



ORDER/NERC/2025/118

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF OCTOBER 2025 SUPPLEMENTARY ORDER TO THE MULTI-
YEAR TARIFF ORDER 2024 FOR PORT HARCOURT ELECTRICITY DISTRIBUTION
PLC**

TITLE

1. This regulatory instrument shall be cited as **October 2025 Supplementary Order to the Multi-Year Tariff Order – 2024** ("October 2025 Supplementary Order") for Port Harcourt Electricity Distribution Plc ("PHED" or "the HoldCo").

COMMENCEMENT AND TERMINATION

2. This Order shall take effect on 1st October 2025 and shall cease to be effective on the issuance of a new tariff review Order for PHED by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

LEGAL CONTEXT

3. Pursuant to the move to decentralise the Nigerian Electricity Market, reduce reliance on the national grid and encourage private sector investment, Paragraph 14(b) Part II of the Second Schedule to the 1999 CFRN was amended as follows –

"a House of Assembly may make laws for the State with respect to generation, transmission, and distribution of electricity to areas not covered by the national grid system within the State" was amended to "a House of Assembly may make laws for the State with respect to generation, transmission, and distribution of electricity to areas within that State".
4. The amendment granted the legislative autonomy to federating states in the Federal Republic of Nigeria by empowering the sub-national governments to legislate on the generation, transmission and distribution of electricity within each respective state.
5. In May 2023, President Bola Tinubu GCFR assented to the Electricity Act 2023 ("EA" or "EA 2023" or the "Act") into law. Pursuant to the Constitutional amendment, the Act takes due cognisance of the powers conferred on the federating states, and not to, among others, invalidate any law passed by the

House of Assembly of a State to sanction the establishment of a state electricity market and a *State Integrated Policy and Strategic Implementation Plan*.

6. The EA explicitly limits the State Regulators to intrastate activities, with interstate and international activities being exclusively within the regulatory jurisdiction of NERC as contemplated by subsection 63(2)(b) of the EA, which states that –
"Notwithstanding the provision of subsection (1), a person may – construct, own, operate an undertaking for generation, transmission, distribution, supply and sale of electricity, including the construction, ownership and operation of mini grid, IEDN/IEDNOs or its IETN/IETNOs within a State under a law enacted by the House of Assembly under section 2(2) of this Act, provided that such a license does not permit the licensee to provide inter-state or transnational distribution of electricity in Nigeria."
7. Consequent upon receiving notification from various states regarding the passage of their electricity laws and establishment of State Regulators, and in compliance with section 230 of the EA, the Commission has issued requisite Orders transferring regulatory oversight to various state governments.
8. In furtherance of the transition process, the Commission issued NERC Orders on the Delineation of Assets and Liabilities 2025 (NERC/2025/070 – NERC/2025/080) for all the successor distribution companies ("DisCos" or "HoldCos"), highlighting the share of the assets and liabilities of the HoldCos to be transferred to the respective subsidiary companies ("SubCos") and providing economic data for states to undertake rate making for SubCos.
9. The Delineation Order also transfers the entire energy offtake obligation of the HoldCo with the Nigerian Bulk Electricity Trading Plc ("NBET") to its constituent SubCos based on the historical energy delivered to each state in 2024 to ensure that the HoldCo is not left with any stranded capacity.
10. In the short term, however, the transferred energy is to be traded via the HoldCo based on a transitional energy sales agreement, with the long-term expectation that the contract will be novated to the SubCos, who will then execute a direct bilateral contract with the Generation Companies ("GenCos").
11. Historically, the energy traded between HoldCos and NBET is subject to end-users' tariff subsidy of the FGN, solely determined by NERC as the difference between the HoldCos' revenue requirements and their allowed recovery from the customers based on subsisting FGN policy directive.
12. Accordingly, and notwithstanding the transfer of regulatory oversight to some states, for October 2025, NERC has the sole responsibility for the determination of the remittance obligations for PHED regarding the energy delivered under its vesting arrangement with NBET due to the following facts that –
 - a. The energy being consumed by the state, that has transitioned or yet to be transitioned ("YTTS") under the PHED franchise, are procured through the PHED and is still subject to FGN's subsidy; and

- b. NERC has the sole responsibility for determining the subsidy obligation to be borne by FGN in line with the FGN's extant policy directives

OBJECTIVE

13. The October 2025 Supplementary Order seeks to reflect the recent changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of the PHED's revenue requirements, allowed recovery and remittance obligations.

DETERMINATION OF PHED'S REVENUE REQUIREMENT, ALLOWED RECOVERY, AND REMITTANCE OBLIGATION

14. Pursuant to the Tariff Review Application by PHED on 6 July 2023, NERC approved MYTO-2024 effective from 1st January 2024. The Order, among others:
 - a. Restated PHED's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of PHED;
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
 - c. Revised relevant assumptions for the forecast of revenue requirements, allowed recovery and remittance obligations for the period 2024 - 2027;
15. In line with Section 23 of the MYTO-2024, the Commission has been issuing the monthly Supplementary Orders to MYTO-2024 to reflect changes in the pass-through indices (not within the control of licensees), including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of PHED's revenue requirements, allowed recovery and remittance obligations.

BASIS FOR THE REVIEW

16. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise PHED's revenue requirements and associated remittance obligations:

- a. **Exchange Rate:** The Naira to US Dollar exchange rate of ₦1,517.80/US\$1 has been adopted for October 2025; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,502.78 during the period of 1st - 23th September

2025 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.

- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 20.12% for August 2025, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2025.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 2.90% for August 2025 is applied to revise the US Inflation rate projection for 2025.
- d. **Available Generation Capacity:** Considering the periodic reports from the System Operator, a projection of an average offtake of 611MWh/h by PHED is adopted, effective October 2025.
- e. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with the Petroleum Industry Act ("PIA") 2021:
 - i. The gas-to-power price of US\$2.13/MMBTU based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor ("SF") of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund ("MDGIF") as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$1.13/MMBTU based on the revised benchmark price by NMDPRA in July 2025.
- f. **Transmission Infrastructure Fund:** Pursuant to the NERC Order on PIP for the Transmission Company of Nigeria Plc ("TCN") and the Nigerian Independent System Operator ("NISO") 2025, a provision of ₦2.17/kWh of the projected on-grid energy delivered to PHED was considered as the contribution towards the build-up of the TIF.

17. Summary of Underlying Assumptions and Results

Table 1 below presents the summary of the review indices adopted in this Order.

