



ORDER/NERC/2025/129

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF NOVEMBER 2025 SUPPLEMENTARY ORDER TO THE MULTI-
YEAR TARIFF ORDER 2024 FOR JOS ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as **November 2025 Supplementary Order to the Multi-Year Tariff Order – 2024** (“November 2025 Supplementary Order”) for Jos Electricity Distribution Plc (“JED” or “the HoldCo”).

COMMENCEMENT AND TERMINATION

2. This Order shall take effect on 1st November 2025 and shall cease to be effective on the issuance of a new tariff review Order for JED by the Nigerian Electricity Regulatory Commission (“NERC” or the “Commission”).

CONTEXT

3. Historically, the energy traded between HoldCos and NBET is subject to end-users’ tariff subsidy of the FGN, solely determined by NERC as the difference between the HoldCos’ revenue requirements and their allowed recovery from the customers based on subsisting FGN policy directive.
4. Accordingly, and notwithstanding the transfer of regulatory oversight to some states, NERC has the sole responsibility for the determination of the remittance obligations for JED regarding the energy delivered under its vesting arrangement with NBET due to the following facts that –
 - a. The energy being consumed by the state, that has transitioned or yet to be transitioned (“YTTS”) under the JED franchise, are procured through the JED and is still subject to FGN’s subsidy; and
 - b. NERC has the sole responsibility for determining the subsidy obligation to be borne by FGN in line with the FGN’s extant policy directives

OBJECTIVE

5. The November 2025 Supplementary Order seeks to reflect the recent changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of the JED’s revenue requirements, allowed recovery and remittance obligations.

DETERMINATION OF JED'S REVENUE REQUIREMENT, ALLOWED RECOVERY, AND REMITTANCE OBLIGATION

6. Pursuant to the Tariff Review Application by JED on 6 July 2023, NERC approved MYTO-2024 effective from 1st January 2024. The Order, among others:
 - a. Restated JED's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of JED.
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI").
 - c. Revised relevant assumptions for the forecast of revenue requirements, allowed recovery and remittance obligations for the period 2024 – 2027.
7. Pursuant to Section 23 of the MYTO-2024, the Commission has been issuing the monthly Supplementary Orders to MYTO-2024 to reflect changes in the pass-through indices (not within the control of licensees), including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of JED's revenue requirements, allowed recovery and remittance obligations.

BASIS FOR THE REVIEW

8. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise JED's revenue requirements and associated remittance obligations:

- a. **Exchange Rate:** The Naira to US Dollar exchange rate of ₦1,479.70/US\$1 has been adopted for November 2025; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,465.05 during the period of 1st – 24th October 2025 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 18.02% for September 2025, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2025.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 3.00% for September 2025 is applied to revise the US Inflation rate projection for 2025.

- d. **Customers Load Allocation:** Considering the periodic reports from JED and pursuant to Section 10(c) of the April 2024 Supplementary Order to MYTO 2024 mandating JED to continuously ensure upward migration of customers from lower Bands to Band A service level, a target of 45% load allocation to Band A and 85% to Bands A–C by JED are adopted, effective November 2025.
- e. **Available Generation Capacity:** Considering the periodic reports from the System Operator and the need for an adequate energy offtake by JED to cater for the revision of the customers load allocation targets above and ensure quality service, a projection of an average offtake of 236MWh/h by JED is adopted, effective November 2025.
- f. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority (“NMDPRA”) in line with the Petroleum Industry Act (“PIA”) 2021:
 - i. The gas-to-power price of US\$2.13/MMBTU based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor (“SF”) of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund (“MDGIF”) as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements (“GSAs”) approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$1.13/MMBTU based on the revised benchmark price by NMDPRA in July 2025.
- g. **Transmission Infrastructure Fund:** Pursuant to the NERC Order on PIP for the Transmission Company of Nigeria Plc (“TCN”) and the Nigerian Independent System Operator (“NISO”) 2025, a provision of ₦2.17/kWh of the projected on-grid energy delivered to JED was considered as the contribution towards the build-up of the TIF.

