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 2 above.

- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- d. EEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. EEDC shall maintain adequate payment securitisation for energy offtake in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

12. Procurement of Embedded Generation

EEDC is obligated by this Order to procure a minimum of 31MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply, sustain delivery of a minimum service level under the SBT and prevent volumetric risks of on-grid supply. A minimum of 16MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across EEDC's Franchise area.

Approved End-User Tariffs for the Yet to be Transitioned States ("YTTS") under EEDC, Effective from 1st February 2026

13. The EA requires the Commission to continue to provide regulatory oversight over YTTS and/or states without a regulatory institution as provided in section 63(7) of the EA which states that *"notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State: Provided that the Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –*
- i. *Has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*
 - ii. *The operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*

14. Accordingly, the Commission is mandated to issue the end-user tariff for customers in the YTSS under EEDC franchise areas – Abia, Anambra and Ebonyi states.
15. Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for the YTTS under EEDC the tariffs in Table 2 below, effective 1st February 2026. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.
16. In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Band (A) and Bands (B–E) customer categories in the YTTS under EEDC shall remain frozen at the rates payable since July 2024 and December 2022, respectively, subject to further policy direction by the Government.

Table – 3: Approved Allowed Tariffs (₦/kWh) for the YTTS under EEDC

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Feb 2026
Lifeline	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	66.47	66.47	66.47
B – MD1	62.84	62.84	62.84
B – MD2	62.84	62.84	62.84
C – Non-MD	53.78	53.78	53.78
C – MD1	50.21	50.21	50.21
C – MD2	50.21	50.21	50.21
D – Non-MD	36.49	36.49	36.49
D – MD1	47.82	47.82	47.82
D – MD2	47.60	47.60	47.60
E – Non-MD	36.20	36.20	36.20
E – MD1	47.60	47.60	47.60
E – MD2	47.54	47.54	47.54

17. Service Delivery Commitments

EEDC shall be held accountable for service deliveries in the YTTS under EEDC, as per commitments made under its Service-Based Tariff proposals. These SBT proposals aim to align end-user tariffs in proportion to the service level enjoyed

by customer clusters, as measured by the average hours of supply per day over one month. Details of the service level commitments made by EEDC to customers in various tariff Bands for February 2026 are shown in Appendices.

18. Monitoring and Evaluation of Compliance with Service Level Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of EEDC for near real-time monitoring of service.
- b. EEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. EEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. EEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 10:00 am of the next day.
- d. Where EEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, EEDC shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where EEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 - "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. EEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for EEDC issued from time to time by the Commission.

19. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework

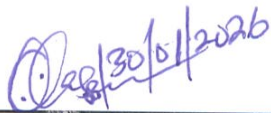
and the Revised Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade, the Commission, based on the feeder performance report for 1st - 21st of January 2026, hereby orders as follows:

- a. EEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.

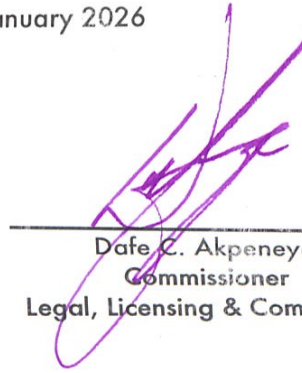
20. Effective Date

This Supplementary Order shall be effective from 1st February 2026.