Table – 1: Key Revenue Requirement Review Indices/Assumptions for PHED

Parameter	Unit	Aug 2025	Sep 2025	Oct 2025
Loss Target	%	20.42%	20.42%	20.42%
Nigerian Inflation	%	22.2%	21.9%	20.1%
US Inflation	%	2.7%	2.7%	2.9%
Exchange Rate	₦/\$	1,544.86	1550.10	1517.80
Gas Supply and Transportation Cost	\$/MMBTU	3.33	3.33	3.33
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,479	2,479	2,479
Energy Delivered to DisCo	MWh/h	283	283	283
Generation Cost	₦/kWh	111.5	111.9	109.6
Transmission & Admin Cost and TIF	₦/kWh	10.7	10.7	10.7
Weighted Average Cost Reflective Tariff	₦/kWh	204.1	205.0	201.8
Weighted Average Allowed Tariff	₦/kWh	115.0	115.0	115.0
Monthly Tariff Shortfall (Subsidy)	₦/Million	14,637	14,793	14,267

18. PHED's Remittance Obligation

Pursuant to the Federal Government's commitment to fund the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the allowed recovery during the transition to cost-reflective tariffs, PHED shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2.

Table 2: Monthly PHED's Remittance Obligation

Head	Sub Head	Aug 2025 Revision	Sep 2025 Revision	Oct 2025 Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	61	61	61
	Meter Acquisition Fund	195	195	195
	Unadjusted GenCo Invoice	21,859	21,975	21,808
	ZHEPP Invoice	1,171	1,133	831
	TCN & Admin Services and TIF	2,216	2,217	2,209
	DisCo	8,047	8,124	8,075
	Total	33,550	33,705	33,180
	Allowed Recovery	18,913	18,913	18,913
	2024 Under/Over Recovery B/F	-253	-253	-253
	Tariff Shortfall (Subsidy)	14,383	14,539	14,013
	NBET Adjusted Invoice to PHED	7,476	7,436	7,795
DisCo Remittance Obligation	NEMSF	61	61	61
	Meter Acquisition Fund	195	195	195
	NBET Remittance Obligation	7,476	7,436	7,795
	ZHEPP Remittance Obligation	1,171	1,133	831
	MO Remittance Obligation	2,216	2,217	2,209
	DisCo	7,794	7,871	7,821
	Total Distribution	18,913	18,913	18,913
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

19. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to PHED net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to PHED at the applicable tariff.
- b. PHED shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 2 above.
- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").

- d. PHED shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. PHED shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. PHED shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

20. Procurement of Embedded Generation

PHED is obligated by this Order to procure a minimum of 61MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply, sustain delivery of a minimum service level under the SBT and prevent volumetric risks of on-grid supply. A minimum of 30MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across PHED's Franchise area.

Approved End-User Tariffs for the Yet to be Transitioned States ("YTTS") under PHED, Effective from 1st October 2025

- 21. The EA requires the Commission to continue to provide regulatory oversight over YTTS and/or states without a regulatory institution as provided in section 63(7) of the EA which states that "*notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State: Provided that the Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –*
 - i. *Has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*
 - ii. *The operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*
- 22. Accordingly, the Commission is mandated to issue the end-user tariff for customers in the YTSS under PHED franchise areas – Rivers state, Akwa Ibom state, Bayelsa state, and Cross Rivers.

23. Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for the YTTS under PHED the tariffs in Table 2 below, effective 1st October 2025. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.
24. In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Band (A) and Bands (B–E) customer categories in the YTTS under PHED shall remain frozen at the rates payable since July 2024 and December 2022, respectively, subject to further policy direction by the Government.

Table – 3: Approved Allowed Tariffs (₦/kWh) for the YTTS under PHED

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Oct 2025
Life-line	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	68.96	68.96	68.96
B – MD1	67.18	67.18	67.18
B – MD2	67.12	67.12	67.12
C – Non-MD	56.38	56.38	56.38
C – MD1	54.64	54.64	54.64
C – MD2	54.64	54.64	54.64
D – Non-MD	39.67	39.67	39.67
D – MD1	55.43	55.43	55.43
D – MD2	55.43	55.43	55.43
E – Non-MD	39.44	39.44	39.44
E – MD1	55.43	55.43	55.43
E – MD2	55.43	55.43	55.43

25. Service Delivery Commitments

PHED shall be held accountable for service deliveries in the YTTS under PHED, as per commitments made under its Service-Based Tariff proposals. These SBT proposals aim to align end-user tariffs in proportion to the service level enjoyed by customer clusters, as measured by the average hours of supply per day over one month. Details of the service level commitments made by PHED to customers in various tariff Bands for October 2025 are shown in Appendices.

26. Monitoring and Evaluation of Compliance with Service Level Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of PHED for near real-time monitoring of service.
- b. PHED shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. PHED shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. PHED is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 10:00 am of the next day.
- d. Where PHED fails to deliver on the committed level of service on a Band A feeder for consecutive two days, PHED shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where PHED fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 – “Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework”.
- f. PHED is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for PHED issued from time to time by the Commission.

27. Service Band Performance, Migration/Downgrade and Compensation

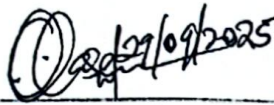
Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework and the Revised Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade, the Commission, based on the feeder performance report for 1st – 21st of September 2025, hereby orders as follows:

- a. KEDCO shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.

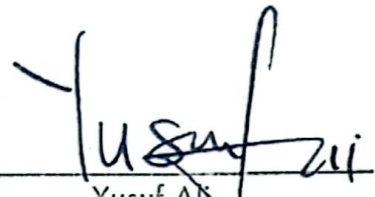
28. Effective Date

This Supplementary Order shall be effective from 1st October 2025.

Dated this 29th day of September 2025



Musiliu O. Oseni
Vice-Chairman



Yusuf Ali
Commissioner
Research & Data Analytics

Appendix – 1: PHED’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
	A – Special	Customers under special supply agreement
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

Appendix 2: Feeders for Downgrade and Compensation of Customers Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH SEPTEMBER AVE PERFORMANCE	CURRENT BAND	REMARK
1	EKPENUKPA	EKET	AFAHA UKWA, RCC, ORON ROAD	17.50	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
2	IBENO	EKET	ONNA TOWN, AWA IMAN, NKPAT ENIN, IKOT ABASI, EDEM ENYA, MARINA L.G.A, IBAMO L.G.A	17.45	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
3	INDUSTRIAL	EKIM	ONNA , WEE ENGINEERING	17.55	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
4	OKON	EKET	ASANG STREET, IDUA ROAD, IKOT UDOMA, ODOROENEN ROAD, MKPOK STREET, ATABONG ROAD, AFIA NSIT ROAD, ETEBI STREET.	17.30	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
5	QUA RIVER	EKET	LIVERPOOL ROAD, HOSPITAL ROAD, SAINT GREGORY SREET, PARK ROAD, AKANIMO STREET, GRACE BILL ROAD, MARINA, IKO EKWA ROAD, IBENO ROAD, ESU STREET.	17.20	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY

