



ORDER/NERC/2025/119

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION  
IN THE MATTER OF OCTOBER 2025 SUPPLEMENTARY ORDER TO THE MULTI-  
YEAR TARIFF ORDER 2024 FOR YOLA ELECTRICITY DISTRIBUTION PLC**

**TITLE**

1. This regulatory instrument shall be cited as **October 2025 Supplementary Order to the Multi-Year Tariff Order – 2024** ("October 2025 Supplementary Order") for Yola Electricity Distribution Plc ("YEDC" or "the HoldCo").

**COMMENCEMENT AND TERMINATION**

2. This Order shall take effect on 1<sup>st</sup> October 2025 and shall cease to be effective on the issuance of a new tariff review Order for YEDC by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

**LEGAL CONTEXT**

3. Pursuant to the move to decentralise the Nigerian Electricity Market, reduce reliance on the national grid and encourage private sector investment, Paragraph 14(b) Part II of the Second Schedule to the 1999 CFRN was amended as follows –  
  
*"a House of Assembly may make laws for the State with respect to generation, transmission, and distribution of electricity to areas not covered by the national grid system within the State" was amended to "a House of Assembly may make laws for the State with respect to generation, transmission, and distribution of electricity to areas within that State".*
4. The amendment granted the legislative autonomy to federating states in the Federal Republic of Nigeria by empowering the sub-national governments to legislate on the generation, transmission and distribution of electricity within each respective state.
5. In May 2023, President Bola Tinubu GCFR assented to the Electricity Act 2023 ("EA" or "EA 2023" or the "Act") into law. Pursuant to the Constitutional amendment, the Act takes due cognisance of the powers conferred on the federating states, and not to, among others, invalidate any law passed by the House of Assembly of a State to sanction the establishment of a state electricity market and a *State Integrated Policy and Strategic Implementation Plan*.

6. The EA explicitly limits the State Regulators to intrastate activities, with interstate and international activities being exclusively within the regulatory jurisdiction of NERC as contemplated by subsection 63(2)(b) of the EA, which states that –  
*“Notwithstanding the provision of subsection (1), a person may – construct, own, operate an undertaking for generation, transmission, distribution, supply and sale of electricity, including the construction, ownership and operation of mini grid, IEDN/IEDNOs or its IETN/IETNOs within a State under a law enacted by the House of Assembly under section 2(2) of this Act, provided that such a license does not permit the licensee to provide inter-state or transnational distribution of electricity in Nigeria.”*
7. Consequent upon receiving notification from various states regarding the passage of their electricity laws and establishment of State Regulators, and in compliance with section 230 of the EA, the Commission has issued requisite Orders transferring regulatory oversight to various state governments.
8. In furtherance of the transition process, the Commission issued NERC Orders on the Delineation of Assets and Liabilities 2025 (NERC/2025/070 – NERC/2025/080) for all the successor distribution companies (“DisCos” or “HoldCos”), highlighting the share of the assets and liabilities of the HoldCos to be transferred to the respective subsidiary companies (“SubCos”) and providing economic data for states to undertake rate making for SubCos.
9. The Delineation Order also transfers the entire energy offtake obligation of the HoldCo with the Nigerian Bulk Electricity Trading Plc (“NBET”) to its constituent SubCos based on the historical energy delivered to each state in 2024 to ensure that the HoldCo is not left with any stranded capacity.
10. In the short term, however, the transferred energy is to be traded via the HoldCo based on a transitional energy sales agreement, with the long-term expectation that the contract will be novated to the SubCos, who will then execute a direct bilateral contract with the Generation Companies (“GenCos”).
11. Historically, the energy traded between HoldCos and NBET is subject to end-users’ tariff subsidy of the FGN, solely determined by NERC as the difference between the HoldCos’ revenue requirements and their allowed recovery from the customers based on subsisting FGN policy directive.
12. Accordingly, and notwithstanding the transfer of regulatory oversight to some states, for October 2025, NERC has the sole responsibility for the determination of the remittance obligations for YEDC regarding the energy delivered under its vesting arrangement with NBET due to the following facts that –
  - a. The energy being consumed by the state, that has transitioned or yet to be transitioned (“YTTS”) under the YEDC franchise, are procured through the YEDC and is still subject to FGN’s subsidy; and
  - b. NERC has the sole responsibility for determining the subsidy obligation to be borne by FGN in line with the FGN’s extant policy directives

## OBJECTIVE

13. The October 2025 Supplementary Order seeks to reflect the recent changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of the YEDC's revenue requirements, allowed recovery and remittance obligations.