Dated this 30th day of January 2026



Musiliu O. Oseni
Chairman



Dafe C. Akpeneye
Commissioner
Legal, Licensing & Compliance

Appendix – 1: EEDC’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A - Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A - MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - A Service Level Feeders
	A - Special	Customers under special supply agreement
B (Minimum of 16hrs/day)	B - Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B - MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - B Service Level Feeders
C (Minimum of 12hrs/day)	C - Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C - MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - C Service Level Feeders
D (Minimum of 8hrs/day)	D - Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D - MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - D Service Level Feeders
E (Minimum of 4hrs/day)	E - Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E - MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1st - 21st JANUARY AVE PERFORMANCE	CURRENT BAND	REMARK
1	3-3, 33KV	ONITSHA	3-3, TRANS-NKISI	17.43	A	CUSTOMERS TO BE COMPENSATED
2	9TH MILE INDUSTRIAL 11KV	NINTH MILE	NSUKKA ROAD, AMA BREWERIES	16.86	A	CUSTOMERS TO BE COMPENSATED
3	ABAKPA 1, 11KV	ENUGU	UMUAGA STREET, LIBERTY, CHIDUME	17.86	A	CUSTOMERS TO BE COMPENSATED
4	ABAKPA 2, 11KV	ENUGU	82 DIV, UMUDIKA, NKANU STREET	17.24	A	CUSTOMERS TO BE COMPENSATED
5	ABAKPA 3, 11KV	ABAKPA	AMOWELLE, AMOKPO, EZEAMA	18.19	A	CUSTOMERS TO BE COMPENSATED
6	ARMY AWKUNANAW 11KV	ENUGU	ARMY BARRACKS, MENIRU, ONE DAY	19.76	A	CUSTOMERS TO BE COMPENSATED
7	ARMY BARRACKS 33KV	OGIDI	ARMY BARRACKS	16.62	A	CUSTOMERS TO BE COMPENSATED
8	ARMY BARRACKS OGIDI 11KV	OGIDI	BARRACKS, ORAIFITE STREET	16.48	A	CUSTOMERS TO BE COMPENSATED
9	ATANI WATER WORKS 11KV	ATANI	ELECTRONICS MARKET, OGBO EFERE	19.81	A	CUSTOMERS TO BE COMPENSATED
10	AZUIYIOKWU 11KV	ABAKALI	FETHA 2, ONWE ROAD, EZZA ROAD	17.95	A	CUSTOMERS TO BE COMPENSATED
11	AZUIYIOKWU 2, 11KV	ABAKALI	CONVENT ROAD, AFIKPO ROAD	18.24	A	CUSTOMERS TO BE COMPENSATED
12	EMENE 1, 11KV	EMENE	GO-UNIVERSITY, LOCANA AVENUE	17.90	A	CUSTOMERS TO BE COMPENSATED
13	EMENE 2, 11KV	EMENE	NIKE LAKE RESORT	18.57	A	CUSTOMERS TO BE COMPENSATED
14	EMENE 3, 11KV	EMENE	SUNRISE ESTATE, PRODA	19.95	A	CUSTOMERS TO BE COMPENSATED
15	EZEIWEKA 11KV	OGIDI	EZEIWEKA	19.81	A	CUSTOMERS TO BE COMPENSATED
16	GRA ENUGU 11KV	ENUGU	ORTHOPAEDIC, AREA COMMAND	18.62	A	CUSTOMERS TO BE COMPENSATED
17	HOUSING 11KV	ONITSHA	FEDERAL HOUSING ESTATE 3-3	16.19	A	CUSTOMERS TO BE COMPENSATED
18	IFITE 11KV	AWKA	IFITE AWKA, AROMA	15.19	A	CUSTOMERS TO BE COMPENSATED
19	INDEPENDENCE LAYOUT 33KV	ENUGU	INDEPENDENCE LAYOUT	19.05	A	CUSTOMERS TO BE COMPENSATED
20	INDUSTRIAL ABAKALI 11KV	ABAKALI	NKALI ROAD, ABAKALI L.G.A	18.81	A	CUSTOMERS TO BE COMPENSATED
21	INDUSTRIAL AWKA 11KV	AWKA	NKWELLE, AMACHALLA, UMUZOCHA	14.48	A	CUSTOMERS TO BE COMPENSATED
22	IWEKA 11KV	ONITSHA	IWEKA ROAD, OCHANJA MARKET	19.43	A	CUSTOMERS TO BE COMPENSATED
23	KINGSWAY LINE 2, 33KV	ENUGU	PSYCHIATRIC HOSPITAL	17.52	A	CUSTOMERS TO BE COMPENSATED
24	MARYLAND 11KV	ENUGU	MARYLAND	18.90	A	CUSTOMERS TO BE COMPENSATED
25	MGBEMENA 11KV	OGIDI	MGBEMENA AREA	19.62	A	CUSTOMERS TO BE COMPENSATED
26	MINAJ 2, 11KV	OGIDI	NKPOR, ODUME	15.62	A	CUSTOMERS TO BE COMPENSATED
27	NEW HAVEN 11KV	ENUGU	INDEPENDENCE / PREMIER LAYOUT	18.43	A	CUSTOMERS TO BE COMPENSATED
28	NIKE LAKE 11KV	NIKE	NIKE LAKE RESORT	19.00	A	CUSTOMERS TO BE COMPENSATED
29	NTIGHA 33KV	NTIGHA	OKPUALA NGWA, AGBALAGWU, EZIALA	19.24	A	CUSTOMERS TO BE COMPENSATED
30	NWAZIKI 11KV	OGIDI	NWAZIKI AREA	19.95	A	CUSTOMERS TO BE COMPENSATED
31	ONUEBONYI 11KV	ABAKALI	OGOJA ROAD, OBAMA VILLAGE	18.62	A	CUSTOMERS TO BE COMPENSATED
32	PRESIDENTIAL 11KV	ENUGU	PRESIDENTIAL ROAD	18.76	A	CUSTOMERS TO BE COMPENSATED
33	RESEARCH 11KV	UMUAHIA	RESEARCH INSTITUTE	19.67	A	CUSTOMERS TO BE COMPENSATED
34	TOWNSHIP ABAKALI 11KV	ABAKALI	MILE 50, OGOJA ROAD	19.90	A	CUSTOMERS TO BE COMPENSATED
35	UDEMEZUE 11KV	ABAKALI	UDEMEZUE STREET, HILLTOP ROAD	19.29	A	CUSTOMERS TO BE COMPENSATED
36	UDOKA 11KV	AWKA	UDOKA, AMIKWO, UMUKABIA	19.33	A	CUSTOMERS TO BE COMPENSATED
37	UGWOGO 33KV	NIKE	UGWUOGO, OKPEKE NIKE	19.05	A	CUSTOMERS TO BE COMPENSATED
38	UGWUAGBA 11KV	OGIDI	UGWUAGBA	18.38	A	CUSTOMERS TO BE COMPENSATED
39	UNEC 11KV	ENUGU	INDEPENDENCE LAYOUT, MARYLAND	18.67	A	CUSTOMERS TO BE COMPENSATED