Appendix 3: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH SEPTEMBER AVE PERFORMANCE	CURRENT BAND	REMARK
1	4POINT SHERATON	UYO	4POINT SHERATON COMPLEX.	19.60	A	CUSTOMERS TO BE COMPENSATED
2	AFAHA UBE	IKOT EKPENE	AFAHA UBE	19.40	A	CUSTOMERS TO BE COMPENSATED
3	AKA ITIAM	AKWA IBOM	INTERNATIONAL AIRPORT COMPLEX	19.00	A	CUSTOMERS TO BE COMPENSATED
4	BROOKS	AKWA IBOM	BROOKS STREET, NWANIBA ROAD, URUA UDOFIA STREET, UTANG STREET, AKPAN ETUK STREET, ETIM OKON USANGA STREET, UDO INWANG STREET.	19.05	A	CUSTOMERS TO BE COMPENSATED
5	CHAMPIONS BREWERIES	UYO	UDO UDOMA AVENUE, BANKING LAYOUT, WINNERS CHAPEL ROAD, AKA ROAD, IBB ROAD, COMMUNITY SCHOOL ROAD	18.45	A	CUSTOMERS TO BE COMPENSATED
6	EAGLE ISLAND	PH	EAGLE ISLAND COMMUNITY	19.55	A	CUSTOMERS TO BE COMPENSATED
7	EWET	UYO	EWET HOUSING ESTATE, FOURLANE ROAD, ORON ROAD	19.75	A	CUSTOMERS TO BE COMPENSATED
8	FOURLANE	UYO	IKOT EKPENE ROAD, IKPA ROAD, ORON ROAD.	19.80	A	CUSTOMERS TO BE COMPENSATED
9	G.R.A	GRA	LIBRARY AVENUE, METRO ROAD, ABA ROAD, IKOT OSURUA.	19.45	A	CUSTOMERS TO BE COMPENSATED
10	IBESIKPO	UYO	IBESIKPO, NUNG UDOE, OKOP NWA ERONG, AFAHA-UBE ROAD, WINNERS CHAPEL ROAD, ATIKU ROAD	18.75	A	CUSTOMERS TO BE COMPENSATED
11	IKOT EKPENE	IKOT EKPENE	IKOT EKPENE ROAD BY AFAHA UBE, ENEN AFAHA, ENEN IKOT ABASI	19.80	A	CUSTOMERS TO BE COMPENSATED
12	IKPA ROAD	UYO	UNIUYO TOWN CAMPUS IKPA ROAD, BROOK STREET, IKOT EKPENE ROAD, BARRACKS STREET, GOVT. HOUSE.	18.75	A	CUSTOMERS TO BE COMPENSATED

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH SEPTEMBER AVE PERFORMANCE	CURRENT BAND	REMARK
13	INDONGESIT NKANGA	UYO	STATE SECRETERIAT COMPLEX IBB WAY, ABAK ROAD, NSENTIP STREET	18.3	A	CUSTOMERS TO BE COMPENSATED
14	LA MERIDIAN	UYO	NSUKARA OFFOT, IDU URUAN, IKOT EKPENE ROAD BY DE CHOICE MALL, IDA ROAD, UWANIBA ROAD	19.55	A	CUSTOMERS TO BE COMPENSATED
15	ORON ROAD	UYO	OKOBO, ORON ROAD, IFA ATAI, IFA IKOT OKPON, ITUK MBANG, AKPASAK, IDU URUAN, AFAHA-UBE, UKEMBA STR, IKOT-EKPENE ROAD, NEPA LINE,	19.95	A	CUSTOMERS TO BE COMPENSATED
16	OSONGAMA	UYO	OSONGAMA COMMUNITY, AFAGA AND ORON ROAD	19.55	A	CUSTOMERS TO BE COMPENSATED
17	RUMUODUMAYA	PH	RUMUOGBA ESTATE (COCCAIN VILLAGE), RUKPAKULUSI COMMUNITY & LAY OUT, RUMUIGBO NEW LAY OUT, NTA-APARA LINK ROAD, EGBELU-MININTA EAST-WEST ROAD, OKPORO, EAST WEST ROAD- RUMUOKORO, OBI-WALI, OBIRI-IKWERRE BRIDGE	19.80	A	CUSTOMERS TO BE COMPENSATED
18	WELLINGTON BASSEY	AKWA IBOM	WELLINGTON BASSEY	19.05	A	CUSTOMERS TO BE COMPENSATED