## DETERMINATION OF YEDC'S REVENUE REQUIREMENT, ALLOWED RECOVERY, AND REMITTANCE OBLIGATION

14. Pursuant to the Tariff Review Application by YEDC on 21 July 2023, NERC approved MYTO-2024 effective from 1<sup>st</sup> January 2024. The Order, among others:
  - a. Restated YEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of YEDC;
  - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
  - c. Revised relevant assumptions for the forecast of revenue requirements, allowed recovery and remittance obligations for the period 2024 - 2027;
15. In line with Section 23 of the MYTO-2024, the Commission has been issuing the monthly Supplementary Orders to MYTO-2024 to reflect changes in the pass-through indices (not within the control of licensees), including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of YEDC's revenue requirements, allowed recovery and remittance obligations.

## BASIS FOR THE REVIEW

### 16. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise YEDC's revenue requirements and associated remittance obligations:

- a. **Exchange Rate:** The Naira to US Dollar exchange rate of ₦1,517.80/US\$1 has been adopted for October 2025; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,502.78 during the period of 1<sup>st</sup> - 23<sup>th</sup> September 2025 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.

- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 20.12% for August 2025, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2025.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 2.90% for August 2025 is applied to revise the US Inflation rate projection for 2025.
- d. **Available Generation Capacity:** Considering the periodic reports from the System Operator, a projection of an average offtake of 611MWh/h by YEDC is adopted, effective October 2025.
- e. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with the Petroleum Industry Act ("PIA") 2021:
  - i. The gas-to-power price of US\$2.13/MMBTU based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
  - ii. An interim Shrinkage Factor ("SF") of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
  - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund ("MDGIF") as established by NMDPRA in compliance with Section 52(7) of the PIA.
  - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
  - v. Benchmark Gas Transportation tariff of US\$1.13/MMBTU based on the revised benchmark price by NMDPRA in July 2025.
- f. **Transmission Infrastructure Fund:** Pursuant to the NERC Order on PIP for the Transmission Company of Nigeria Plc ("TCN") and the Nigerian Independent System Operator ("NISO") 2025, a provision of ₦2.17/kWh of the projected on-grid energy delivered to YEDC was considered as the contribution towards the build-up of the TIF.



## 17. Summary of Underlying Assumptions and Results

Table 1 below presents the summary of the review indices adopted in this Order.

**Table – 1: Key Revenue Requirement Review Indices/Assumptions for YEDC**

Parameter	Unit	Aug 2025	Sep 2025	Oct 2025
Loss Target	%	44.00%	44.00%	44.00%
Nigerian Inflation	%	22.2%	21.9%	20.1%
US Inflation	%	2.7%	2.7%	2.9%
Exchange Rate	₦/\$	1544.9	1550.1	1517.8
Gas Supply and Transportation Cost	\$/MMBTU	3.33	3.33	3.33
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	1,016	1,016	1,016
Energy Delivered to DisCo	MWh/h	116	116	116
Generation Cost	₦/kWh	111.5	111.9	109.6
Transmission & Admin Cost and TIF	₦/kWh	10.7	10.7	10.6
Weighted Average Cost Reflective Tariff	₦/kWh	286.8	287.4	283.2
Weighted Average Allowed Tariff	₦/kWh	119.6	119.6	119.6
Monthly Tariff Shortfall (Subsidy)	₦' Million	7,931	7,957	7,757

## 18. YEDC's Remittance Obligation

Pursuant to the Federal Government's commitment to fund the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the allowed recovery during the transition to cost-reflective tariffs, YEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2.