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1st - 21st JANUARY AVE PERFORMANCE	CURRENT BAND	REMARK
40	UNIZIK 11KV	AWKA	UNIZIK, ROBAN, CBN, GOVT HOUSE	16.76	A	CUSTOMERS TO BE COMPENSATED

Appendix 3: EEDC's Service Level Commitments for February 2026

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	ABAKALIKI ROAD 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	20
2	A	ABAKALIKI TR3, 15MVA 33KV/11KV	ABAKALIKI	AZUIYIOKWU	20
3	A	ABAKALIKI TR4, 15MVA 33KV/11KV	AZUIYIOKWU	UDEMEZUE, ABAKALIKI TOWN	20
4	A	ACHARA LAYOUT 11KV	OGUI	ACHARA LAYOUT, TIMBER, KENYETTA	20
5	A	AFARA 33KV	UMUAHIA	GOVT. HOUSE, MADONNA HOSPITAL	20
6	A	AFIKPO 33KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
7	A	AGU AWKA 33KV	AWKA	IFITE, UNIZIK, AWKA INDUSTRIAL	20
8	A	AIRPORT OGIDI 33KV	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	20
9	A	ALBEN 11KV	OGIDI	ALBEN PHARMACEUTICALS, OGIDI	20
10	A	AMECHI 33KV	AMECHI	AGBANI, AWGU L.G.A	20
11	A	ATANI 33KV	ATANI	ATANI ROAD, CREEK ROAD, FEGGE	20
12	A	AWADA 2, 33KV	OGIDI	OGIDI, NKPOR	20
13	A	AZIKIWE ROAD 11KV	UMUAHIA	ADELABU STREET, AZIKIWE ROAD	20
14	A	BASS 11KV	NSUKKA	BASS PLC, ORBA ROAD, TIMBER	20
15	A	BRIDGE HEAD 11KV	ONITSHA	ORANGE DRUGS, OGBO ABADA	20
16	A	CAMPUS 11KV	NSUKKA	WILSON COMPANY	20
17	A	CHIME AVENUE 11KV	ENUGU	NEW HAVEN	20
18	A	COCA COLA 33KV	BOJI BOJI	COCA COLA INDUSTRIES	20
19	A	DHAMIJA 11KV	ENUGU	NEW GRA, GBURUGBURU ESTATE	20
20	A	DOZZY 11KV	OGBARU	DOZZY GAS, OBODO UKWU STREET	20
21	A	E-AMOBI 33KV	OGBARU	E-AMOBI FACTORY	20
22	A	EMENE INDUSTRIAL 1, 33KV	EMENE	EMENE	20
23	A	EMENE INDUSTRIAL 2, 33KV	EMENE	EMENITE, ALO ALUMINIUM	20
24	A	ENUGU-UKWU 33KV	ENUGU-UKWU	GEOGOLD HOTEL, JUHEL INDUSTRIES	20
25	A	GCM 11KV	OGBARU	OLD GENERAL COTTON MILL	20
26	A	GCM 15MVA, 33/11KV	OGBARU	BRIDGE HEAD, DOZZY, INTERFACT	20
27	A	GOLDEN GUINEA 11KV	UMUAHIA	GOLDEN GUINEA INDUSTRY	20
28	A	GOLDEN OIL 33KV	OGBARU	GOLDEN OIL FACTORY, BRIDGE HEAD	20
29	A	GOVERNMENT HOUSE 33KV	ENUGU	GOVERNMENT HOUSE, SPAR MALL	20
30	A	HARBOUR INDUSTRIAL 33KV	HARBOUR	BRIDGE HEAD INDUSTRIAL AREA	20
31	A	INTERFACT 11KV	OGBARU	INTERFACT FACTORY	20
32	A	ITUKU OZALLA 33KV	AWKUNANAW	CENTENARY AREA, OZALLA, UNTH	20
33	A	IUNT 11KV	OKPOKO	OWERRI ROAD, OKPOKO, AWADA	20
34	A	JUDDY BOLEMA 33KV	OBOSI	JUDDY BOLEMA INDUSTRIES	20