Appendix 4: PHED's Service Level Commitments for October 2025

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	ABONNEMA WHARF	PORT HARCOURT	BULK STRATEGY RESERVE, EVA OIL AND GAS LTD	20
2	A	ABULOMA	PH	PETER ODILI ROAD, SLAUGHTER-ABULOMA ROAD, OKURU-ABULOMA ROAD, FGCG ABULOMA	20
3	A	AKAMKPA	CALABAR	LEMNA, ADIABO, AKAMKPA, ODUKPANI.	20
4	A	AKANI	PH	N/A NO LINE LOAD	20
5	A	AMIKA	CALABAR	MM HIGHWAY, MARIAM ROAD, UNICAL	20
6	A	AZIKIWE	PORT HARCOURT	OLD GRA, FORCES AVENUE, UDI STREET, BAUCHI STREET, BMH	20
7	A	BAO YAO	CALABAR	BAO YAO	20
8	A	BOROKIRI	PH	EASTERN BY PASS ROAD, 2ND & 3RD AVENUES, PHED HQTRS, BOROKIRI SAND FIELD, AGGREY ROAD, HAROLD WILSON ROAD, NIGERIAN NAVY SCHOOL, MOSCOW ROAD	20
9	A	BRISTOL	PH	ABA-PORT HARCOURT ROAD, ELELENWO COMMUNITY, BOSKEL ROAD	20
10	A	CIRCULAR ROAD	PH	PART OF NUIGWIE, GBALAJAM, CIRCULAR ROAD	20
11	A	DIAMOND HILLS	CALABAR	LEOPARD TOWN, CALABAR ROAD, WATT MARKET	20
12	A	ELEKAHIA ESTATE	PORT HARCOURT	ELEKAHIA ESTATE., STADIUM ROAD, ABC ROAD	20
13	A	EPZ1	CALABAR	MM HIGHWAY, EPZ COMPLEX.	20
14	A	EPZ2	CALABAR	MM HIGHWAY, EPZ COMPLEX.	20
15	A	ESUK UTAN	CALABAR	ESUK UTAN	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
16	A	FIMIE	PH	AEROPLANE DRIVE	20
17	A	GREATER PH	PORT HARCOURT	NEW AIRPORT ROAD, ALUU, UPTH, UNIPOINT, CHOBA, ALAKAHIA, RUMUOSI ROAD	20
18	A	IGBO ETCHE A	PORT HARCOURT	IGBO ETCHE ROAD, RUMUKWURUSHI PIE-LINE AREA, BURDEN BEARERS, SC GAS, IGBO ETCHE COMMUNITIES, IKWERRE-NGWO COMMUNITIES, ETCHE KINGDOM.	20
19	A	ISIOKPO	RIVERS	ULA UPATA	20
20	A	KOMKOM A	PORT HARCOURT	AFAM COMMUNITIES, MIRI-NWANYI, OKPULOR AREA, ATAATA MARKET AREA, UMUNCHI AREA, UMUEBULE 1-2, LOCATION 15, IKWERRE-NGWO, OKOLOMA COMMUNITY, MIRI-WAN COMMUNITY, OBEAMA COMMUNITY, NZOMA COMMUNITY, RAILWAY COMMUNITY, UMUEBULE I & II COMMUNITY, LOCATION 15, OTAMIRI COMMUNITY, IKWERRE-NGWO	20
21	A	LEOPARD	CALABAR	LEOPARD TOWN, CALABAR ROAD, MBUKPA, AMBO STREET.	20
22	A	NDABROS	PH	TRANS AMADI ROAD , BANK ANTHONY AND RAINBOW CITY	20
23	A	NDOKI	PORT HARCOURT	RURAL COMMUNITIES AROUND AFAM UP TO ABIA STATE BOUNDRY, ANYAMA COMMUNITY, EGBERU COMMUNITY, AFANUKU COMMUNITY, AFANUKPA COMMUNITY, NMAGBAI COMMUNITY, OBETE COMMUNITY	20
24	A	NIGER MILLS	CALABAR	NIGER MILL COMPLEX.	20
25	A	NVUIGWE	PH	ALCON ROAD, NVUIGWE, WOJI ESTATE.	20
26	A	OGBATAI	PH	YKC AREA, WOJI VILLAGE AREA, OGBATAI AREA.	20
27	A	OKOH ROAD	PH	PART OF OKPORO ROAD, RUMUOGBA ESTATE, OKPORO PIPE-LINE, NEW ABA ROAD, COCAINE VILLAGE, PIPELINE, OGBONDA NEW LAYOUT, 1ST ARTILLERY JUNCTION, 2ND ARTILLERY JUNCTION	20
28	A	OLAM	CALABAR	OLAM GRAINS COMPLEX	20
29	A	OLD ABA ROAD	PH	OLD ABA ROAD, PART OF WOJI, RUMUIBEKWE EXTENSION, VICTORY ESTATE ELELENWO, RUMUOGBA, MR. SWEET, ENUGU STREET, VICTORY ESTATE, RUMUOBIAKANI	20
30	A	OLD DIOBU	PH	D-LINE	20
31	A	OMERELU	PORT HARCOURT	RUMUOGBA COMMUNITY, MINI OKORO, MINI-EWA, PART OF WOJI ROAD, RUMUOBIKANI, ELEJII, WOJI	20
32	A	ONNE	PH	ELEME, ALITO, AKPAJO, ONNE NPA, IIPA	20
33	A	OYIGBO	PH	ABA-PORT HARCOURT ROAD, BOSKEL ROAD, OYIGBO WEST, SCHOOL-TO-LAND	20
34	A	OZUBOKO	PH	OZUBOKO COMMUNITY.	20
35	A	RAINBOW	PH	HOTEL PRESIDENTIAL, LE MERIDIAN HOTEL, NDDC OFFICE, PART OF GRA 2&3, PARTS OF STADIUM ROAD, PART OF MUMMY B ROAD, NEW G.R.A, ORDINANCE ROAD, MOTHER CAT, BIRABI STREET-G.R.A	20
36	A	REFINERY LINE 1	PH	RUMUKWURUSHI, AWETO GUEST HOUSE, ATALI, IGWURUTA ROAD, RUMUIBEKWE-BORI ROAD, AHOADA ROAD, OGBONDA, ABA-ROAD, ELEME JUNCTION, ENEKA, NEW-LAYOUT ENEKA ROAD, IGWURUTA-ALI	20
37	A	REFINERY LINE 2	PH	PARTS OF STADIUM ROAD, RUMUIBEKWE AREA, HARMONY ESTATE, MUMMY B ROAD	20
38	A	RIVOC	PH	TRANS AMADI ROAD, ORDINANCE ROAD, DANJUMA DRIVE, SOMITEL, TOTAL GOSPEL, DOXA ROAD, RIVOC ROAD, PETER ODILI ROAD	20
39	A	RSPUB 1	PH	REDEEM ROAD, SLAUGHTER ROAD, AND RIVOC ROAD	20
40	A	RSTV	PH	ELELENWO SANDFILL, NVUIGWE COMMUNITY	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
41	A	RUKPOKWU	PORT HARCOURT	SARS ROAD, BIG TREAT FACTORY, NEW AIRPORT ROAD, SARS ROAD, HAPPYBITE BY AIRPORT ROAD, ENEKA ROAD BY NNPC ESTATE	20
42	A	RUMUODUSEPTEMBERA	PORT HARCOURT	RUMUOGBA ESTATE (COCCAIN VILLAGE), RUKPAKULUSI COMMUNITY & LAY OUT, RUMUIGBO NEW LAY OUT, NTA-APARA LINK ROAD, EGBELU-MININTA EAST-WEST ROAD, OKPORO, EAST WEST ROAD- RUMUOKORO, OBI-WALI, OBIRI-IKWERRI BRIDGE	20