9. Summary of Underlying Assumptions and Results

Table 1 below presents the summary of the review indices adopted in this Order.

Table – 1: Key Revenue Requirement Review Indices/Assumptions for JED

Parameter	Unit	Sep 2025	Oct 2025	Nov 2025
Loss Target	%	26.09%	26.09%	26.09%
Nigerian Inflation	%	21.9%	20.1%	18.0%
US Inflation	%	2.7%	2.9%	3.0%
Exchange Rate	₦/\$	1550.1	1517.8	1479.7
Gas Supply and Transportation Cost	\$/MMBTU	3.33	3.33	3.33
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	1,971	1,971	2,070
Energy Delivered to DisCo	MWh/h	225	225	236
Generation Cost	₦/kWh	111.9	109.6	107.1
Transmission & Admin Cost and TIF	₦/kWh	10.7	10.6	12.6
Cost-Reflective Tariff	₦/kWh	214.6	211.2	208.6
Allowed Tariff	₦/kWh	115.7	115.7	124.2
Monthly Tariff Shortfall (Subsidy)	₦' Million	12,013	11,591	10,767

10. JED's Remittance Obligation

Pursuant to the Federal Government's commitment to fund the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the allowed recovery during the transition to cost-reflective tariffs, JED shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2.

Table 2: Monthly JED's Remittance Obligation

Head	Sub Head	Sep 2025 Revision	Oct 2025 Revision	Nov 2025 Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	77	77	77
	Meter Acquisition Fund	144	144	151
	Unadjusted GenCo Invoice	17,796	17,467	17,958
	ZHEPP Invoice	576	533	515
	TCN & Admin Services and TIF	1,751	1,745	2,172
	DisCo	5,713	5,669	5,723
	Total	26,058	25,635	26,596
	Allowed Recovery	14,044	14,044	15,829
	2024 Under/Over Recovery B/F	-254	-254	-254
	Tariff Shortfall (Subsidy)	11,759	11,336	10,513
	NBET Adjusted Invoice to JED	6,037	6,131	7,446
DisCo Remittance Obligation	NEMSF	77	77	77
	Meter Acquisition Fund	144	144	151
	NBET Remittance Obligation	6,037	6,131	7,446
	ZHEPP Remittance Obligation	576	533	515
	MO Remittance Obligation	1,751	1,745	2,172
	DisCo	5,459	5,415	5,468
	Total Distribution	14,044	14,044	15,829
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

11. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to JED net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to JED at the applicable tariff.
- b. JED shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 2 above.
- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").

- d. JED shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. JED shall maintain adequate payment securitisation for energy offtake in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. JED shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

12. Procurement of Embedded Generation

JED is obligated by this Order to procure a minimum of 61MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply, sustain delivery of a minimum service level under the SBT and prevent volumetric risks of on-grid supply. A minimum of 30MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across JED's Franchise area.

Approved End-User Tariffs for the Yet to be Transitioned States ("YTTS") under JED, Effective from 1st November 2025

13. The EA requires the Commission to continue to provide regulatory oversight over YTTS and/or states without a regulatory institution as provided in section 63(7) of the EA which states that "*notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State: Provided that the Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –*
 - i. *Has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*
 - ii. *The operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*
14. Accordingly, the Commission is mandated to issue the end-user tariff for customers in the YTSS under JED franchise areas – the Federal Capital Territory and Nasarawa State.

15. Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for the YTTS under JED the tariffs in Table 2 below, effective 1st November 2025. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.
16. In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Band (A) and Bands (B–E) customer categories in the YTTS under JED shall remain frozen at the rates payable since July 2024 and December 2022, respectively, subject to further policy direction by the Government.

