



ORDER/NERC/2025/117

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF OCTOBER 2025 SUPPLEMENTARY ORDER TO THE MULTI-
YEAR TARIFF ORDER 2024 FOR KANO ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as **October 2025 Supplementary Order to the Multi-Year Tariff Order – 2024** ("October 2025 Supplementary Order") for Kano Electricity Distribution Plc ("KEDCO" or "the HoldCo").

COMMENCEMENT AND TERMINATION

2. This Order shall take effect on 1st October 2025 and shall cease to be effective on the issuance of a new tariff review Order for KEDCO by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

LEGAL CONTEXT

3. Pursuant to the move to decentralise the Nigerian Electricity Market, reduce reliance on the national grid and encourage private sector investment, Paragraph 14(b) Part II of the Second Schedule to the 1999 CFRN was amended as follows –

"a House of Assembly may make laws for the State with respect to generation, transmission, and distribution of electricity to areas not covered by the national grid system within the State" was amended to "a House of Assembly may make laws for the State with respect to generation, transmission, and distribution of electricity to areas within that State".

4. The amendment granted the legislative autonomy to federating states in the Federal Republic of Nigeria by empowering the sub-national governments to legislate on the generation, transmission and distribution of electricity within each respective state.
5. In May 2023, President Bola Tinubu GCFR assented to the Electricity Act 2023 ("EA" or "EA 2023" or the "Act") into law. Pursuant to the Constitutional amendment, the Act takes due cognisance of the powers conferred on the federating states, and not to, among others, invalidate any law passed by the House of Assembly of a State to sanction the establishment of a state electricity market and a *State Integrated Policy and Strategic Implementation Plan*.

6. The EA explicitly limits the State Regulators to intrastate activities, with interstate and international activities being exclusively within the regulatory jurisdiction of NERC as contemplated by subsection 63(2)(b) of the EA, which states that –
“Notwithstanding the provision of subsection (1), a person may – construct, own, operate an undertaking for generation, transmission, distribution, supply and sale of electricity, including the construction, ownership and operation of mini grid, IEDN/IEDNOs or its IETN/IETNOs within a State under a law enacted by the House of Assembly under section 2(2) of this Act, provided that such a license does not permit the licensee to provide inter-state or transnational distribution of electricity in Nigeria.”
7. Consequent upon receiving notification from various states regarding the passage of their electricity laws and establishment of State Regulators, and in compliance with section 230 of the EA, the Commission has issued requisite Orders transferring regulatory oversight to various state governments.
8. In furtherance of the transition process, the Commission issued NERC Orders on the Delineation of Assets and Liabilities 2025 (NERC/2025/070 – NERC/2025/080) for all the successor distribution companies (“DisCos” or “HoldCos”), highlighting the share of the assets and liabilities of the HoldCos to be transferred to the respective subsidiary companies (“SubCos”) and providing economic data for states to undertake rate making for SubCos.
9. The Delineation Order also transfers the entire energy offtake obligation of the HoldCo with the Nigerian Bulk Electricity Trading Plc (“NBET”) to its constituent SubCos based on the historical energy delivered to each state in 2024 to ensure that the HoldCo is not left with any stranded capacity.
10. In the short term, however, the transferred energy is to be traded via the HoldCo based on a transitional energy sales agreement, with the long-term expectation that the contract will be novated to the SubCos, who will then execute a direct bilateral contract with the Generation Companies (“GenCos”).
11. Historically, the energy traded between HoldCos and NBET is subject to end-users’ tariff subsidy of the FGN, solely determined by NERC as the difference between the HoldCos’ revenue requirements and their allowed recovery from the customers based on subsisting FGN policy directive.
12. Accordingly, and notwithstanding the transfer of regulatory oversight to some states, for October 2025, NERC has the sole responsibility for the determination of the remittance obligations for KEDCO regarding the energy delivered under its vesting arrangement with NBET due to the following facts that –
 - a. The energy being consumed by the state, that has transitioned or yet to be transitioned (“YTTS”) under the KEDCO franchise, are procured through the KEDCO and is still subject to FGN’s subsidy; and
 - b. NERC has the sole responsibility for determining the subsidy obligation to be borne by FGN in line with the FGN’s extant policy directives

OBJECTIVE

13. The October 2025 Supplementary Order seeks to reflect the recent changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of the KEDCO's revenue requirements, allowed recovery and remittance obligations.

DETERMINATION OF KEDCO'S REVENUE REQUIREMENT, ALLOWED RECOVERY, AND REMITTANCE OBLIGATION

14. Pursuant to the Tariff Review Application by KEDCO on 6 July 2023, NERC approved MYTO-2024 effective from 1st January 2024. The Order, among others:
 - a. Restated KEDCO's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of KEDCO;
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
 - c. Revised relevant assumptions for the forecast of revenue requirements, allowed recovery and remittance obligations for the period 2024 - 2027;
15. In line with Section 23 of the MYTO-2024, the Commission has been issuing the monthly Supplementary Orders to MYTO-2024 to reflect changes in the pass-through indices (not within the control of licensees), including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of KEDCO's revenue requirements, allowed recovery and remittance obligations.

BASIS FOR THE REVIEW

16. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise KEDCO's revenue requirements and associated remittance obligations:

- a. **Exchange Rate:** The Naira to US Dollar exchange rate of ₦1,517.80/US\$1 has been adopted for October 2025; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,502.78 during the period of 1st - 23th September

2025 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.

- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 20.12% for August 2025, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2025.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 2.90% for August 2025 is applied to revise the US Inflation rate projection for 2025.
- d. **Available Generation Capacity:** Considering the periodic reports from the System Operator, a projection of an average offtake of 611MWh/h by KEDCO is adopted, effective October 2025.
- e. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with the Petroleum Industry Act ("PIA") 2021:
 - i. The gas-to-power price of US\$2.13/MMBTU based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor ("SF") of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund ("MDGIF") as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$1.13/MMBTU based on the revised benchmark price by NMDPRA in July 2025.
- f. **Transmission Infrastructure Fund:** Pursuant to the NERC Order on PIP for the Transmission Company of Nigeria Plc ("TCN") and the Nigerian Independent System Operator ("NISO") 2025, a provision of ₦2.17/kWh of the projected on-grid energy delivered to KEDCO was considered as the contribution towards the build-up of the TIF.

17. Summary of Underlying Assumptions and Results

Table 1 below presents the summary of the review indices adopted in this Order.

Table – 1: Key Revenue Requirement Review Indices/Assumptions for KEDCO

Parameter	Unit	Jul 2025	Aug 2025	Oct 2025
Loss Target	%	20.88%	20.88%	20.88%
Nigerian Inflation	%	23.0%	22.2%	20.1%
US Inflation	%	2.4%	2.7%	2.9%
Exchange Rate	₦/\$	1,566.5	1,544.9	1517.8
Gas Supply and Transportation Cost	\$/MMBTU	3.33	3.33	3.33
Transmission Loss Factor	%	7.00%	7.00%	2,348
Energy Delivered to DisCo	GWh/Year	2,348	2,348	268
Energy Delivered to DisCo	MWh/h	268	268	109.6
Generation Cost	₦/kWh	109.4	111.5	10.7
Transmission & Admin Cost and TIF	₦/kWh	10.7	10.7	204.5
Weighted Average Cost Reflective Tariff	₦/kWh	204.8	207.3	115.9
Weighted Average Allowed Tariff	₦/kWh	115.9	115.9	2,348
Monthly Tariff Shortfall (Subsidy)	₦' Million	13,755	14,154	13,719

18. KEDCO's Remittance Obligation

Pursuant to the Federal Government's commitment to fund the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the allowed recovery during the transition to cost-reflective tariffs, KEDCO shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2.

Table 2: Monthly KEDCO's Remittance Obligation

Head	Sub Head	Aug 2025 Revision	Sep 2025 Revision	Oct 2025 Revision
		₦' Million	₦' Million	₦' Million
Revenue Required	NEMSF	76	76	76
	Meter Acquisition Fund	183	183	183
	Unadjusted GenCo Invoice	21,176	21,271	20,846
	ZHEPP Invoice	633	613	593
	TCN & Admin Services and TIF	2,102	2,103	2,095
	DisCo	7,921	7,902	7,862
	Total	32,092	32,148	31,656
	Allowed Recovery	17,938	17,938	17,938
	2024 Under/Over Recovery B/F	-201	-201	-201
	Tariff Shortfall (Subsidy)	13,953	14,009	13,517
	NBET Adjusted Invoice to KEDCO	7,223	7,261	7,329
DisCo Remittance Obligation	NEMSF	76	76	76
	Meter Acquisition Fund	183	183	183
	NBET Remittance Obligation	7,223	7,261	7,329
	ZHEPP Remittance Obligation	633	613	593
	MO Remittance Obligation	2,102	2,103	2,095
	DisCo	7,720	7,701	7,660
	Total Distribution	17,938	17,938	17,938
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

19. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to KEDCO net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to KEDCO at the applicable tariff.
- b. KEDCO shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 2 above.
- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").

- d. KEDCO shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. KEDCO shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. KEDCO shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

20. Procurement of Embedded Generation

KEDCO is obligated by this Order to procure a minimum of 61MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply, sustain delivery of a minimum service level under the SBT and prevent volumetric risks of on-grid supply. A minimum of 30MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across KEDCO's Franchise area.

Approved End-User Tariffs for the Yet to be Transitioned States ("YTTS") under KEDCO, Effective from 1st October 2025

- 21. The EA requires the Commission to continue to provide regulatory oversight over YTTS and/or states without a regulatory institution as provided in section 63(7) of the EA which states that "*notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State: Provided that the Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –*
 - i. *Has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*
 - ii. *The operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*
- 22. Accordingly, the Commission is mandated to issue the end-user tariff for customers in the YTSS under KEDCO franchise areas – Kano state, Katsina state, and Jigawa State.

23. Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for the YTTS under KEDCO the tariffs in Table 2 below, effective 1st October 2025. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.
24. In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Band (A) and Bands (B–E) customer categories in the YTTS under KEDCO shall remain frozen at the rates payable since July 2024 and December 2022, respectively, subject to further policy direction by the Government.

Table – 3: Approved Allowed Tariffs (₦/kWh) for the YTTS under KEDCO

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Oct 2025
Life-line	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	65.29	65.29	65.29
B – MD1	68.13	68.13	68.13
B – MD2	71.11	71.11	71.11
C – Non-MD	47.57	47.57	47.57
C – MD1	49.51	49.51	49.51
C – MD2	54.01	54.01	54.01
D – Non-MD	32.02	32.02	32.02
D – MD1	47.58	47.58	47.58
D – MD2	47.58	47.58	47.58
E – Non-MD	31.88	31.88	31.88
E – MD1	47.58	47.58	47.58
E – MD2	47.58	47.58	47.58

25. Service Delivery Commitments

KEDCO shall be held accountable for service deliveries in the YTTS under KEDCO, as per commitments made under its Service-Based Tariff proposals. These SBT proposals aim to align end-user tariffs in proportion to the service level enjoyed by customer clusters, as measured by the average hours of supply per day over one month. Details of the service level commitments made by KEDCO to customers in various tariff Bands for October 2025 are shown in Appendices.