**Table 2: Monthly YEDC's Remittance Obligation**

Head	Sub Head	Jul 2025 Revision	Aug 2025 Revision	Oct 2025 Revision
		₦' Million	₦' Million	₦' Million
<b>Revenue Required</b>	NEMSF	203	203	203
	Meter Acquisition Fund	56	56	56
	Unadjusted GenCo Invoice	8,951	9,126	9,014
	ZHEPP Invoice	314	314	266
	TCN & Admin Services and TIF	901	903	901
	DisCo	3,000	3,000	2,988
	<b>Total</b>	<b>13,424</b>	<b>13,602</b>	<b>13,428</b>
	Allowed Recovery	5,671	5,671	5,671
	2024 Under/Over Recovery B/F	93	93	93
	Tariff Shortfall (Subsidy)	7,847	8,024	7,850
	NBET Adjusted Invoice to YEDC	1,104	1,102	1,164
<b>DisCo Remittance Obligation</b>	NEMSF	203	203	203
	Meter Acquisition Fund	56	56	56
	NBET Remittance Obligation	1,104	1,102	1,164
	ZHEPP Remittance Obligation	314	314	266
	MO Remittance Obligation	901	903	901
	DisCo	3,186	3,186	3,174
	<b>Total Distribution</b>	<b>5,764</b>	<b>5,764</b>	<b>5,764</b>
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

19. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to YEDC net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to YEDC at the applicable tariff.
- b. YEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 2 above.
- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").

- d. YEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. YEDC shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. YEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

## 20. Procurement of Embedded Generation

YEDC is obligated by this Order to procure a minimum of 61MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply, sustain delivery of a minimum service level under the SBT and prevent volumetric risks of on-grid supply. A minimum of 30MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across YEDC's Franchise area.

## Approved End-User Tariffs for the Yet to be Transitioned States ("YTTS") under YEDC, Effective from 1st October 2025

- 21. The EA requires the Commission to continue to provide regulatory oversight over YTTS and/or states without a regulatory institution as provided in section 63(7) of the EA which states that "*notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State: Provided that the Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –*
  - i. *Has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*
  - ii. *The operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*
- 22. Accordingly, the Commission is mandated to issue the end-user tariff for customers in the YTSS under YEDC franchise areas – Adamawa state, Borno state, Taraba state, and Yobe state.

23. Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for the YTTS under YEDC the tariffs in Table 2 below, effective 1st October 2025. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.
24. In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Band (A) and Bands (B–E) customer categories in the YTTS under YEDC shall remain frozen at the rates payable since July 2024 and December 2022, respectively, subject to further policy direction by the Government.

**Table – 3: Approved Allowed Tariffs (₦/kWh) for the YTTS under YEDC**

<b>Tariff Class</b>	<b>Apr 2024</b>	<b>May – Jun 2024</b>	<b>Jul 2024 – Oct 2025</b>
Life-line	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	63.33	63.33	63.33
B – MD1	66.55	66.55	66.55
B – MD2	68.89	68.89	68.89
C – Non-MD	52.51	52.51	52.51
C – MD1	56.32	56.32	56.32
C – MD2	57.45	57.45	57.45
D – Non-MD	50.01	50.01	50.01
D – MD1	54.93	54.93	54.93
D – MD2	54.93	54.93	54.93

## 25. Service Delivery Commitments

YEDC shall be held accountable for service deliveries in the YTTS under YEDC, as per commitments made under its Service-Based Tariff proposals. These SBT proposals aim to align end-user tariffs in proportion to the service level enjoyed by customer clusters, as measured by the average hours of supply per day over one month. Details of the service level commitments made by YEDC to customers in various tariff Bands for October 2025 are shown in Appendices.

## 26. Monitoring and Evaluation of Compliance with Service Level Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of YEDC for near real-time monitoring of service.
- b. YEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. YEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. YEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 10:00 am of the next day.
- d. Where YEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, YEDC shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where YEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 - "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. YEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for YEDC issued from time to time by the Commission.

## 27. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework and the Revised Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade, the Commission, based on the feeder performance report for 1<sup>st</sup> – 21<sup>st</sup> of September 2025, hereby orders as follows:

- a. YEDC shall downgrade the Band A feeders listed in Appendix 2 to the commensurate level of supply and make appropriate compensation to the affected customers in line with the provisions of the Order on Migration.