35	A	KINGSWAY LINE 1, 33KV	ENUGU	SHOPRITE, GOLDEN ROYAL	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
36	A	NEW HAVEN 33KV	NEW HAVEN	CHIME AVENUE	20
37	A	NEW NNPC 33KV	EMENE	INNOSON, LEOMAX, NNPC DEPOT	20
38	A	NIBO TR2, 15MVA 33/11KV	NIBO	ENUGU -AGIDI, NIBO	20
39	A	NIBO TR4 15MVA, 33/11KV	NIBO	OWERRI RD, OBODOUKWU TO ATANI ONTO OSAMALLA	20
40	A	NICCUS 33KV	OBOSI	UMUOJI	20
41	A	NOWAS 11KV	ENUGU	HOUSING ESTATE, TIMBER SHED	20
42	A	OBOWO 33KV	OBOWO	UMUNGWA, UMUAGU, UMUOKE	20
43	A	OGIDI 33KV	OGIDI	OGIDI TOWN	20
44	A	OJI WATER WORKS 33KV	OJI RIVER	OJI RIVER WATERWORKS COMPANY	20
45	A	ONITSHA ROAD 11KV	ENUGU	G.R.A, CBN QUARTERS	20
46	A	PHASE 6, 11KV	ENUGU	PHASE 6, EMEKA ABALU, OGBAGA	20
47	A	POWER HOUSE 11KV	ENUGU	KINGSWAY ROAD, OKPARA AVENUE	20
48	A	PPI 11KV	OBOSI	PPI COMPANY	20
49	A	TCN AUXILIARY 33KV	UGWUAJI	UGWUAJI TCN AUXILIARY	20
50	A	TRANS EKULU 33KV	ENUGU	TRANS EKULU	20
51	A	UBAKALA 33KV	UMUAHIA	AMANWAOKU, DIVINITY COLLEGE	20
52	A	UGWUAJI GARIKKI 33KV	UGWUAJI	UGWUAJI, GARIKI, ARMY BARRACKS	20
53	A	UNN 11KV	NSUKKA	UNN	20
54	A	UNN 33KV	NSUKKA	WILSON, UNN CAMPUS	20
55	A	WILSON 11KV	NSUKKA	WILSON, NNEWI STREET, INDUSTRIAL	20
56	B	AGULERI 33KV	AGULERI	AGULERI	16
57	B	AGULU 33KV	AGULU	NIBO, NISE, AGUKWU-NRI, AGULU	16
58	B	AKPOGA LEG 33KV	AKPOGA	AKPUOGA VILLAGE, 1&2, NCHATANCHA	16
59	B	AMANSEA 11KV	AMANSEA	AMANSEA, EBENEBE, UGBENU	16
60	B	AMAORJI 11KV	NIKE	ENUGU EAST, HARMONY ROAD	16
61	B	AMECHI UWANI 11KV	AMECHI	AMECHI-UWANI, MERKENE	16
62	B	AROCHUKWU 33KV	AROCHUKWU	ODUKPANI, UTUTU, ASAGA	16
63	B	ARTISAN 11KV	ENUGU	ARTISAN, BISSALA ROAD	16
64	B	COAL CAMP 11KV	ENUGU	COAL CAMP, UWANI	16
65	B	HILL TOP 11KV	ENUGU	NGWO, IVA VALLEY	16
66	B	NENI 33KV	NENI	NENI, ADAZI-NNUKWU, IGBOUKWU	16
67	B	NIBO 11KV	NIBO	NIBO, UMUAWULU, MBAUKWU	16
68	B	NKWOEGWU 33KV	UMUAHIA	UBANI HOUSING ESTATE, UBANI MARKET	16
69	B	NNEWI INDUSTRIAL 33KV	OBA	CHIKASON, LIFE HOSPITAL ROAD	16
70	B	NNEWI-OBA 33KV	OBA	AMUKO, UMUDIM, UKPOR, AWKA ETITI	16
71	B	NTA 11KV	NINTH MILE	ABOR, AMA JUNK, NAKO FUEL STATION	16
72	B	OJI URBAN 11KV	ENUGU	OJI RIVER TOWN	16
73	B	OJI URBAN 33KV	OJI RIVER	OJI URBAN	16
74	B	OKWE 11KV	NINTH MILE	OKWE UWANI, OKWE AMANKWO	16
75	B	ONUIYI 11KV	NSUKKA	OGURUGU, OFULONU, EZIANI VILLAGE	16