26. Monitoring and Evaluation of Compliance with Service Level Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of KEDCO for near real-time monitoring of service.
- b. KEDCO shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. KEDCO shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. KEDCO is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 10:00 am of the next day.
- d. Where KEDCO fails to deliver on the committed level of service on a Band A feeder for consecutive two days, KEDCO shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where KEDCO fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 - "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. KEDCO is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for KEDCO issued from time to time by the Commission.

27. Service Band Performance, Migration/Downgrade and Compensation

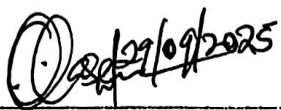
Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework and the Revised Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade, the Commission, based on the feeder performance report for 1st – 21st of September 2025, hereby orders as follows:

- a. KEDCO shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.

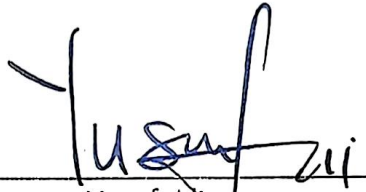
28. Effective Date

This Supplementary Order shall be effective from 1st October 2025.

Dated this 29th day of September 2025



Musiliu O. Oseni
Vice-Chairman



Yusuf Ali
Commissioner
Research & Data Analytics

Appendix – 1: KEDCO’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
	A – Special	Customers under special supply agreement
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH SEPTEMBER AVE PERFORMANCE	CURRENT BAND	REMARK
1	33KV GASKIYA	33KV GASKIYA	DAKATA TS	19.80	A	CUSTOMERS TO BE COMPENSATED
2	11KV DR BALA	BUK INJECTION SUBSTATION	R/ZAKI ALONG GWARZO ROAD, BARAKAT STORE, JAIZ BANK AND ZENITH BANK.	19.75	A	CUSTOMERS TO BE COMPENSATED
3	11KV GWARZO ROAD	11KV GWARZO ROAD	BUK INJECTION SUBSTATION	18.70	A	CUSTOMERS TO BE COMPENSATED