Table – 3: Approved Allowed Tariffs (₦/kWh) for the YTTS under JED

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Nov 2025
Life-line	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	63.26	63.26	63.26
B – MD1	68.02	68.02	68.02
B – MD2	71.97	71.97	71.97
C – Non-MD	52.83	52.83	52.83
C – MD1	58.01	58.01	58.01
C – MD2	59.45	59.45	59.45
D – Non-MD	40.12	40.12	40.12
D – MD1	54.24	54.24	54.24
D – MD2	54.24	54.24	54.24
E – Non-MD	39.90	39.90	39.90
E – MD1	52.95	52.95	52.95
E – MD2	54.24	54.24	54.24

17. Service Delivery Commitments

JED shall be held accountable for service deliveries in the YTTS under JED, as per commitments made under its Service-Based Tariff proposals. These SBT proposals aim to align end-user tariffs in proportion to the service level enjoyed by customer clusters, as measured by the average hours of supply per day over one month. Details of the service level commitments made by JED to customers in various tariff Bands for November 2025 are shown in Appendices.

18. Monitoring and Evaluation of Compliance with Service Level Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of JED for near real-time monitoring of service.
- b. JED shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. JED shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. JED is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 10:00 am of the next day.
- d. Where JED fails to deliver on the committed level of service on a Band A feeder for consecutive two days, JED shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where JED fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 – “Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework”.
- f. JED is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for JED issued from time to time by the Commission.

19. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework and the Revised Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade, the Commission, based on the feeder performance report for 1st – 21st of October 2025, hereby orders as follows:

- a. JED shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 10 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.
- b. JED has delivered up to 20 hours of average supply from 8 – 21 October 2025 on the feeders in Appendix 3. Therefore, the JED application to upgrade the feeders to Band A, effective 1st November 2025, is hereby approved.

20. Effective Date

This Supplementary Order shall be effective from 1st November 2025.

Dated this 31st day of October 2025

Musiliu O. Oseni
Vice-Chairman

Yusuf Ali
Commissioner
Research & Data Analytics

Appendix – 1: JED’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
	A – Special	Customers under special supply agreement
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 21ST OCTOBER AVE PERFORMANCE	CURRENT BAND	REMARK
1	ANKPA	OTUKPO TOWN	OBAGAJI TOWN, INJECTION SS, ENUGU ROAD, UGBOKOLO	19.90	A	CUSTOMERS TO BE COMPENSATED
2	KATSINA ALA	BENUE	YANDEV GBOKO	19.33	A	CUSTOMERS TO BE COMPENSATED

Appendix 3: Feeders for Upgrade due to Improved Service Delivery

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	8 - 21 OCTOBER AVE PERFORMANCE	CURRENT BAND	REMARK
1	GADA BIU	JOS TOWN	OPP, RUSAU MARKET, RISAU VILLAGE, FEBUNA	20.93	B	APPROVED FOR BAND A
2	KATAKO	JOS TOWN	OPPOSITE SEMINARY, UNG RIMI, KATAKO MARKET, CHOBE MARKET	21.00	B	APPROVED FOR BAND A
3	AZARE TOWN	AZARE TOWN	UNGUWAN KATSALLE OPP. COMPREHENSIVE DAY SECONDARY AZARE	22.12	B	APPROVED FOR BAND A
4	GRA AZARE	AZARE TOWN	BAKIN KASUWA AZARE	22.07	B	APPROVED FOR BAND A
5	CBN MAKURDI	MAKURDI TOWN	OGIRI OKO RD.	23.79	B	APPROVED FOR BAND A