28. Effective Date

This Supplementary Order shall be effective from 1<sup>st</sup> October 2025.

Dated this 29<sup>th</sup> day of September 2025



Musiliu O. Oseti  
Vice-Chairman



Yusuf Ali  
Commissioner  
Research & Data Analytics

### Appendix – 1: YEDC’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
	A – Special	Customers under special supply agreement
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

## Appendix 2: Feeders for Downgrade and Compensation of Customers Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH SEPTEMBER AVE PERFORMANCE	CURRENT BAND	REMARK
1	33KV INDUSTRIAL	33KV INDUSTRIAL	INDUSTRIAL PARK ALONG KANO ROAD	10.50	A	DOWNGRADE TO BAND D AND COMPENSATE CUSTOMERS ACCORDINGLY

## Appendix 4: YEDC's Service Level Commitments for October 2025

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	11KV ABTI	MAFIA QUARTERS, WURO CHEKE, MBAMBA	MAFIA QUARTERS, WURO CHEKE, MBAMBA	20
2	A	11KV AUN	AMERICAN UNIVERSITY YOLA	AMERICAN UNIVERSITY PREMISES.	20
3	A	11KV FUTY	UNIVERSITY	FUTY CAMPUS	20
4	A	11KV GOVERNMENT HOUSE	GOVERNMENT HOUSE	POLICE HEADQUARTERS, APPEAL COURT, GOVERNMENT HOUSE	20
5	A	11KV GRA DAMATURU	GRA, DAMATURU	LOW COST, COMMISSIONERS QUARTERS, DON ETIBET, DABO ALIYU	20
6	A	11KV GRA JIMETA	OLD GRA AND DOUGIREI	OLD GRA AND DOUGIREI	20
7	A	11KV INEC	INEC OFFICE JIMETA	INEC OFFICE JIMETA	20
8	A	11KV KAREWA	KAREWA, BEKAJI, BANK ROAD	KAREWA, BEKAJI, BANK ROAD	20
9	A	11KV MAIDUGURI ROAD	MAIDUGURI ROAD FEEDER	SABON PEGI, 3 BEDROOM MAIDUGURI, WAZIRI IBRAHIM ESTATE AND MAISANDARI	20
10	A	11KV NYIBANGO	BARRACKS ROAD	BARRACKS ROAD	20
11	A	11KV POWER HOUSE	UMTH STAFF QUATERS	BAMA ROAD MAIDUGURI	20
12	A	11KV SHAGARI	SHAGARI PHASE 1, LELEWAJ	SHAGARI PHASE 1, LELEWAJ	20
13	A	11KV SPY 1	POLYTECHNIC JIMETA	POLYTECHNIC JIMETA	20
14	A	11KV SPY 2	BEKAJI AREA JIMETA	BEKAJI AREA JIMETA	20
15	A	11KV STAFF QUARTERS	UNIVERSITY OF MAIDUGURI QUARTERS	BAMA ROAD MAIDUGURI	20
16	A	33KV BAMA	33KV BAMA	GRA MAIDUGURI	20
17	A	33KV BENISHEIK	33KV BENISHEIK	ALONG KANO ROAD MAIDUGURI	20
18	A	33KV CAMPUS	33KV CAMPUS	UNIVERSIT OF MAIDUGURI, UMTH	20
19	A	33KV DAMATURU	DAMATURU	KANO ROAD, DAMATURU-MAIDUGURI ROAD	20
20	A	33KV FARO	FARO COMPANY OPPOSITE JIMETA PARK	FARO COMPANY	20
21	A	33KV GOMBOLE	33KV GOMBOLE	GOMBOLE, POLO AND GRA MAIDUGURI	20
22	A	33KV GOVT. HOUSE	PRIMARY BOARD ANGUWAN BARADE	PRIMARY BOARD ANGUWAN BARADE	20
23	A	33KV JALINGO	JALINGO TOWN	AWONIYI,LEGISLATIVE,INVESTMENT QTRS	20
24	A	33KV JAMBUTU	JAMBUTU AREA	PARTS OF JIMETA, JAMBUTU, GIREI AREA.	20
25	A	33KV JIMETA	JIMETA AREA	PARTS OF JIMETA	20