Appendix 3: KEDCO's Service Level Commitments for October 2025

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	11KV AHMADU BELLO	CLUB INJECTION SUBSTATION	AHMADU BELLO WAYAND MURTALA MUHD WAY KANO	20
2	A	11KV APEX	FADAMA INJECTION SUBSTATION	CBN, KATSINA	20
3	A	11KV AUDU BAKO	CLUB INJECTION SUBSTATION	AHMADU BELLO WAYAND MURTALA MUHD WAY KANO	20
4	A	11KV BANK ROAD	CLUB INJECTION SUBSTATION	BANK ROAD KANO	20
5	A	11KV BOMPAI	BRISCOE INJECTION SUBSTATION	BOMPAI ROAD KANO	20
6	A	11KV CERAMIC	ABATTOIR INJECTION SUBSTATION	CHALLAWA INDUSTRIAL AREA	20
7	A	11KV CHALLAWA WATER PLANT	CHALLAWA INJECTION SUBSTATION	WATER PLANT CHALLAWA	20
8	A	11KV DALA FOODS	GONGONI INJECTION SUBSTATION	SHARADA INDUSTRIAL KANO	20
9	A	11KV FANTAI	HADEJIA NIPP INJECTION SUB STATION	BANK ROAD, KANO ROAD HADEJIA JIGAWA STATE	20
10	A	11KV FUNTUA TEXTILE MILL	TEXTILE INJECTION SUBSTATION	FUNTUA TEXTILE MILL	20
11	A	11KV FUNTUA WATER WORKS	TEXTILE INJECTION SUBSTATION	FUNTUA WATER WORKS	20
12	A	11KV INDUSTRIAL	KATSINA ROAD INJECTION SUBSTATION	FUNTUA INDUSTRIAL	20
13	A	11KV LAMBISA	FARM CENTER INJECTION SUBSTATION	HOTORO GRA, MAIDUGURI ROAD, KANO	20
14	A	11KV MAIMALARI	BRISCOE INJECTION SUBSTATION	MAIMALARI BOMPAI KANO	20
15	A	11KV NBC	ABATTOIR INJECTION SUBSTATION	CHALLAWA INDUSTRIAL AREA	20
16	A	11KV RIJIMA RICE	DAURA INJECTION SUBSTATION	RIJIMA BARRACK, KATSINA	20
17	A	11KV TAMBURAWA WATER PLANT	TAMBURAWA INJECTION SUBSTATION	WATER PLANT TAMBURAWA	20
18	A	11KV TOKARAWA	DAKATA TS	FRANCE ROAD, KANO	20
19	A	11KV WUDIL COMMERCIAL	WUDIL INJECTION SUBSTATION	GAYA ROAD WUDIL COMMERCIAL AREA	20
20	A	11KV YUSUF ROAD	BRISCOE INJECTION SUBSTATION	YUSUF ROAD KANO	20
21	A	33KV AJIWA WATER WORKS	KATSINA TS	NEW GOVT HOUSE, SSS OFFICE, INEC TOURIST LODGE, AJIWA WATER TREATMENT	20
22	A	33KV ANGELS	KUMBOTSO TS	SHARADA INDUSTRIAL AREA	20
23	A	33KV ATM	KUMBOTSO TS	CHALLAWA INDUSTRIAL AREA	20
24	A	33KV BIRNIN KUDU	DUTSE TS	KWANAR HUGUMA, YALWAN DAMAI AND GWARAM TOWN.	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
25	A	33KV BRISCOE	DAKATA TS	INDEPENDENCE ROAD	20
26	A	33KV CBN	DAN AGUNDI TS	ADO BAYERO MALL, BRISTOL HOTEL, STATE ROAD, AUDU BAKO WAY AND POST OFFICE ROAD KANO	20
27	A	33KV CHALLAWA WATER WORKS	TAMBURAWA TS	WATER PLANT CHALLAWA	20
28	A	33KV CLUB	DAN AGUNDI TS	KANO CLUB INJECTION SUBSTATION	20
29	A	33KV COCA COLA	TAMBURAWA TS	CHALLAWA INDUSTRIAL AREA	20
30	A	33KV DAN AGUNDI 1	DAN AGUNDI TS	DANAGUNDI INJECTION SUB STATION KANO CITY	20
31	A	33KV DAN AGUNDI 2	DAN AGUNDI TS	DAN AGUNDI INJECTION SUBSTATION, BUK ROAD, KANO	20
32	A	33KV DANGOTE	KUMBOTSO TS	SHARADA INDUSTRIAL AREA	20
33	A	33KV DAURA	TEXTILE INJECTION SUBSTATION	ENTIRE MAIRUWA TOWN, KATSINA.	20
34	A	33KV DAWANAU INDUSTRIAL	BUKAVU INJECTION SUBSTATION	POLEWIRE LINE, JAJIRA, KATSINAWA AND DAWANAU AREAS.	20
35	A	33KV DUTSE	DUTSE TS	FUD, DUTSE.	20
36	A	33KV FLOUR MILLS	DAKATA TS	DAKATA SMALL SCALE AND BOMPAI AREA.	20
37	A	33KV HADEJIA	HADEJIA TS	HADEJIA, BIRNIWA, UNIVERSITY, GUMEL, KAFIN HAUSA	20
38	A	33KV JODA	DAKATA TS	HADEJIA ROAD	20
39	A	33KV KAFIN HAUSA	HADEJIA TS	HADEJIA, K/HAUSA AND KANO ROAD JIGAWA STATE	20
40	A	33KV KATSINA ROAD	FUNTUA TS	KATSINA ROAD INJECTION SUBSTATION, FUNTUA	20
41	A	33KV KOFAR GUGA	KATSINA TS	FEDERAL TEACHING HOSPITAL KATSINA	20
42	A	33KV KURNA	KATSINA TS	KAITA, DANKAMA, MAKURDA AND HIGH COURT, KATSINA.	20
43	A	33KV MAMUDA	KUMBOTSO TS	CHALLAWA INDUSTRIAL AREA	20
44	A	33KV MTN	DAKATA TS	BOMPAI INDUSTRIAL AREA	20
45	A	33KV NB CERAMIC	DANGORA TS	NB CERAMIC CO K/DANGORA, ZARIA ROAD KANO	20
46	A	33KV NNPC	DAKATA TS	HOTORO NNPC BYE BASS, TINSHAMA AND LADANAI AREA.	20
47	A	33KV POWER HOUSE	KATSINA TS	IBB WAY INJECTION SUB STATION KATSINA URBAN	20