76	B	OSAMALA 33KV	OSOMALA	OWERRI RD, OBODOUKWU TO ATANI ONTO OSAMALLA	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
77	B	TOP LAND 11KV	ENUGU	AMECHI VILLAGE, OBEAGU TOWN	16
78	B	TOWNSHIP NSUKKA 11KV	NSUKKA	UNIVERSITY MARKET ROAD, NSUKKA G.R.A	16
79	B	UGWUOGO LEG 33KV	NIKE	IBAGWA HEALTH CENTER , UGWUOGO NIKE	16
80	B	UMUNYA 33KV	UMUNYA	UMUNYA	16
81	C	3-3, ABATA NSUGBE LEG 33KV	ABATA NSUGBE	NSUGBE COLLEGE OF EDUCATION	12
82	C	ABA ROAD 11KV	UMUAHIA	ABA ROAD, WORLD BANK,MGBOKO AFARA	12
83	C	ABAGANA 11KV	ABAGANA	ABAGANA, IFITEDUNU	12
84	C	ABOR LEG 33KV	ABOR	UKANA, AWHUM, OKPATU	12
85	C	ACHI 33KV	ACHI	ACHI TOWN	12
86	C	AGULUEZECHUKWU 11KV	AGULUEZECHUKWU	AGULUEZECHUKWU TOWN	12
87	C	AJALI LEG 33KV	NIKE	IBAGWA HEALTH CENTER AKU NIKE	12
88	C	AKU (LEJJA) 11KV	AKU	NEW ANGLICAN ROAD, OBECHARA	12
89	C	ANAM LEG 33KV	AGULERI	ANAM COMMUNITY	12
90	C	BIDA 11KV	ONITSHA	BIDA ROAD, NEW MARKET ROAD	12
91	C	EHA - AMUFU 33KV	EHAMUFU	EHA-AMUFU, NIGER CEM, EGEDEGEDE	12
92	C	EKWULOBIA MAIN OFFICE 11KV	EKWULOBIA	EKWULOBIA TOWN	12
93	C	EZEAGU LEG 33KV	EZEAGU	ADABANI UZOUWANI NSUKKA, EBENEBE	12
94	C	FEGGE 11KV	FEGGE	FEGGE LAYOUT	12
95	C	GRA ONITSHA 11KV	ONITSHA	GRA ONITSHA, AWKA ROAD	12
96	C	HOUSING EBH 11KV	FEGGE	PREMIER BREWERIES, FEGGE	12
97	C	IBAGWA 33KV	IBAGWA	ENUGU EZIKE, AKPAKWUMENZE	12
98	C	IBOLO 11KV	IBOLO	AFIA UZO, NKWO OZULOGU, UMUNAKWA	12
99	C	IKENGA-ASANU 11KV	ADAZI.ANI	ADAZI.ANI TOWN	12
100	C	INLAND 11KV	ONITSHA	INLAND TOWN, GRA	12
101	C	ISHIEKE 33KV	OHUKWU	EBONYI STATE UNIVERSITY, ISHIEKE	12
102	C	MBANAGU 11KV	MBANAGU	OKOFIA, OBIUNO, NDIMGBU	12
103	C	MGBUKA 11KV	ONITSHA	MGBUKA NKPOR	12
104	C	MINAJ 1, 11KV	OGIDI	NKPOR, ODUME	12
105	C	NKPOR 11KV	OGIDI	OGIDI, NKPOR	12
106	C	NKWELLE 11KV	ONITSHA	NKWELLE VILLAGE	12
107	C	NKWOEDO 11KV	NKWOEDO	NKWOEDO, UMUEZOPI, AWO, IREFI	12
108	C	NNEWICHI 11KV	NNEWICHI	TEACHING HOSPITAL, BANK ROAD	12
109	C	NSUGBE 11KV	ONITSHA	AKPAKA COLLEGE ROAD NSUGBE	12
110	C	OBOSI-ORAFITE 33KV	OBOSI	AWADA OBOSI, OBA NEW ROAD	12
111	C	OGIDI 11KV	OGIDI	OGIDI TOWN, OGBUNIKE, UMUNACHI	12
112	C	OKO POLY 11KV	OKO	OKO TOWN, AMAOKPALA	12
113	C	OKPOKO 11KV	OKPOKO	OKPOKO, OWERRI ROAD	12
114	C	OKPUNO 11KV	AWKA	OKPUNO,MGBAKWU, URUM	12
115	C	OMAGBA 11KV	ONITSHA	OMAGBA PHASE 1&2	12
116	C	ORBA NSUKKA 33KV	ORBA	ORBA, EHAALUMONA, AGBAMERE	12