S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
26	A	33KV NEW WUKARI	N/WUKARI	WUKARI, IBI AND ENVRIONS	20
27	A	33KV NTA	33KV NTA	DAMBOA ROAD, GRA MAIDUGURI	20
28	A	33KV SAVANNAH	SAVANNAH SUGAR REFINERY	SAVANAH SUGAR COMP, GYEWANA, DUBANGE.	20
29	A	33KV TY DANJUMA	TY/DANJUMA	TY DANJUMA	20
30	A	33KV YOLA	YOLA TOWN	YOLA TOWN, FUFURE AND PARTS OF JIMETA	20
31	A	33KV YSUTH	33KV YSUTH	YOBE STATE TEACHING HOSPITAL	20
32	B	11KV ATC	MAGAMI, INVESTMENT QUARTER, GINDIN MANWARO	MAGAMI STREET, INVESTMENT QUATERES STREET	16
33	B	11KV BAJABURE	VINIKLANG AND PART OF SANGERE FUTY	VINIKLANG AND PART OF SANGERE FUTY	16
34	B	11KV BANK	DINYABO, DONGA ROAD, RUBI	DINYABO, DUNGA ROAD, RUBI STREET	16
35	B	11KV DAMATURU ROAD	SAVANNA, TEXACO, MOI OPOTISKUM PALACE AND FLOUR MILL DAMATU ROAD	SOME PART OF LOWCOST, SAVANNAH, TEXACO, NASSARAWA, FLOUR MILL AND MOI POTISKUM PALACE	16
36	B	11KV FEDERAL LOW COST	YOLDE PATE,SANDA, SHAGARI	YOLDE PATE,SANDA, SHAGARI	16
37	B	11KV FMC	MBAMBA, WURO CHEKKE, WURO DOLE	MBAMBA, WURO CHEKKE, WURO DOLE	16
38	B	11KV GRA TOWN	MAFONI, HAUSARI	SHEHU LAMINU WAY,	16
39	B	11KV INDUSTRIAL	JEJERI, BOLORI	BAGA ROAD, FLOUR MILL STREET	16
40	B	11KV JAURO MASHI	ATC, NUKKAI, BAKASI, KASUWAN BERA	ATC STREET, NUKAI, BAKASI STREET	16
41	B	11KV JOS ROAD	SOCOL , JIGAWA, REST HOUSE AND FILIN JIRGI	SOCOL, JIGAWA AREA, ANGUWAN JAJI, REST HOUSE, FILIN JIRGI, KANDAHAR	16
42	B	11KV LAGOS STREET	NEW GRA, GWANGE	NEW GRA , BAMA ROAD, AHMADU BELLO WAAY	16
43	B	11KV NASARAWO	NASSARAWO AREA AND SOME PART OF JAM BUTU	NASSARAWO AREA AND SOME PART OF JAM BUTU	16
44	B	11KV NEW COM. QTRS	NANA AISHA, NEW COMMISSINERS QUARTER	NANA AISHA STREET, NEW COMMISSIONER AREA	16
45	B	11KV NEW ERA	ABUJA PHASE 1, ABUJA PHASE 2, ANGUWAN KASA, NEW ERA	ABUJA PHASE 2 STREET AND NEW ERA STREET	16
46	B	11KV NUMAN ROAD	BACHURE AND NYAKO QUARTER	BACHURE AND NYAKO QUARTER	16
47	B	11KV NYWONYO	GINDIN WAYA, BEKENDA, IBBI TOWN	GINDIN WAYA STREET, IBBI TOWN STREET	16
48	B	11KV OLD KWATA	NPN MARKET, ARIKIME TO SIGNAL BARRACKS	NPN MARKET, JIKAN BOKA, BEST CENTER, LOWCOST, GOVERNMENT DAY, ARIKIME, BORIYA, SIGNAL BARRACKS	16
49	B	11KV SINTALI	SABON GAR, MALLAM JODA, NTA 1 AND 2	NTA STREET, SABO GARI STREET	16