43	A	RUMUOGBA	PORT HARCOURT	RUMUOGBA COMMUNITY, MINI OKORO, MINI-EWA, RUMUOGBA, WOJI VILLAGE, ILOM STREET	20
44	A	RUMUOLA	PH	PART OF STADIUM ROAD, PART OF RUMUOLA ROAD, MUMMY B ROAD	20
45	A	RUMUOMOI_NEW_GRA	PH	PART OF GRA 2&3, RUMUOMOI COMMUNITY, EMUYAL STREET G.R.A, TOMBIA STREET, EVOH ROAD, ABACHA ROAD, WOKE STR, G.R.A	20
46	A	RUMUOROLU	PH	RUMUOGBA COMMUNITY, MINI OKORO, MINI-EWA, PART OF WOJI ROAD, RUMUOBKANI, ELEJII, WOJI	20
47	A	SECRETARIAT	PH	OLD GRA, PHED HQTRS. ABANA, WILLIAM JUMBO	20
48	A	SHELL ESTATE	PORT HARCOURT	SHELL ESTATE	20
49	A	SHELL INDUSTRIAL	PORT HARCOURT	PART OF RUMUOMASI, NOVOTEL, RUMUOMASI, AIRFORCE	20
50	A	SILVERBIRD	PORT HARCOURT	SILVER BIRD CINEMA, UDI STREET, ABA ROAD BY ISAAC BORO PARK	20
51	A	TIMBER	PORT HARCOURT	ABA-PORT HARCOURT ROAD, GENESIS FACTORY, OKPULOR, MIRI-OKORNTA IRIEBE NEW LAYOUT, KINGS VILLAGE, UMUEBULE 4&5, MAKASON, NEPASCOP ESTATE, CIVIL SERVANTS ESTAT OFF IGBO ETCHER ROAD, OKPOLO COMMUNITY, UMUEBULE IV COMMUNITY, METAL ESTATE, CIVIL SERVANT ESTATE, ORPHANGE HOME	20
52	A	TRANS AMADI	PH	TRANS AMADI INDUSTRIAL LAYOUT, TRANS AMADI GARDENS, ORDINANCE ROAD, DANJUMA DRIVE.	20
53	A	TRANSCORP	CALABAR	TRANSCORP	20
54	A	UST-PH	PORT HARCOURT	AGIP ESTATE, MGBUOSHIRI, NAOC, PARTS OF ADA GEORGE, KADUNA STREET (FRUIT GARDEN), AFAM STREET, NKPOLU-RUMUOKOKO, MGBOCHIMIRIN, MILE 4, CHINDA	20
55	A	UTC	PH	SPAR SHOPPING MALL, PARTS OF OLD GRA, INDUSTRY ROAD, RECLAMATION ROAD, AZIKWE ROAD, OLD G.R.A-PH CLUB AXIS	20
56	A	WATER LINES	PORT HARCOURT	ABA ROAD, WATER LINES AREA, ST JOHN AREA, OROWORUKWO COMMUNITY, OLU-OBASANJO, OROMURUEZIMGBU, ONNE ROAD G.R.A, ABACHA LINK ROAD, WOJI ROAD,.	20
57	A	WATER WORKS	PH	ORDINANCE, ELF/ TOTAL ROAD, RIVOC ROAD, REDEEM ROAD, JESTY AND JENNY STREET, J&C STREET, NKA STREET, TRANS AMADI ROAD	20
58	A	WATERBOARD	CALABAR	MM HIGHWAY, MCC RD, PARLIAMENTARY EXTENSION.	20
59	B	ABACHA ROAD	PH	ABACHA ROAD.	16
60	B	ABONEMA	ABONEMA	ABONEMA	16
61	B	AIRPORT	AIRPORT	AIRPORT	16
62	B	AKAMKPA A	AKAMKPA A	AKAMKPA A	16
63	B	BORI A	BORI A	BORI A	16
64	B	EASTERN BYPASS	PH	EASTERN BY PASS AREA, 4TH AVENUE,	16
65	B	EKET	EKET	EKET	16
66	B	EPCL	EPCL	EPCL	16
67	B	FLOUR MILL	FLOUR MILL	FLOUR MILL	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
68	B	GLASS FACTORY	PH	OGINIGBA COMMUNITY, OKUJIAGU COMMUNITY, SLAUGHTER ROAD.	16
69	B	GOVT HOUSE	GOVT HOUSE	GOVT HOUSE	16
70	B	IMIRINGI A	IMIRINGI A	IMIRINGI A	16
71	B	ITAM	UYO	ITU, ITAM, CALABAR-ITU ROAD, EKIM VILLAGE, EKIT ITAM, MBIAYA URUAN, ITU, IKIM, OGBORO, IBIODAN, ITAM, UYO VILLAGE ROAD, ODIOK, ITA-IRUAN,	16
72	B	MGBUOBA	PH	MGBUOBA ROAD, ODARAWERE, BACK OF NEPA OFFICE, SAMSUNG, LOCATION JUNCTION	16
73	B	NEW GRA	PH	GRA 2&3, ABA ROAD, MUMMY B ROAD, G.R.A JUNCTION	16
74	B	NTA	NTA	NTA	16
75	B	OKU IBOKU	OKU IBOKU	OKU IBOKU	16
76	B	ORON ROAD A	ORON ROAD A	ORON ROAD A	16
77	B	RUMUIBEKWE	PH	PART OF OGINIGBA, ST. ANDREW STREET	16
78	B	RUMUOLUMINI	RUMUOLUMINI	RUMUOLUMINI	16
79	B	SHELTER AFRIQUE	UYO	MBIABONG, SHELTER AFRIQUE ESTATE, IKOT UDOWOT, NUNG ETTE, UYEH ESTATE, SAMPSON AKPAN, TIMBER MARKET ROAD BY ORON ROAD, ORON ROAD, SHELTER AFRIQUE ESTATE	16
80	B	SIR UDO UDOMA	UYO	UDO UDOMA AVENUE, BANKING LAYOUT, AFAHA IKOTOBIO NKAN, 2LANE, UDO-UDOMA AV, AFAHA ATAI, AFAHA ETOK	16
81	B	STATE HOUSING	STATE HOUSING	STATE HOUSING	16
82	B	T1B	T1B	T1B	16
83	B	UNICAL A	CALABAR	ATIMBO, IBB WAY.	16
84	C	8 MILES	CALABAR	MM HIGHWAY, 8-MILES, BASIN AUTHORITY, OLD ODUKPANI ROAD.	12
85	C	ABAK	ABAK	ABAK	12
86	C	ADIABO	ADIABO	ADIABO	12
87	C	ADP	PH	SARS ROAD, RUKPOKWU ROAD BY ROUND ABOUT, OPPOSITE GAS, AKWAKA, ADP LAYOUT, OMACHI, PIPELINE, PART OF POLICE POST, RUKPOKWU R/ABOUT, OPP DAM F/STATION RUMUODUOCTOBERA, ATATA COMMUNITY, ADP BY PIPELINE	12
88	C	AFAHA UQUA	EKET	UQUA ROAD, AFAHA UQUA ROAD, AFAHA UQUA OBOKIDEM ROAD, EDIAM STREET, CHURCH ROAD.	12
89	C	AHOADA	RIVERS	IHUIKE COMMUNITY, ABUA JUNCTION, AHOADA TOWN, ABUA COMMUNITY, UBARAMA COMMUNITY, OGIOKU JUNCTION, ODEREKE COMMUNITY, OGIEMERENYI COMMUNITY, ODEREKE AKO.	12
90	C	AIRPORT COMPLEX	PH	INTERNATIONAL AIRPORT COMPLEX, AIRPORT STAFF QUARTERS.	12
91	C	AKA ROAD	UYO	AKA ROAD, UMOREN LANE, AKA ETINAN, UKANA OFFOT, IBB ROAD.	12