117	C	ORUMBA 33KV	ORUMBA	UFUMA, AWA, NDIKELIONWU	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
118	C	OTOLO 11KV	OTOLO	OKPUNO, UMUANUKA, NDIAKWU	12
119	C	PRISONS 11KV	ENUGU	OGUI ROAD, OBIAGU	12
120	C	STARTIMES 11KV	NINTH MILE	STAR TIMES COMPANY	12
121	C	UBAHU 11KV	UBAHU	UBAHU OKIJA, UMUAPANI	12
122	C	UDI 33KV	UDI	NSUDE, OBIOMA, ABIA, UDI TOWN	12
123	C	UGA 11KV	UGA	UGA, CREEK ROAD, ZIK'S AVENUE	12
124	C	UGWUOYE 11KV	NSUKKA	NRU, ENUGU ROAD, EDE OBALLA	12
125	C	UMURU ADAZIANI 11KV	ADAZI.ANI	ADAZI.ANI TOWN	12
126	C	URU NRI 11KV	URU	AGU-UKWU NRI, NRI TOWN	12
127	C	URUAGU 1, 11KV	URUAGU	AKABOUKWU, OBIOFIA, AKABOEZEM	12
128	C	URUAGU BUSINESS 11KV	URUAGU	NDIOJUKWU, NWAFOR URUAGU, EDOJI	12
129	C	WORLD BANK UMUAHIA 11KV	UMUAHIA	WORLD BANK HOUSING ESTATE, LODU	12
130	D	AMACHARA 11KV	UMUAHIA	OHIYA, AMACHARA GEN. HOSPITAL	8
131	D	AMUDA 11KV	AMUDA	ISUOCHI TOWN	8
132	D	AVENCO 11KV	OGIDI	UMUOJI	8
133	D	CHIATULA 11KV	AGULERI	AGULERI TOWN	8
134	D	EKE MARKET NRI 11KV	EKWULOBIA	AGUUKWU NRI, NRI TOWN	8
135	D	ENUGU-UKWU 11KV	ENUGU-UKWU	ENUGU-UKWU, NAWFIA, UMUOKPU	8
136	D	EZILLO 33KV	ISHIELU LGA	AFIKPO, NKALAGU, AMASIRI, EZILO	8
137	D	EZIOKO 11KV	OKO	OKO TOWN	8
138	D	IDEMILI 33KV T-OFF	UMUNYA	UMUNYA, ABATETE	8
139	D	ITIGIDI 33KV	EZZA SOUTH LGA	IKWO, EZZA, AGBOMEGE, ONUKEKE	8
140	D	NDUME 11KV	UMUAHIA	OKWUTA, AMAEKE, OKWENYI	8
141	D	NICCUS LEG 33KV	NKPOR	NKPOR, OBOSI	8
142	D	NIMO 11KV	NIMO	NIMO	8
143	D	OBOSI - IHIALA 33KV	IHIALA	MBOSI, ISIEKE, OKOFIA	8
144	D	OGBUNKA ROAD 11KV	OGBUNKA	UMUNZE, OGBUNKA, OWERRE EZUKALLA	8
145	D	OJOTO 11KV	OGIDI	UMUOJI, OJOTO	8
146	D	OLD UMUAHIA 11KV	UMUAHIA	AMAKAMMA HOUSING, OBIZI	8
147	D	ROMANS 11KV	AGULERI	AGULERI TOWN	8
148	D	UKPO 11KV	UKPO	UKPO, ABBA	8
149	D	UMUDIKE 11KV	UMUDIKE	NNONO, UMUDIKE, UMUGBALU	8
150	D	UMUNZE 11KV	UMUNZE	UMUNZE, EZIAGU, IHITE, IKPAOCHA	8
151	D	UMUOFOR 11KV	UMUOFOR	UMUOFOR, UBAHU ISEKE, IHITE	8
152	D	YAHE 33KV	IZZI LGA	IBOKO, NDUBIA, IKWO, UGBODO	8
153	E	AMAOGWUGWU 11KV	UMUAHIA	AMAOGWUGWU, UMUAGU, NUNYA	4
154	E	EKENOBIZI 11KV	UMUAHIA	ELUAMA, OGBODI, GOOD SHED	4
155	E	FIRST BANK 11KV	AKOKWA	FIRST BANK, IKPA TECHNICAL, UHUALA	4
156	E	NKWOEGWU 11KV	UMUAHIA	UMUDA, EKEOBA, UMUKABIA	4
157	E	OLOKORO 11KV	UMUAHIA	AGBAMA, AMIZI, OKWU-OLOKORO	4
158	E	ORIE MARKET 11KV	AKOKWA	UZONU, UMUOJI, UZII	4