48	A	33KV RICE FIELD	TAMBURAWA TS	GWARZO ROAD, INDUSTRIAL AREA	20
49	A	33KV RICE MILLS	GAGARAWA TS	GUJUNGU, JIGAWA RICE MILLS, GAGARAWA	20
50	A	33KV RUMMAWA	DAKATA TS	RUMMAWA INDUSTRIAL HUB	20
51	A	33KV SARKIN YAKI	33KV SARKIN YAKI	33KV SARKIN YAKI	20
52	A	33KV SHARADA BATA	KUMBOTSO TS	SHARADA BATA INJECTION SUBSTATION	20
53	A	33KV SMALL SCALE	DAKATA TS	DAKATA SMALL SCALE	20
54	A	33KV SPANISH 1	KUMBOTSO TS	SHARADA INDUSTRIAL AREA	20
55	A	33KV SPANISH 2	KUMBOTSO TS	SHARADA INDUSTRIAL AREA	20
56	A	33KV TAMBURAWA WATER WORKS	TAMBURAWA TS	WATER TREATMENT PLANT TAMBURAWA	20
57	A	33KV TEXTILE	FUNTUA TS	FUNTUA TEXTILE, MAIRUWA ROAD FUNTUA	20
58	A	33KV UNIVERSITY	HADEJIA TS	HADEJIA, BIRNIWA, UNIVERSITY, GUMEL, KAFIN HAUSA	20
59	A	33KV WUDIL	WUDIL TS	KUST, WUDIL	20
60	A	33KV ZARIA ROAD	DAN AGUNDI TS	AKTH, NA'IBAWA, ZARIA ROAD KANO	20
61	B	11KV ABUJA ROAD	IDH INJECTION SUBSTATION	FRANCE ROAD, COURT ROAD AND MIDDLE ROAD.	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
62	B	11KV AIRPORT ROAD	PRP INJECTION SUBSTATION	AIRPORT ROAD, FOUTAIN ESTATE AND JABA AREA.	16
63	B	11KV AJASA	DAN AGUNDI INJECTION SUBSTATION	KANO TRADE FARE, ZOO ROAD AND AJASA	16
64	B	11KV BADAWA	CLUB INJECTION SUBSTATION	BADAWA LAYOUT, LAMIDO CRESCENT AND SARDAUNA CRESCENT.	16
65	B	11KV BAYAJIDDA	DAURA INJECTION SUBSTATION	DAURA METROPOLITAN	16
66	B	11KV BELLO DANDAGO	RADIO HOUSE INJECTION SUBSTATION	RADIO HOUSE.	16
67	B	11KV DAKATA	KAWAJI INJECTION SUBSTATION	DAKATA AND KAWAJI AREA.	16
68	B	11KV DANDAGORO	IBB WAY INJECTION SUBSTATION	FEDERAL SECRETARIAT KATSINA AND DANDAGORO	16
69	B	11KV DANLADI NASIDI	MARIRI INJECTION SUBSTATION	DANLADI NASIDI HOUSING ESTATE.	16
70	B	11KV DAURAMA	DAURA INJECTION SUBSTATION	DAURA METROPOLITAN	16
71	B	11KV GARU	DUTSE INJECTION SUBSTATION	FAGOJI AND GARU EMIRS PALACE ROAD.	16
72	B	11KV GOVERNMENT HOUSE DUTSE	DUTSE INJECTION SUBSTATION	GOVERNMENT HOUSE AND MINISTRY OF LAND DUTSE.	16
73	B	11KV HASSAN USMAN ROAD	FADAMA INJECTION SUBSTATION	HASSAN USMAN KATSINA ROAD AND GRA KATSINA.	16
74	B	11KV HAUSAWA	ZARIA ROAD INJECTION SUBSTATION	BAWO ROAD AND HAUSAWA MASALLACHIN MURTALA ROAD.	16
75	B	11KV HOUSING ESTATE	SHARADA INJECTION SUBSTATION	HOUSING ESTATE AREA.	16
76	B	11KV IBRAHIM TAIWO	DAN AGUNDI INJECTION SUBSTATION	IBRAHIM TOIWO ROAD, KOFAR DAN AGUNDI AND KWARI MARKET	16
77	B	11KV INDEPENDENCE	BRISCOE INJECTION SUBSTATION	INDEPENDENCE ROAD, GAWAUNA AND KINGS GARDEN AREA.	16
78	B	11KV KABUGA	GORON DUTSE INJECTION SUBSTATION	GADON KAYA, SALANTA AND KUNTAU AREA.	16
79	B	11KV KADARKO	FADAMA INJECTION SUBSTATION	KADARKO AREA, KATSINA	16
80	B	11KV KARKASARA	ZARIA ROAD INJECTION SUBSTATION	KARKASARA, HASSAN GWARZO SECONDARY AND ROYAL CITY ESTATE.	16
81	B	11KV LOW COST	IBB WAY NIPP INJECTION SUBSTATION	LOW COST, KATSINA	16
82	B	11KV MAJE	HADEJIA INJECTION SUBSTATION	MALAM MADORI ROAD.	16
83	B	11KV MAJESTIC	BIRNIN KUDU INJECTION SUBSTATION	MAJESTIC RICE COMPANY.	16
84	B	11KV MASARAUTA	NAIBAWA INJECTION SUBSTATION	NAIBAWA ZARIA ROAD AND SAADATU RIMI COLLEGE OF EDUCATION.	16
85	B	11KV MURTALA MUHAMMED	CLUB INJECTION SUBSTATION	MURTALA MOHD WAY, FRANCEROD AND IGBO ROAD	16
86	B	11KV NEW SITE	BUK INJECTION SUBSTATION	BUK NEW CAMPUS.	16
87	B	11KV NNDC	SHARADA INJECTION SUBSTATION	NNDC AND SHARADA AREA.	16
88	B	11KV NOMANSLAND	BUKAVU INJECTION SUBSTATION	NOMANSLAND AND KATSINA ROAD AREAS.	16
89	B	11KV RACE COURSE	CLUB INJECTION SUBSTATION	RACE COURSE ROAD, ALU AVENUE AND LAMIDO CRESCENT.	16
90	B	11KV SABON GARI	IDH INJECTION SUBSTATION	WEATHER HEAD, BAMA ROAD, GOLD COAST, IJEBU BALATUS AND ENUGU ROAD.	16
91	B	11KV SANI ABACHA WAY	DUTSE NIPP INJECTION SUBSTATION	BANK ROAD DUTSE AND G9 QUARTERS AREA.	16