92	C	AKAMKPA B	AKAMKPA B	AKAMKPA B	12
93	C	AKER ROAD	PH	AKER ROAD, AND IWOFE COMMUNITIES RUMUOLUMINI.	12
94	C	AKPAJO	PORT HARCOURT	ELIMINIGWE 1-4, OGUGU STREET, AKPAJO JUNCTION ELENWO.	12
95	C	AMADI AMA	PH	AMADI AMA COMMUNITY.	12
96	C	AMADI SOUTH	PH	PARTS OF OLD GRA, OGBUNABALI COMMUNITY, OHIA STREET	12
97	C	AMASOMA	AMASOMA	AMASOMA	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
98	C	BAKERY ROAD	PH	OZUOBA ROAD, BACK OF NIPP STATION, AFTER SEVEN OZUOBA, BAKERY ROAD, RUMUOSI ROAD, OKPORO STREET, RUMUKWASHI ROAD, OGBOGORO ROAD, RUMUKWASHI COMMUNITY, OZUOBA JUNCTION.	12
99	C	BARRACKS	PH	AIR FORCE, BORICAMP, PARTS OF IKWERRE ROAD, FED GOVT. COLLEGE-RUMUOKORO, RUMUIGBO	12
100	C	BORI CAMP	PH	BORICAMP, PART OF RUMUOLA ROAD, BORO PIT PSYCHIATRIC HOSPITAL ROAD	12
101	C	BUGUMA	RIVERS	DEGEMA COMMUNITY,BUGUMA COMMUNITY.	12
102	C	EGBELU	PH	EGBELU ROAD, EGBELU LOCATION, EGBELU COMMUNITY, OGBOGORO FOREST, OGBOGORO BY ST. JOHN ROAD, OGBOGORO COMMUNITY, OGBOGORO WATERSIDE 1,2, OGBOGORO MARKET, OGBOGORO WATERSIDE 3, PRIMARY SCHOOL.	12
103	C	EKIM	EKET	EAST-WEST ROAD, IKOT AKPADEN ROAD, EASTERN OBOLO ROAD, AWA NDON ROAD, ETINAN ROAD, IKOT OBIO OKO ROAD, IKOT ESSEN ROAD, ONNA ROAD, MKPOK ROAD, IKOT AKATA ROAD, IKOT ESANG ROAD, IKOT EDOR ROAD, IKOT AKPABIO ROAD, IKOT OBIO ITONG ROAD, IKOT AKPA EKOP ROAD.	12
104	C	ELEKAHIA VILLAGE	PH	ELEKAHIA VILLAGE, ELEKAHIA-NKPOGU ROAD.	12
105	C	ELELENWO	PH	BOSKEL ROAD, ABA-PORT HARCOURT ROAD, RUMUKWURUSHI, PART OF ELELENWO.	12
106	C	ELIOPARANWO	PH	ELIOPARANWO, OKILTON JUNCTION, ACANIA	12
107	C	EMOHUA	AHOADA	RUMUJI COMMUNITY, RUAKWUNDE COMMUNITY, EMOHUA COMMUNITY, ODUOHA COMMUNITY, OGBAKIRI COMMUNITY.	12
108	C	ETINAN	EKET	IKOT IWUD ROAD, IKOT OBIO ROAD, IKOT ETAN ROAD, IKOT ISONG ROAD, IKOT OSOM ROAD, IKOT EDIBON ROAD, IKOT EWANG ROAD, IKOT IMO RAOD.	12
109	C	FEDERAL HOUSING	CALABAR	WINNER'S WAY, MM HIGHWAY, FEDRAL HOUSING ESTATE.	12
110	C	FIRST BANK	PH	ABA ROAD, SEA-SIDE, OBIGBO POLICE, LOCATION ROAD, POLICE ESTATE, OBIGBO EXPRESS, MARKET ROAD, SEA-SIDE ROAD, PIPELINE ROAD	12
111	C	IBB AVENUE	UYO	IBB, ATIKU ABUBAKAR WAY, OLD RING ROAD, NKEMBA LANE, IKOT EDIBO, FEDERAL HOUSING ESTATE, ABAK RD, NKEMBA ROAD, MECHANIC VILLAGE,	12
112	C	IDORO ROAD	EKET	IDORO ROAD, ITAM, MBRIBIT ITAM, MISSION ROAD.	12
113	C	IKOT ABASI	EKET	EAST-WEST ROAD, PORT HARCOURT ROAD, IBEKWE ROAD, EDEMEYA ROAD, IKOT USOIDE ROAD, IKOT ATA UDO, IKOT ETENGE ROAD, IKOT OKWO ROAD.	12
114	C	IKOT IBIOK	EKET	EKET-ORON ROAD, IKOT UDOATA STREET, ETEBI ROAD, MISSION ROAD,IKOT AFIONG ROAD, SAINT GREGORY, MKPOK LANE, IKOT UDOMA, UKPONG STREET.	12
115	C	IMIRINGI B	IMIRINGI B	IMIRINGI B	12
116	C	INDUSTRIAL - CALABAR	CALABAR	EKORINIM, IKOT ISHIE, OLD ODUKPANI ROAD, PARLIAMENTARY EXTENSION.	12
117	C	JETTY	PH	ABULOMA COMMUNITY.	12
118	C	KALA	PH	WIMPEY, ADA GEORGE	12
119	C	LOCAL GOVERNMENT	BAYELSA	AMASOMA COMMUNITY.	12
120	C	LOCATION ROAD	PH	LOCATION ROAD, ADA GEORGE, FARM ROAD, FOUR SQUARE ROAD, NEW ROAD, PART OF EGBELU, MINI-ORLU, AKANIA, CYCLINE ROAD, NTA ROAD, LOCATION BY BANK ROAD, GICC AXIS	12
121	C	MARINE BASE	PH	MARINE BASE AREA, CALIFORNIA, CIVIL SERVANT ESTATE, BLACK MAN ESTATE, AMA POLO ESTATES, MARINE BASE-WATERFRONT	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
122	C	MARKET ROAD	PH	SARS ROAD, OKPORO ROAD, AKWAKA ROAD, RUMUAGHOLU ROAD, OBIO-AKPOR MARKET, SEVENTH DAY ADVENTIST, RUMUAGHOLU BOROPIT, RUMUAGHOLU T-JUNCTION, GBEI WATERSIDE, RUMUAGHOLU DOWN, ROAD 1,2, NDDC ROAD RUMUAGHOLU.	12
123	C	MTAK	EKET	MTAK ITAM, TIMBER MARKET ROAD, NKIM, IKOT EBOM VILLAGE.	12
124	C	MTANO JUNCTION	PH	TIMBER MARKET, ABUJA LAYOUT, GRACELAND, MARKET ROAD, MTANO JUNCTION, SCHOOL ROAD, , SATELITE VILLAGE, POULTRY ROAD, GRACELAND, HAPPY LIFE, UMUSOYA COMMUNITY	12
125	C	MBO	EKET	EAST-WEST ROAD, IBAKA ROAD, EBUGHU ROAD, UYO ROAD, MBOKPU ODUBO ROAD, UDUNG UWE ROAD, EYULOR-ORUKO ROAD, UDESI ROAD, IKOT UBO ROAD, NSIT ATAI ROAD, ETEBI ROAD, ADUA ROAD, IDUA ROAD, ASANG STREET, EYOTONG-EYOABASI ROAD.	12
126	C	MCC	CALABAR	STATE HOUSING ESTATE, MARIAN RD, ASARI ESO, MCC ROAD.	12
127	C	NDU	BAYELSA	NDU, AMASOMA COMMUNITY.	12
128	C	NIGER CAT	PH	PART OF NKPOGU COMMUNITY, AMADI AMA, FIMIE COMMUNITY, ABULOMA ROAD	12