50	B	11KV TEACHING HOSPITAL	MERI, NGOMAR COUSTAIN	BAMA ROAD MAIDUGURI	16
51	B	11KV TOWN JIMETA	STATE LOW-COST, SHOPPING COMPLEX, DOUBELLI.	STATE LOW-COST, SHOPPING COMPLEX, DOUBELLI.	16
52	B	11KV TOWNSHIP	TUDUN WADA, PALACE WAY, KAROFI	PALACE WAY STREET, TUDUN WADA STREET	16
53	B	11KV WATER TREATMENT	303 AND 202 HOUSING ESTATE	BAMA ROAD MAIDUGURI	16
54	B	33KV BIU	DAMATURU, GOMBE, YOLA ROAD	DAMATURU, GOMBE, YOLA ROAD	16
55	B	33KV MAIDUGURI TOWN	BAGA ROAD INJ. S/S	BAGA ROAD INJ. S/S	16
56	B	33KV MUTUM BIYU	ROAD BLOCK,UNIVERSITY,MALAM ALI, MALUM,SUNKANI	ROAD BLOCK,UNIVERSITY,MALAM ALI, MALUM,SUNKANI	16
57	B	33KV POTISKUM	POTISKUM MAIN TOWN.	POTISKUM MAIN TOWN.	16
58	B	33KV UNIVERSITY	NEW GRA,	NEW GRA,	16
59	B	33KV WATER TREATMENT	GRA	GRA	16
60	C	11KV AJIYA	UP NEPA, RIBADO SQUIRE,DLBC.	UP NEPA, RIBADO SQUIRE,DLBC.	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
61	C	11KV ALI MARAMI	NAYI NAYA TO ZANNA ZAKARIYYA GASHUA ROAD TO WAZIRI IBRAHIM	GASHUA ROAD, ALI MARAMI, NAYI NAWA, PART OF POMPAMARI. AJARI, BINDGARI, PART OF WAZIRI IBRAHIM, OLD BRABRA, BUHARI ESTATE AND SHAGARI ESTATE	12
62	C	11KV ARHAN KUNU	ARHAN KUNU, MADINA AND DAZALA AREA	ARHAN KUNU, MADINA AND DAZALA AREA	12
63	C	11KV SEPTEMBERO BELWA TOWN	SEPTEMBERO BELWA TOWN	SEPTEMBERO BELWA TOWN	12
64	C	11KV COMMERCIAL	WULARI, SHEHURI NORTH	SIR KASHIM IBRAHIM ROAD	12
65	C	11KV DAMBOA ROAD	DAMBOA ROAD, 44G, MOLAI	MOHD INDIMI ROAD, BIU ROAD	12
66	C	11KV DTB ROAD	NUMAN TOWN AREA	NUMAN TOWN AREA	12
67	C	11KV FGGC	FGGC NUMAN ROAD	FGGC NUMAN ROAD	12
68	C	11KV GANYE TOWN	GANYE TOWN	GANYE TOWN	12
69	C	11KV GARBI	GARBI, NAYI NAYA TO TSOHON NGURU	GARBI, LOWCOST, NAYI NAWA, ANGUWAN KHALIFAH, TSOHON NGURU, BOLOLO, ZANGON ALHAZAI, KADAWA, AND OLD IDI GROUND	12
70	C	11KV GASHUA I	YAN RAYITA TO FILIN TANDA GASHUA	BAHARU, SABON GARI, VIEW CENTER, FILIN TANDA, DURIYAN JIDDA,ASHAFURA, TUDUN, YAN KWANUKA, YAN RARIYA, SAIDAWA, SULEIMAN BODA	12
71	C	11KV GASHUA II	HAJIYA KUMATU, KATUZU AND TALBARI	KATUZU, HAJIYA KUMATU, TALBARI, FAL WAYA UKU, BALA GAYU, AND EMIR'S PALACE	12
72	C	11KV GIWA BAZZA	LASSA TOWN	LASSA TOWN	12
73	C	11KV GRA MUBI	GRA MUBI TOWN AREA	GRA MUBI TOWN AREA	12