Appendix 4: JED's Service Level Commitments for November 2025

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	33KV TIAMIN	BAUCHI TOWN	TIAMIN RICE MILL, MAIDUGURI ROAD, BAUCHI	20
2	A	ANGLO JOS	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	20
3	A	ASHAKA I	ASHAKA I	ASHAKA/FUNAKAYE	20
4	A	ASHAKA II	ASHAKA II	ASHAKA/FUNAKAYE	20
5	A	ATBU	BAUCHI TOWN	ATBU YELWA CAMPUS, BAUCHI	20
6	A	AZARE	AZARE TOWN	JAMAARE ROAD, FEDERAL LOW-COST, FED MEDICAL CENTER	20
7	A	BANK ROAD	BAUCHI TOWN	SABON LINE BHID RAILWAY, BEHIND SECRETARIAT, NASARAWA STREET	20
8	A	BARRACKS ROAD	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
9	A	BAUCHI RING ROAD	JOS TOWN	UNGUWAN RUKUBA, BAUCHI RING ROAD, TINA JUNCTION	20
10	A	BUKURU	BUKURU JOS	BEH JOSSY, RAYFIELD ROAD	20
11	A	BUKURU TOWN	JOS TOWN	BUKURU TOWN,	20
12	A	Cbn Gombe	GOMBE TOWN	STATE LOW COST	20
13	A	COCA COLA	JOS TOWN	MINING ESTATE	20
14	A	DADIN KOWA	JOS TOWN	ZARAMAGANDA, DADIN KOWA, WAEC OFFICE	20
15	A	DCP I	YANDEV GBOKO	DANGOTE CEMENT	20
16	A	DCP II	YANDEV GBOKO	DANGOTE CEMENT	20
17	A	DOGON DUTSE	JOS TOWN	BEHIND HARIS FILLING STATION, INJECTION SUBSTATIONS, SHARNA HOTEL	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
18	A	FED. LOW COST BAUCHI	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YELWA CAMPUS	20
19	A	FED. LOW COST GOMBE	GOMBE TOWN	STATE LOW COST	20
20	A	FMC	GOMBE TOWN	ASHAKA ROAD GOMBE, CBN ROAD	20
21	A	FMC GOMBE	GOMBE TOWN	ASHAKA ROAD GOMBE	20
22	A	FMC STAFF QUARTERS GOMBE	GOMBE TOWN	FMC QUARTERS, BLOCK (E) FEDERAL TEACHING HOSPITAL	20
23	A	FOBUR	JOS TOWN	NEW FOBUR,	20
24	A	GOMBE TOWN	GOMBE TOWN	INJECTION SS, FED LOW COST, GOVT HOUSE	20
25	A	GOVT. HOUSE BAUCHI	BAUCHI TOWN	KAFIN GALADIMA, ZARANDA HOTEL, GOVT HOUSE BAUCHI, GRA	20
26	A	GOVT. HOUSE GOMBE	GOMBE TOWN	GOOD LUCK JONATHAN WAY	20
27	A	Govt. House Makurdi	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
28	A	GRA GOMBE	GOMBE TOWN	LONDON MAI DORAWA	20
29	A	GRA MAKURDI	MAKURDI TOWN	BEACH LANE OPP MARINE POLICE STATION, GRA MAKURDI	20
30	A	GRA/PALACE	BAUCHI TOWN	INDUSTRIAL AREA LAYOUT	20
31	A	GUBI 33kV	Gombe Town	GUBI DAM,	20
32	A	GURA TOP/MAZ.	JOS TOWN	GURATOP,MAZARAM, PARTS OF RAYFIELD	20
33	A	HIGH LEVEL	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
34	A	HWOLSHE	JOS TOWN	MIANGO ROAD KUFANG, OPPOSITE NATIONAL LIBRARY	20