92	B	11KV SHAGARI	HADEJIA INJECTION SUBSTATION	SHAGARI QUARTERS AND GRA HADEJIA	16
93	B	11KV SHARADA INDUSTRIAL	SHARADA INJECTION SUBSTATION	GIDAN MAZA, MEDILE AND SABUWAR GANDU AREA.	16
94	B	11KV TAKUR	DUTSE NIPP INJECTION SUBSTATION	TAKUR HOUSING ESTATE AND POLICE HEAD QUARTERS.	16
95	B	11KV TARAUNI	FARM CENTER INJECTION SUBSTATION	TARAUNI AND DAURAWA QUARTERS.	16
96	B	11KV YANKABA	KAWAJI INJECTION SUBSTATION	KAWAJI, YANKABA HADEJIA ROAD.	16
97	B	11KV YANLEMO	NAIBAWA INJECTION SUBSTATION	NAIBAWA ZARIA ROAD AND YANKATAKO AREA AND MAIKALWA AREA.	16
98	B	33KV AMPRI GLOBAL	KANKIA TS	AMPRI GLOBAL KANKIA AND ZONE WATER TREATMENT PLANT, DUTSINMA	16
99	B	33KV BUK	DAN AGUNDI TS	BUK ROAD, TUDUN YOLA AND R/ZAKI AREA.	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
100	B	33KV GAGARAWA	GAGARAWA TS	GAGARAWA TOWN ALONG HADEJIA ROAD.	16
101	B	33KV IDH	DAKATA TS	FRANCE ROAD, KANO	16
102	B	33KV KAITA	KATSINA TS	KAITA, DANKAMA, MAKURDA AND HIGH COURT, KATSINA.	16
103	B	33KV MAMMAN NASIR	FUNTUA TS	FUNTUA ROAD, MALUMFASHI INJECTION SUBSTATION.	16
104	B	33KV MUSAWA	KANKIA TS	KUSADA, JIKAMSHI, TSANYAWA AND GHARI.	16
105	B	33KV RIJIYAR ZAKI	TAMBURAWA TS	KUYAN TA INNA MADOBİ ROAD, DANBARE, BUK NEW SITE AND R/ZAKI AREA.	16
106	C	11KV AMINU KANO	GORON DUTSE INJECTION SUBSTATION	KOFAR KANKASALI ROAD, TUDUN YOLA, BAJALLABE AND RIMIN ZAKARA AREA.	12
107	C	11KV BACHIRAWA	BUKAVU INJECTION SUBSTATION	KURNA AND RIJIYAR LEMO AREAS	12
108	C	11KV BCGA	MALUMFASHI INJECTION SUBSTATION	BCGA, MALUMFASHI, KATSINA	12
109	C	11KV BICHI TOWN	BICHI INJECTION SUBSTATION	BICHI MINI STADIUM, HAGAGAWA, FCE BICHI ROAD AND BICHI GENERAL HOSPITALS.	12
110	C	11KV CAMPUS	LAW SCHOOL INJECTION SUBSTATION	LAW SCHOOL CAMPUS BAGAUDA.	12
111	C	11KV CITY	DAN AGUNDI INJECTION SUBSTATION	EMIRS' PALACE ROAD, DISO ROAD.	12
112	C	11KV DANTUNKU	KAZAURE INJECTION SUBSTATION	KAZAURE METROPOLITAN	12
113	C	11KV DUTSEN REME	KATSINA ROAD INJECTION SUBSTATION	DDUTIES REME, AREA,	12
114	C	11KV DUTSEN SAFE	KOFAR GUGA INJECTION SUBSTATION	DUTSEN SAFE LOW COST, SABON GIDA AND FILIN SUKUWA	12
115	C	11KV FAGGE	IDH INJECTION SUBSTATION	FAGGE AND KOFAR WAMBAI AND ZAGE AREA.	12
116	C	11KV FARAWA	MARIRI INJECTION SUBSTATION	MARIRI, FARAWA AND GERAWA AREA.	12
117	C	11KV FEDERAL SECRETARIAT	BUKAVU INJECTION SUBSTATION	GWAMMAJA HOUSING ESTATE, YAN RODI AND KWANAR TAYA AREA.	12
118	C	11KV FMC	KOFAR GUGA INJECTION SUBSTATION	KOFAR YANDAKA AND BEHIND FMC KATSINA.	12
119	C	11KV GALADIMA	MALUMFASHI INJECTION SUBSTATION	GALADIMA ROAD, MALUMFASHI, KATSINA.	12
120	C	11KV GRA	IBB WAY INJECTION SUBSTATION	GIDA DAWA, NYSC CAMP AND KWADO	12
121	C	11KV HOSPITAL ROAD	KOFAR GUGA INJECTION SUBSTATION	KOFAR GUGA, GAMBARAWA AND CPS KATSINA.	12
122	C	11KV HOTORO	ZARIA ROAD INJECTION SUBSTATION	HOTORO MAIDUGURI ROAD AND TINSHAMA AREA.	12
123	C	11KV JABIRI	KATSINA ROAD INJECTION SUBSTATION	JABIRI AREA, FUNTUA	12
124	C	11KV KANO ROAD	IBB WAY INJECTION SUBSTATION	IBB WAY, GORON GIDA AND RAFIN DADI	12
125	C	11KV KANTI	KAZAURE INJECTION SUBSTATION	KAZAURE METROPOLITAN	12
126	C	11KV KOFAR NAISA	DAN AGUNDI INJECTION SUBSTATION	KOFAR NAISA, GSS GWALE ROAD AND FILIN MUSHE.	12
127	C	11KV KOFAR NASSARAWA	DAN AGUNDI INJECTION SUBSTATION	KOFAR NASSARAWA AND YAKASAI AREAS	12
128	C	11KV KUNDILA	ZARIA ROAD INJECTION SUBSTATION	KUNDILA HOUSING ESTATE MAIDUGURI ROAD.	12
129	C	11KV LAMIDO	CLUB INJECTION SUBSTATION	LAMIDO ROAD, BADAWA AND KAWO AREA.	12
130	C	11KV LAUTAI	GUMEL INJECTION SUBSTATION	GUMEL EMIRS PALACE ROAD AND MAIGATARI AREA.	12
131	C	11KV LIMAWA	DUTSE INJECTION SUBSTATION	LIMAWA, GALMAWA AND GGC TILES.	12