74	C	11KV GUJBA ROAD	MASS TRANSIT TO MAI MALA ESTATE (FAMILY HOME) GUJBA ROAD	MASS TRANSIT, NALDA, PART OF BINDIGARI, ALAJERI, AP, NASSARAWA, JERUSALEM, NEW BRABRA, NYANYA, MALARI BYPASS, MALARI, OBASANJO, 3 BEDROOM GUJBA ROAD, PART OF ABBA IBRAHIM, ABBARI ISTIQAMA, FMAILY HOME GUJBA ROAD, MALAM MATARI	12
75	C	11KV KANO ROAD	KARA, ANGUWAN BOLEWA, DOGON KARFE AND CAMTECH	KARA, ANGUWAN BOLEWA, DAMBOA, TANDARI, MISAU ROAD, DOGON KARFE, KAMPALA, CAMTECH	12
76	C	11KV KHADDAMARI	KHADDAMARI, GONGOLON, ZABARMARI	JERE ROAD	12
77	C	11KV LASSA	LASSA TOWN	LASSA TOWN	12
78	C	11KV LOKUWA	LOKUWA MUBI TOWN AREA	LOKUWA MUBI TOWN AREA	12
79	C	11KV MAIHA ROAD	MUBI SOUTH AREA	MUBI SOUTH AREA	12
80	C	11KV MUBI TOWN	MUBI NORTH AREA	MUBI NORTH AREA	12
81	C	11KV NEW PRISON	OLD ARMY BARRACKS, NEW PRISON AND DANCHUA ROAD	OLD ARMY BARRACKS, YERIMARAN, DANCHUA ROAD, PRISON, YINDISKI	12
82	C	11KV NGURU TOWNSHIP	NGURU GRA TO ARMY BARRACK	GRA, POWER HOUSE AREA, CANTEEN AREA, NGURU MARKET, HAUSARI, BAKABE, BULABULIN, PULATARI, SABON PEGI, KABALA , EMIR'S PALACE, ARMY BARRACKS	12
83	C	11KV NUMAN TOWN	NUMAN TOWN AREA	NUMAN TOWN AREA	12
84	C	11KV OLD MAIDUGURI	STATE LOW COST, KASWAN SHANU	KASWAN SHANU ROAD	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
85	C	11KV POLO	JIDDARI, POLO, SANTALMARI	SHEHU LAMINU WAY,	12
86	C	11KV POTISKUM ROAD	SANI DAURA ESTATE TO DIKKUMARI	250 HOUSING ESTATE, ABBARI AND ENVIRONS, KANDAHAR, AFGHANISTAN, DIKKUMARI, PART OF NAYI NAWA, FAMILY HOME POTISKUM ROAD	12
87	C	11KV SHAGO TARA	DADIN KOWA , SHAGO TARA TO GADAN TALAKAWA	DADIN KOWA, CENTRA, SHAGOTARA, GADAN TALAKAWA, MASALLACIN ADAMU WAZIRI	12
88	C	11KV SHINKO	SHINKO, ZANGO, OLD MARKET.	SHINKO, ZANGO, OLD MARKET.	12
89	C	11KV TOWN UBA	UBA BORNO/ADAMAWA TOWN	UBA BORNO/ADAMAWA TOWN	12
90	C	11KV TOWN WUKARI	AMBASODDOR, CAMPO, SHAGARI STATE LOW COST	AMBASODOR STREET, CAMPO STREET	12
91	C	11KV TSAKUWA	TSAKUWA, SEPTEMBER BELWA	TSAKUWA, SEPTEMBER BELWA	12
92	C	11KV WURO HAUSA	WURO HAUSA KOFAR BAYI	WURO HAUSA KOFAR BAYI	12
93	C	33KV SEPTEMBER BELWA	SEPTEMBER, JADA, GANYE, TOUNGO	SEPTEMBER, JADA, GANYE, TOUNGO	12
94	C	33KV AZARE	YOBE NYSC CAMP, DAZIGAU VILLAGE.	YOBE NYSC CAMP, DAZIGAU VILLAGE.	12
95	C	33KV BARRACKS	OLD ARMY BARRACK ESTATE, NEW PRISON AND SHAGO TARA	OLD ARMY BARRACK ESTATE, NEW PRISON AND SHAGO TARA	12