129	C	NKPOGU	PH	NKPOGU TO NWAJA AREA, MOTHER CAT	12
130	C	NPA	PH	INDUSTRY ROAD, FLOUR MILLS, OLD G.R.A BY WILLIAM JUMBO, BANK ROAD	12
131	C	NSASAK	NSASAK	ABAK ROAD, EKPANYA, UDO EDUOK STREET, IBIAM STREET, UDOBIO STREET, NSASAK STREET, URUA EKPA IKPA ROAD.	12
132	C	NWANIBA	UYO	NWANIBA ROAD, NSKARA OFFOT, IKOT OKU IDIO, MTAK ROAD, UTUK'S LANE, ENIONG OFFOT, VISION ROAD, EKPRI NSUKARA, USE OFFOT.	12
133	C	OHAKWE	PH	MGBUOBA ROAD, OHAKWE STREET, ODARAWERE, BACK OF MGBUOBA MARKET, OKILTON DRIVE, NDDC ESTATE, OGOGOLO STR, OHAKWE BY RUMUIGBO	12
134	C	OMACHI	PH	OMACHI COMMUNITY, IKWERRE ROAD, ALHAJI ESTATE.	12
135	C	OPM	PH	GU AKE ROAD, PART ELIOGBOLO, ELIOZU VILLAGE, RUMUNDURU COOMUNITY, RUMUOAUULU, ENEKA ROAD, CULVET-ENEKA	12
136	C	OPOLO	OPOLO	OPOLO	12
137	C	ORON ROAD B	ORON ROAD B	ORON ROAD B	12
138	C	OWERRI ROAD	PH	OLD GRA, ABA ROAD, FRSC.	12
139	C	OZUOBA	PH	OBIRI IKWERRE JUNCTION, FLYOVER, PART OF OZUOBA ROAD.	12
140	C	PALACE ROAD	PH	PALACE ROAD EELEENWO.	12
141	C	PIPE LINE	PH	ELIOZU COMMUNITY, PART OF ENEKA, PART RUMUESARA ENEKA, RUMUOWARA, RUMUHORLU, QUEEN PALACE ESTATE	12
142	C	RCC	EKET	UQUA ROAD, AFAHA UQUA ROAD, AFAHA UQUA OBOKIDEM ROAD, EDIAM STREET, CHURCH ROAD.	12
143	C	R-D ROAD	PH	POWER ENCOUNTER, ELIOWHANI, NEW ROAD, BACK OF ADAMAC, KING OF GLORY, OKPORO COMMUNITY, KURUKURU ROAD ALONG RD, RD-ROAD TO EAST WEST ROAD, OVERCOMERS CHURCH	12
144	C	RUMUEKINI	PH	RUMUEKINI COMMUNITY.	12
145	C	RUMUEPIRIKOM A	RUMUEPIRIKOM A	RUMUEPIRIKOM A	12
146	C	RUMUEPIRIKOM B	RUMUEPIRIKOM B	RUMUEPIRIKOM B	12
147	C	RUMUKALAGBO	PH	ELEKAHIA COMMUNITY, RUMUKALAGBOR COMMUNITY, ELEKAHIA ROAD.	12
148	C	RUMUOKWUTA	PH	RUMUOLA ROAD, RUMUIGBO COMMUNITY, RUMUIGBO ROAD, OBI WALI ROAD, PARTS OF N.TA ROAD, RUMUOKUTA, KALA ROAD,	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
149	C	TAP	PH	PAULTORY ROAD 1&2, OYIGBO WEST 1&2, CHIPPING AREA, OBIGBO- WEST, CAPTAIN EZEFOR COMMUNITY,	12
150	C	TOWN FEEDER	IKOT EKPENE	IKOT EKPENE, CHUBB ROAD, OLD ITU ROAD, IBONG ROAD.	12
151	C	UPTH	UPTH	UPTH	12
152	C	UST	UST	UST	12
153	C	ZENITH	PH	TINITY GARDENS, RUMUKWURUSHI PIPE-LINE, RUMUKWURUSHI TANK, IGBO ETCHE ROAD, HARMONY ESTATE, DEEPER LIFE.	12
154	D	AFAM ROAD	PH	UKWU UBE, ISAIAH ELETUO, NDOK STREETI, MBANO JUNCTION, AFAM ROAD, IJEOMA STREET, PALACE ROAD, NDOKI ROAD, UDO STREET	8
155	D	AGBIA	BAYELSA	AGBIA	8
156	D	AGUDAMA	AGUDAMA	AGUDAMA	8
157	D	ALUU	PH	MGBODO ALUU, ALUU COMMUNITY, UNIPORT STUDENT HOSTEL AREA	8
158	D	AMADI NORTH	PH	LAGOS STREET, POTTS JOHNSON, HOSPITAL, FREE TOWN, AGRREY ROAD, SUYA BASE- TOWN	8
159	D	AMADI RESIDENTIAL	PH	OGBUNABALI COMMUNITY, TRANS AMADI ROAD, EDE STREET, ORIAKU.	8
160	D	ANANTIGHA	CALABAR	CRUTECH, EKPO ABASI, UMO OROK LANE, OLD AIRPORT ROAD, ANANTIGHA.	8
161	D	AZUABIE	PH	AZUABEA COMMUNITY	8
162	D	BACOCO	CALABAR	BACOCO	8
163	D	BORI B	BORI B	BORI B	8
164	D	CAMEROUN	CALABAR	OCTOBERNE AVENUE, INYANG, ADAK UKO, IMAN.	8
165	D	CHOBAB	PH	CHOBAB COMMUNITY, RUMUOKPARALI, RUMUALOGU.	8
166	D	CHURCHILL	PH	BONNY STREET, ENUGU STREET, ENUGU WATER FRONT, PART OF CHURCHILL, NDOKI ESTATE 1&2, TOURIST BEACH, MOORE STREET, TOURIST BEACH, ENUGU STREET-BORIKIRI	8
167	D	ELIMGBU	PH	ELIMGBU COMMUNITIES, AKPALI COMMUNITIES, OROIGWE ROAD, RUMU-IWARA	8
168	D	ELIOGBOLO	PH	ELIOGBOLO COMMUNITY, OKOCHA BY RUKPAKURUSHI	8
169	D	ESSIEN TOWN	CALABAR	ESSIEN TOWN, MM HIGHWAY, BIG QUA, BARRACKS ROAD.	8
170	D	FGC	PH	RUMUAGHOLU ROAD, IKWERRE ROAD, RUMUOKORO, RUMUOROLU, NKPOLU.	8
171	D	FOUR CORNER	IKOM	FOUR CORNERS.	8
172	D	GBARAIN	GBARAIN	GBARAIN	8
173	D	GOLDIE	CALABAR	YELLO DUKE STREET, UWANSE, GOLDIE STREET.	8
174	D	HABOUR ROAD	PH	HABOUR ROAD, BUNDU AREA, IBETO, MOPOL BARRACK-HARBOUR ROAD	8
175	D	HAROLD WILSON	PH	SAND FILL AREA, EGBEMA AREA, ETCHE WATER FRONT, NAVY, BAPTIST WATER FRONT, NAVY BARRACKS, POLICE BARRACKS, UPE JUNCTION, BOROKIRI COMPR. SEC SCH, HAROLD WILSON ROAD, REX LAWSON ROAD, ETCHE STREET.	8
176	D	IBENO B	IBENO B	IBENO B	8
177	D	IGBO ETCHE B	IGBO ETCHE B	IGBO ETCHE B	8
178	D	IGWURUTA ROAD	PH	ENEKA, RUMUOKPURUMA, RUMU-OWEIGBUN, RUMU-OWULE, RUMU-OJI, RUMUOSITA, RUMUOCHUOLU, RUMUOCHARA, RUMUOLUKU, RUMUOSUNWON, RUMU-ONYI, RUMU-GHA	8
179	D	IKOM TOWN	IKOM	IKOM TOWN.	8