35	A	IBRAHIM TAIWO	JOS TOWN	2A CLUB COURT, CLUB ROAD, PRISON BARRACKS	20
36	A	INDUSTRIAL JOS	JOS TOWN	GWARANDOK NAMUWAN VILLAGE, OLD AIRPORT ROAD	20
37	A	INDUSTRIAL MAKURDI	MAKURDI TOWN	INDUSTRIAL LAYOUT ENVIRONS, BHD FED.LOW COST NAKA RD,NEAR ST JAMES CATHOLIC CHURCH	20
38	A	JUTH	JOS TOWN	ISHOM AGOM	20
39	A	KUMO	BILLIRI ROAD	INJCETIOGWANDUM, KUMO	20
40	A	LAMINGO	JOS TOWN	BEHIND SUNSHINE KYEN RIKKOS, LAMINGO, GWASH, CELE BRIDGE	20
41	A	LIBERTY DAM	JOS TOWN	DOGON KARFE	20
42	A	MAKERI	MAKERI JOS	DIYE	20
43	A	MAKURDI TOWN	BENUE	YANDEV GBOKO	20
44	A	MUDA LAWAL	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YELWA CAMPUS	20
45	A	MURTALA MOHAMMED	JOS TOWN	NWATU OKONKWO S. S., MURTALA MOHAMMED WAY, JED JOS METRO REGION	20
46	A	NABORDO	JOS ROAD, BAUCHI	INJECTION SS, MIRI VILLAGE, UNITY ESTATE, JOS ROAD, GOVT HOUSE, ATBU	20
47	A	NARAGUTA	JOS TOWN	ZINARIYA ANGWAN RIMI,	20
48	A	NASCO DEDICATED	JOS TOWN	YAKUBU GOWON WAY, JOS, PLATEAU STATE	20
49	A	NEW GOVT. HOUSE JOS	RAYFIELD JOS	KYENG .B.	20
50	A	NNPC MAKURDI	MAKURDI TOWN	BHD IKPAYONGO HIGH COURT, BENUE STATE UNIVERSITY	20
51	A	NORTH BANK	MAKURDI TOWN	OPP PADOPASS	20
52	A	NVRI	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	20
53	A	Otukpo Town	OTUKPO TOWN	EGLI AVENUE OTIA G., FREEDOM STREET ZONE H/B	20
54	A	PANTAMI	GOMBE TOWN	GRA BAPPA TREBO QTRS, JED OLD OFFICE	20
55	A	RANTYA	JOS TOWN	ZONE C, RANTYA NEW MARKET, LODIK RANTYA STATE LOWCOST	20
56	A	RAYFIELD	JOS TOWN	RAYFIELD RESORT ROAD, KWANG RAYFIELD	20
57	A	RUKUBA ROAD	JOS TOWN	BEHIND COCIN CHURCH KABONG VILLAGE	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
58	A	SECRETARIAT	JOS TOWN	SECRETARIAT JUNCTION	20
59	A	SHONGO	GOMBE TOWN	LOMI WARD, TUNFURE, GOVT HOUSE	20
60	A	STADIUM	BAUCHI TOWN	NEAR HAJJA FILLING STATION, BAYAN GARI	20
61	A	STATE LOWCOST	JOS TOWN	FEDERAL LOW-COST	20
62	A	TAFAWA BALEWA	JOS TOWN	BALEWA RD, ZIKS AVENUE, YANDOKI STREET	20
63	A	TARAKU	OTUKPO TOWN	BHD JOPSY HOTEL	20
64	A	TEACHING HOSPITAL	BAUCHI TOWN	CLOSE TO OBUNA ROYAL HOTEL BAUCHI, TEACHING HOSPITAL, BAUCHI SPECIALIST	20
65	A	TUNFURE	GOMBE TOWN	TUNFURE ESTATE, YOLA ROAD	20
66	A	UNIJOES DEDICATED	JOS TOWN	S/S QUARTERS, UJ SSQTRS NARAGUTA, BAUCHI ROAD CAMPUS JOS, PERMANEBT SITE	20
67	A	UTAN	JOS TOWN	ANGUWAN JARAWA, SABON LAYI, ROCKHAVEN	20