132	C	11KV MAIDUGURI ROAD	MARIRI INJECTION SUBSTATION	HOTORO MAIDUGURI ROAD AND TINSHAMA AREA.	12
133	C	11KV MAKAMA	WUDIL INJECTION SUBSTATION	WUDIL TOWN AREA.	12
134	C	11KV MARHABA	ZARIA ROAD INJECTION SUBSTATION	COURT ROAD GYADI GYADI AND ZOO ROAD HOUSING ESTATE.	12
135	C	11KV MUHAMMED DIKKO	KOFAR SAURI INJECTION SUBSTATION	MUHD DISCO ROAD, KATSINA EMIR'S PLACE AND TUDUN WADA, KATSINA	12
136	C	11KV MUNDADU	GONGONI INJECTION SUBSTATION	MUNDADU AND KWARIN BARKA AREA.	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
137	C	11KV NAGOGGO	FADAMA INJECTION SUBSTATION	NAGOGO ROAD AND SABUWAR UNGUWA, KATSINA	12
138	C	11KV NAKOWA	KATSINA ROAD INJECTION SUBSTATION	NOKOWA AREA, FUNTUA	12
139	C	11KV NATSINTA	KOFAR GUGA INJECTION SUBSTATION	NATSINTA BARRACK, KATSINA	12
140	C	11KV ORTHOPAEDIC	BUKAVU INJECTION SUBSTATION	KOFAR RUWA, AMINU KANO WAY AND GORON DUTSE AREAS.	12
141	C	11KV PANSHEKARA	CHALAWA INJECTION SUBSTATION	PANSHEKARA AND KUMBOTSO AREA.	12
142	C	11KV SALLARI	ZARIA ROAD INJECTION SUBSTATION	SALLARI, SHEKA YARKASUWA AND ACI LAFIYA AREA.	12
143	C	11KV SANI MAINAGGE	GORON DUTSE INJECTION SUBSTATION	SANI MAINAGGE AND MANDAWARI AREA.	12
144	C	11KV SCHOOL OF NURSING	BIRNIN KUDU INJECTION SUBSTATION	SCHOOL OF NURSING AND PRISON FARM HOUSE ALONG MAIDUGURI ROAD.	12
145	C	11KV TIGA	LAW SCHOOL INJECTION SUBSTATION	BEBEJI AND TIGA TOWN.	12
146	C	11KV TOWN	KATSINA ROAD INJECTION SUBSTATION	DUTSEN REME AREA, FUNTUA	12
147	C	11KV TUKUNTAWA	SHARADA INJECTION SUBSTATION	TUKUNTAWA AND SHAGARI QUARTERS.	12
148	C	11KV UNGUWA UKU	ZARIA ROAD INJECTION SUBSTATION	UNGUWA UKU, NAIBAWA DANHASSAN LINE.	12
149	C	11KV ZAWACIKI	ABATTOIR INJECTION SUBSTATION	ALMUKAB HOUSING ESTATE, ZAWACHIKI AND GAIDA AREA.	12
150	C	33KV DANBATTI	KANKIA TS	CHARANCHI, BINDAWA, INGAWA, RONI GWIWA AND DANBATTI	12
151	C	33KV DUTSENMA	KANKIA TS	KANKIA METROPOLITAN, RADDA, DUTSINMA, KURFI, SAFANA AND DANMUSA	12
152	C	33KV FALGORE	DANGORA TS	FALGORE, GIDAN KWANO AND YALWAN PAKI AREA.	12
153	C	33KV GAIDA	KUMBOTSO TS	GAIDA AND ZAWACHIKI HOUSING ESTATE.	12
154	C	33KV GANO	WUDIL TS	GANO MAIDUGURI ROAD, MAKOLE, MARIRI AREA.	12
155	C	33KV GUMEL	HADEJIA TS	MALAM MADORI AND DANTANOMA AND GUMEL PALACE	12
156	C	33KV HON. ABUBAKAR	BICHI TS	BICHI METROPOLITAN	12
157	C	33KV KARAYE	DANGORA TS	KWANAR DANGORA, KIRU AND KARAYE TOWN.	12
158	C	33KV KAZAURE	DAURA TS	DAURA ROAD, KAZAURE INJECTION SUBSTATION	12
159	C	33KV LAW SCHOOL	DANGORA TS	BAGAUDA, TARAU AND GARIN MALLAM AREA.	12
160	C	33KV MASHI	DAURA TS	KAGAWA, MASHI, DUTSI AND MANI	12
161	C	33KV WATARI	BICHI TS	WATARI WATER TREATMENT PLANT, BAGWAI AND SHANONO	12
162	D	11KV ARMY BARRACKS	IBB WAY NIPP INJECTION SUBSTATION	KOFAR KWAYA, YAHAYA MADAKI WAY AND RAHAMAWA.	8
163	D	11KV CHIRANCI	GONGONI INJECTION SUBSTATION	DORAYI SHIEK JAFAR MAHMUD ROAD AND CHIRANCHI AREA.	8
164	D	11KV FANISAU	BUKAVU INJECTION SUBSTATION	FANISAU ROAD, UNGOGO TOWN AND BACHIRAWA AREAS.	8
165	D	11KV GWAGWARWA	BRISCOE INJECTION SUBSTATION	GWAGWARWA, YANKAJI AND KWANAR JABA AREA.	8
166	D	11KV GWAMMAJA	IDH INJECTION SUBSTATION	GWAMMAJA AND ADKAWA AREA.	8
167	D	11KV JAEN	GONGONI INJECTION SUBSTATION	JAEN AND SHAGO TARA AREAS.	8
168	D	11KV JAKARA	GORON DUTSE INJECTION SUBSTATION	GORON DUTSE PRISON ROAD AND JAKARA AREA.	8
169	D	11KV JAMAARE	HADEJIA NIPP INJECTION SUBSTATION	HADEJIA TOWN.	8
170	D	11KV KAURA GOJE	PRP INJECTION SUBSTATION	KAURA GOJE AND KWANA HUDU AREA.	8
171	D	11KV KOFAR FADA	MUSAWA INJECTION SUBSTATION	MUSAWA METROPOLITAN	8
172	D	11KV KOKI	IDH INJECTION SUBSTATION	KOKI AND BAKIN ZUWO AREAS.	8
173	D	11KV MAKWALLA	MALAM MADORI INJECTION SUBSTATION	MALAM MADORI TOWN.	8
174	D	11KV MATAZU	MUSAWA INJECTION SUBSTATION	MATAZU METROPOLITAN	8