96	C	33KV DAMASAK	DAMASK	DAMASAK	12
97	C	33KV FIKA	FIKA TOWN, GALDA AND THEIR ENVIRON	FIKA TOWN, GALDA AND THEIR ENVIRON	12
98	C	33KV GARKIDA	SHAFFA, KWAJAFFA, GARKIDA	SHAFFA, KWAJAFFA, GARKIDA	12
99	C	33KV GEIDAM	JAKUSKO, GASHUA AND THEIR ENVIRON	JAKUSKO, GASHUA AND THEIR ENVIRON	12
100	C	33KV GIREI	SONG, DUMNE, TINDE, DRMA, BARIKISAJ	SONG, DUMNE, TINDE, DRMA, BARIKISAJ	12
101	C	33KV MIRINGA	MIRINGA, KWAYA KUSAR, BAYO	MIRINGA, KWAYA KUSAR, BAYO	12
102	C	33KV MONGUNO	MADINATU	MADINATU	12
103	C	33KV NGURU	NGURU TOWN/MACHINA AND BEYOND	NGURU TOWN/MACHINA AND BEYOND	12
104	C	33KV ZING	JIMLARI, KUNINI, LAU, YORRO, ZING	JIMLARI, KUNINI, LAU, YORRO, ZING	12
105	D	11KV BARRACKS TAKUM	ARMY BARRACK, POLICE ROUND ABOUT, ANGUWAN ABUJA	ARMY BARRACK ROAD, POLICE ROUND ABOUT STREET	8
106	D	11KV BULUNKUTU	KANO JOS ROAD	BULUNKUTU KASUWA ROAD AND BULUNKUTU NGOMARI ROAD	8
107	D	11KV COLLEGE OF EDUCATION	COLLEGE OF EDUCATION HONG	COLLEGE OF EDUCATION HONG	8
108	D	11KV FEDERAL POLY MUBI	THE FEDERAL POLYTECHNIC MUBI	THE FEDERAL POLYTECHNIC MUBI	8
109	D	11KV GOMBI TOWN	GOMBI TOWN	GOMBI TOWN	8
110	D	11KV GRA WUKARI	GRA WUKARI	ABUJA AREA, PWAADZU, HOSPITAL, GRA	8
111	D	11KV HONG TOWN	HONG TOWN	HONG TOWN	8
112	D	11KV MALKOHI	MALKOHI.	MALKOHI.	8
113	D	11KV MUBI UNIVERSITY	ADAMAWA STATE UNIVERSITY MUBI	ADAMAWA STATE UNIVERSITY MUBI	8
114	D	11KV OLD WELCOME	KANO JOS ROAD	BIU ROAD, MADUGANARI BYPASS	8
115	D	11KV POMPOMARI	POMPOMARI BYPASS, FEDERAL LOW COST HOUSING ESTATE	POMPOMARI STREET, BAGA ROAD STREET	8
116	D	33KV DAMAGUN	DAMAGUM, MAMUDO AND THEIR ENVIRON.	DAMAGUM, MAMUDO AND THEIR ENVIRON.	8
117	D	33KV FUFURE	FUFORE TOWN, GURIN, CHIGARI, RIBADO	FUFORE TOWN, GURIN, CHIGARI, RIBADO	8
118	D	33KV GUYUK	GBALLANG, BARE, KIRI, GUYUK, SHELENG	GBALLANG, BARE, KIRI, GUYUK, SHELENG	8

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
119	D	33KV LAMURDE	LAFIA, CHAM, BAMBAM,TIMNO	LAFIA, CHAM, BAMBAM,TIMNO	8
120	D	33KV SHANI	MARAMA, PETA, SHANI,AND BARGU	MARAMA, PETA, SHANI,AND BARGU	8
121	D	33KV TAKUM	TAKUM TOWN, ARMY BARRACKS, MARARABA	TAKUM TOWN, ARMY BARRACKS, MARARABA	8
122	D	33KV YANTU	USSA AND ENVIRONS	USSA AND ENVIRONS	8