68	A	WATER WORKS BAUCHI	BAUCHI TOWN	FADAMAN MADA AREA, BEHIND GGSS	20
69	A	WATER WORKS GOMBE	GOMBE TOWN	STATE LOW COST	20
70	A	WEST OF MINES	JOS TOWN	ANNA JABA'AM, PANYAM STREET, AHMADU BELLO WAY	20
71	A	WUKARI	BENUE	YANDEV GBOKO	20
72	A	WUNTI ROAD	BAUCHI TOWN	BEHIND GYMANASUM, WUNTI MARKET, AHMADU BELLO WAY	20
73	A	WURUKUM	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
74	A	YANKARI	BAUCHI	BAUCHI TOWN	20
75	A	YUGUDA FARM	BAUCHI DASS ROAD	DABO FARM, DASS ROAD	20
76	A	ZARIA ROAD	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	20
77	A	ZARIA ROAD 11KV	JOS TOWN	ZARIA ROAD, ECWA STAFF, HWOLAZA, GAMAJIGO	20
78	B	AIRFORCE BASE BAUCHI	BAUCHI TOWN	AIRFORCE BARRACKS BAUCHI	16
79	B	AMINU STREET	BAUCHI TOWN	AMINU STREET, BAKIN KURA STREET, PART OF WUNTI STREET	16
80	B	ASA	OTUKPO TOWN		16
81	B	ATBU PERMANENT SITE	BAUCHI TOWN	NO P W 0035 NINGI/KANO	16
82	B	BAPTIST	JOS TOWN	YANZUMA, PART OF BAUCHI ROAD	16
83	B	BARRACK	BAUCHI TOWN	TSHON COMPANY WUNTIN DADA, SHADAWANKA BARRACK	16
84	B	BAUCHI ROAD TOWNSHIP	JOS TOWN	CHOLLOM STREET OPP ECWA CHURCH BISHARA 3 APATA	16
85	B	BBL	MAKURDI TOWN	INTERNATIONAL MARKET, BBL	16
86	B	BCGA	GOMBE TOWN	BAMUSA BEHIND TRUST BREAD	16
87	B	BSU	BENUE STATE UNIVERSITY, MAKURDI	GBOKO ROAD MAKURDI, BENUE STATE UNIVERSITY	16
88	B	COE/FIRE SERVICE	AZARE TOWN	COLL OF EDUCATION, FED UNIVERSITY OF HEALTH, FIRE SERVICE	16
89	B	CONGO	JOS TOWN	SUNDAY PAM STREET CONGO JUNCTION, CONGO WARD	16
90	B	DARAZO/DUKKU	DARAZO-DUKKU ROAD	BAWA ZEGO, DUKKU TOWN, DARAZO TOWN, KARI	16
91	B	DASS	DASS ROAD, BAUCHI	INJECTION SS, DASS, TAFAWA BALEWA AND BOGORO LGAS	16
92	B	DILIMI	JOS TOWN	SARKIN FULANI, DILIMI WARD	16
93	B	DISTRICT	MAKURDI TOWN	MR AGBOR RESIDENCE BHD PRISON BARRACKS	16
94	B	DOMA	GOMBE TOWN	HAMMADU KAFFI QUARTERS, GOMBE TOWN	16
95	B	DOROWA	JOS TOWN	OPP PHC, SABON LAYI, MANGU, PANKSHIN, M/JAMA'A SHEDAM, WASE	16
96	B	FGC/RADIO MONITORING	AZARE TOWN	MATSANGO AREA AZARE, MISAU ROAD, FED GOVT COLLEGE	16
97	B	GBOKO ROAD	MAKURDI TOWN	MAKURDI-GBOKO RD	16
98	B	GOMBE STATE UNIVERSITY	GOMBE TOWN	GOMBE STATE UNIVERSITY	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
99	B	GWALLAMEJI	BAUCHI TOWN	RAFIN SANYI BEHIND ENY CHURCH, RAFIN ZURFI, FED POLY BAUCHI	16
100	B	IGBANOMAJE	OTUKPO TOWN	EGLI AVENUE OTIA G., FREEDOM STREET ZONE H/B	16