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
175	D	11KV RIMIN KEBE	SMALL SCALE INJECTION SUBSTATION	RIMIN KEBE AND ZANGO DAKATA AREA.	8
176	D	11KV SAGAGI	ADO BAYERO INJECTION SUBSTATION	SAGAGI AND LOKON MAKERA AREA.	8
177	D	11KV TALAMIZ	JOGANA INJECTION SUBSTATION	GUNDUWAWA, KAKARA AND JOGANA AREA.	8
178	D	11KV TSAMIYA BABBA	JOGANA INJECTION SUBSTATION	TOKARAWA, GUNDUWAWA AND BABAWA AREA ALONG HADEJIA ROAD.	8
179	D	11KV TUDUN MURTALA	SMALL SCALE INJECTION SUBSTATION	TUDUN MURTALA AND TAGARJI AREAS.	8
180	D	11KV TUDUN WADA	BRISCOE INJECTION SUBSTATION	GAMA AND GAWAUNA AREA BRIGADE.	8
181	D	33KV BAGAUDA	KUMBOTSO TS	KUMBOTSO LGA, YANKUSA, DANGWAURO, KWANAR DAWAKI AND BUNKURE AREA.	8
182	D	33KV BIRNIWA	HADEJIA TS	BIRNIWA AND TARUBU AND GARIN MAGAJI AREA.	8
183	D	33KV GUJUNGU	TAMBURAWA TS	ENTIRE GUJUNJU TOWN	8
184	D	33KV JAHUN	DUTSE TS	KARNAYA, CHAI CHAI, RINGIM AND TAURA TOWN.	8
185	D	33KV MALUMFASHI	FUNTUA TS	BAKORI, KAFUR, DANA AND KANKARA	8
186	D	33KV POLYTECHNIC	KATSINA TS	RIMI AND BATAGARAWA	8
187	D	33KV SUMAILA	DUTSE TS	MOBILE BASE DANMASARA, KACHAKO AND PANDA ALONG MAIDUGURI ROAD.	8
188	E	11KV MAI RUWA	TEXTILE INJECTION SUBSTATION	ENTIRE MAIRUWA TOWN, KATSINA.	4
189	E	33KV DANDUME	FUNTUA TS	ENTIRE DANDUME TOWN AND SABUWA	4
190	E	33KV DAWANAU	BUKAVU INJECTION SUBSTATION	POLEWIRE LINE, JAJIRA, KATSINAWA AND DAWANAU AREAS.	4
191	E	33KV GARKO	WUDIL TS	INDABO, KWANAR SUMAILA, TAKAI AND GARKO TOWN.	4
192	E	33KV GAYA	WUDIL INJECTION SUBSTATION	GAYA, KADEMI AND AJINGI TOWN.	4
193	E	33KV GEZAWA	SMALL SCALE INJECTION SUBSTATION	ZAURAN DANBABA, ZANGON DAKATA, RANGAZA, GEZAWA AND KUNYA TOWN.	4
194	E	33KV KWANKWASO	TAMBURAWA TS	GARU, LAMBU, RIMIN GADO AND GWARZO TOWN.	4
195	E	33KV MAI ADUA	DAURA TS	MAI ADUA	4
180	D	11KV TUDUN WADA	BRISCOE INJECTION SUBSTATION	GAMA AND GAWAUNA AREA BRIGADE.	8
181	D	33KV BAGAUDA	KUMBOTSO TS	KUMBOTSO LGA, YANKUSA, DANGWAURO, KWANAR DAWAKI AND BUNKURE AREA.	8
182	D	33KV BIRNIWA	HADEJIA TS	BIRNIWA AND TARUBU AND GARIN MAGAJI AREA.	8
183	D	33KV GUJUNGU	TAMBURAWA TS	ENTIRE GUJUNJU TOWN	8
184	D	33KV JAHUN	DUTSE TS	KARNAYA, CHAI CHAI, RINGIM AND TAURA TOWN.	8
185	D	33KV MALUMFASHI	FUNTUA TS	BAKORI, KAFUR, DANA AND KANKARA	8
186	D	33KV POLYTECHNIC	KATSINA TS	RIMI AND BATAGARAWA	8
187	D	33KV SUMAILA	DUTSE TS	MOBILE BASE DANMASARA, KACHAKO AND PANDA ALONG MAIDUGURI ROAD.	8
188	E	11KV MAI RUWA	TEXTILE INJECTION SUBSTATION	ENTIRE MAIRUWA TOWN, KATSINA.	4
189	E	33KV DANDUME	FUNTUA TS	ENTIRE DANDUME TOWN AND SABUWA	4
190	E	33KV DAWANAU	BUKAVU INJECTION SUBSTATION	POLEWIRE LINE, JAJIRA, KATSINAWA AND DAWANAU AREAS.	4
191	E	33KV GARKO	WUDIL TS	INDABO, KWANAR SUMAILA, TAKAI AND GARKO TOWN.	4
192	E	33KV GAYA	WUDIL INJECTION SUBSTATION	GAYA, KADEMI AND AJINGI TOWN.	4

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
193	E	33KV GEZAWA	SMALL SCALE INJECTION SUBSTATION	ZAURAN DANBABA, ZANGON DAKATA, RANGAZA, GEZAWA AND KUNYA TOWN.	4
194	E	33KV KWANKWASO	TAMBURAWA TS	GARU, LAMBU, RIMIN GADO AND GWARZO TOWN.	4
195	E	33KV MAI ADUA	DAURA TS	MAI ADUA	4