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
180	D	IKOT ENEOBONG	CALABAR	IKOT ENEOBONG	8
181	D	ITIGIDI	ITIGIDI	ITIGIDI	8
182	D	KOMKOM B	KOMKOM B	KOMKOM B	8
183	D	LEOPARD B	CALABAR	LEOPARD TOWN, CALABAR ROAD, MBUKPA, AMBO STREET.	8
184	D	NAVY	PH	MACOBA, NAVY AREA, PART OF IBETO, RECLAMATION ROAD	8
185	D	NEW ROAD	PH	BACK OF COMPREHENSIVE COLLEGE, NEW ROAD AREA, ABIYE SEKIBO STREET	8
186	D	NSUKKA	PH	MILE 1 DIOBU AREA, IKWERRE ROAD.	8
187	D	OBI WALI	PH	EAST-WEST ROAD, NKPOLU COMMUNITY, OBI WALI ROAD, RUMUODUOCTOBERA COMMUNITY, ECKANKAR CHURCH-RUMUIGBO	8
188	D	OKPORO ROAD	PH	OKPORO ROAD, ELIOWHANI COMMUNITY, FARM ROAD BY OKPORO ROAD, RUMUNDURU COMMUNITY, EGBELU BY OKPORO ROAD, EAST-WEST ROAD BY RUMUODARA JUNCTION, PURE WATER RUMUNDURU, ABA ROAD.	8
189	D	RAILWAY	PH	HARMONY, AMAKOHIA, PART OF PIPE LINE, HEALTH CENTRE, ODOWO ROAD, ST. SILAS COMMUNITY	8
190	D	RUMUEME	PH	ADA GEORGE ROAD, IWOFE ROAD.	8
191	D	RUMUOLA B	RUMUOLA B	RUMUOLA B	8
192	D	SARS ROAD	PH	SARS ROAD, ROAD 20, ROAD 12, 14, 15,16, PIPELINE BY RUMUAHOLU, RUKPOKWU BY AIRPORT ROAD, ALUU BY GREATER EVANGELISM IGWURUTA ROAD, PLANTAIN JUNCTION, RUMUAGHOLU DUST BIN, ORANGE HOTEL, PART OF RUKPOKWU, RUMUAPU ROAD, RUKPOKWU PIPELINE, BACK OF TOTAL RUKPOKWU, SEE FOR EYE BY ALUU ROAD	8
193	D	SCHOOL OF NURSING	PH	SCHOOL OF HEALTH.	8
194	D	STATION ROAD	PH	STATION ROAD, PART ODUAL ROAD, NIGERIA PRISONS SERVICE-BUNDU	8
195	D	TARGET	CALABAR	TARGET, CHARMLY STREET.	8
196	D	TUNGBO	TUNGBO	TUNGBO	8
197	D	UDI	PH	MILE 1 DIOBU AREA, IKWERRE ROAD.	8
198	D	UKANA	IKOT EKPENE	ABAK ROAD IKOT EKPENE, IKOT NTUEN ROAD, UKANA IKOT AKPABIO, IKOT-ABASI STR, UDO-UMANA STR, UMUOREN STR, UDOHTONG UBAH STR.	8
199	D	UNICAL B	CALABAR	SATELITE TOWN, NYAGHASANG,	8
200	D	WOKOMA	PH	PARTS OF MILE 3 DIOBU, PARTS OF MILE 4, ELIOPRANWO, IKWERRE ROAD, UST ROUNDABOUT, AGIP JUNCTION, WHIMPEY ROAD.	8
201	D	YAHE	YAHE	YAHE	8
202	E	AMASOMA II	BAYELSA	CLUBBED TO LOCAL GOVERNMENT FEEDER.	4
203	E	AMIKA GAMMA	AMIKA GAMMA	AMIKA GAMMA	4
204	E	EDEBOM	EKET	EDEBOM, OKPOB COMMUNITY	4
205	E	ETE URBAN	EKET	OKON, IKOT ABASI	4
206	E	IBEKWE	EKET	PART OF IKOT ABASI, IBEKWE.	4
207	E	IBESIOKPO B	IBESIOKPO B	IBESIOKPO B	4
208	E	IKOT AKAN	EKET	OYO ROAD, IKOT- EKPENE ROAD, WATERBOARD.	4
209	E	KOLOBIRI	BAYELSA	KOLOBIRI	4

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
210	E	OBOT AKARA	OBOT AKARA	OBOT AKARA	4
211	E	OKOTIAMA	BAYELSA	OKOTIAMA	4
212	E	OKURU	PH	OKURU COMMUNITY	4
213	E	POLAKU	BAYELSA	POLAKU	4
214	E	UYO ROAD	UYO	UYO ROAD, NUNGUDOE COMMUNITY.	4
215	E	WING 1	UYO	IBOM AIRPORT	4
216	E	WING 3	UYO	IBOM AIRPORT	4