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
159	E	TOLL GATE 11KV	OGIDI	OGBUNIKE, OGIDI, AKUZOR	4
160	E	UBAKALA 11KV	UBAKALA	NSURIMO, UMUOKEREKE, UMUOSU	4
161	C	MARKET 11KV	ONITSHA	ONITSHA MAIN MARKET	12
162	A	AWADA 11KV	OGIDI	AWADA , ORAIFITE STREET	20
163	A	AWKA MAIN 11KV	AWKA	UMUKWA, UMUDIOKA, AMAWBIA	20
164	A	ENUGU AGIDI 11KV	ENUGU AGIDI	NGOZIKA ESTATE, ENUGU AGIDI	20
165	A	GARIKI EAST 11KV	ENUGU	AMOWELLE, AMOKPO, EZEAMA	20
166	A	GOLF 11KV	ENUGU	GOLF ESTATE, G.R.A	20
167	A	GRA UMUAHIA 11KV	UMUAHIA	DIAMOND BANK, ZENITH BANK,EKO BANK	20
168	A	IYIOWA 11KV	IYIOWA	IYIOWA ODEKPE	20
169	A	NEW GOVERNMENT HOUSE 11KV	ABAKALIKI	NEW GOVERNMENT HOUSE, OCHUDO	20
170	A	PREMIER 11KV	UGA	PREMIER BREWERIES, UGA ROAD	20
171	A	SATELLITE 11KV	ENUGU	TOPLAND, AKWUKE, NDIAGU ATAKWU	20
172	A	SECRETARIAT 11KV	AWKA	ANAMBRA SECRETARIAT, ABS	20
173	A	THINKERS CORNER 33KV	ENUGU	ABAKPA, GRA, EMENE	20
174	A	TOWNSHIP UMUAHIA 11KV	UMUAHIA	SHOPRITE, UMUAHIA NORTH LGA	20
175	A	WHARF 11KV	UGA	UGA TOOLS MARKET, RIVER PORT	20
176	A	WOLIWO 11KV	ONITSHA	WOLIWO, ODAKPU ONITSHA	20