101	B	INDUSTRIAL BAUCHI	BAUCHI TOWN	DUMI VILLAGE, GAMES VILLAGE, JAHUN WARD	16
102	B	MAKURDI TOWN 11KV	MAKURDI TOWN	J S TARKA WAY	16
103	B	NAKA ROAD	MAKURDI TOWN	BHD ESKAY ESTATE	16
104	B	NASARAWA	JOS TOWN	YAN KASUWA, NASARAWA	16
105	B	NASME	MAKURDI TOWN	YOGBO ROAD	16
106	B	NINGI	KANO ROAD, BAUCHI	TASHAN NASARU NINGI, ATBU PERMANENT SITE, AIRFORCE BASE BAUCHI	16
107	B	NIPSS KURU	JOS TOWN	TRADE CENTER (9.73787654, 8.83518844)	16
108	B	OJU	OJU	UMAPIA ADUM 1 VILL ITO, OJU	16
109	B	OLD ENUGU ROAD	OTUKPO TOWN	EFFA QUARTER, OLD ENUGU ROAD	16
110	B	OTADA	OTUKPO TOWN	OTUKPO LG SECRETARIAT, EFFA QTRS, APPLE AVENUE	16
111	B	POLICE STAFF COLLEGE/POLY	JOS TOWN	POLICE STAFF COLLEGE	16
112	B	RAILWAY	BAUCHI TOWN	RAJI QUARTERS, RILWAN SULAIMAN, GOMBE ROAD, VOCATIONAL	16
113	B	RUKUBA	JOS TOWN	KWANG VILAGE	16
114	B	RUKUBA BARRACKS	JOS TOWN	ARMY BARRACKS	16
115	B	SCIENCE SCH. KURU	JOS TOWN	DAZEK KURU	16
116	B	TUDUN SALMANU	BAUCHI TOWN	TUDUN SALMANU, GIDA DUBU, TIRWUN MAIDUGURI ROAD	16
117	B	TUDUN WADA GOMBE	GOMBE TOWN	ALIYU MODIBBO STREET GOMBE	16
118	B	TUDUN WADA JOS	JOS TOWN	MADO,	16
119	B	UNIAGRIC	MAKURDI TOWN	UNIC AGRIC MAKURDI	16
120	B	YANDEV	GBOKO	OFF IHUGH ROAD WAAPERA	16
121	B	YELWA	BAUCHI TOWN	YELWAN MAKARANTA, LUSHI WARD, YELWAN LEBURA	16
122	B	ZAWAN	JOS TOWN	ZUBAIRU STREET, ANGUWAN DOKI	16
123	C	33KV BILLIRI	Billiri Gombe	Billiri Town, Kumo, Kashere	12
124	C	33KV IKPAYONGU	MAKURDI TOWN	IKPAYONGU	12
125	C	33KV KALTUNGO	Billiri Gombe	Kantungo and environs	12
126	C	AIRFORCE BASE MAKURDI	MAKURDI TOWN (GBOKO ROAD)	AIRFORCE BASE MAKURDI	12
127	C	ALIADE	ALIADE	7 DAYS ADVENTIST CHURCH STREET, ALIADE	12
128	C	BAKIN LADI TOWN	BARKIN LADI	BEH ALHAJI NATAALA RESIDENCE, BARKIN LADI TOWN	12
129	C	BYPASS	GOMBE TOWN	DUBAI QTRS, GOMBE BYPASS	12
130	C	EMIRS PALACE JAMAARE	AZARE TOWN		12
131	C	FEDERAL LOWCOST JAMAARE	AZARE TOWN		12
132	C	FIKA	FIKA	BAJOGA, FUNAKAYE	12
133	C	GAMAWA/DAMBAM	GAMAWA/DAMBAM	GAMAWA, ZAKI	12
134	C	GBOKO/ADIKPO	ADIKPO	SHANDE ROAD, ADIKPO TOWN	12
135	C	GINDIRI	GINDIRI	ANGWAN LAHIR, MANGU	12
136	C	GRA MISAU	MISAU TOWN	ALUMURI QUARTERS, KARI ROAD, SCH OF LEGAL STUDIES	12
137	C	JAMAARE	JAMAARE TOWN	FAGGO VILLAGE, KANO ROAD	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
138	C	MALLAM INNA	GOMBE TOWN	ZAGAINA QUARTERS ACROSS ARAWA GULLY BY THE LEFT	12
139	C	MALLAM SIDI	GOMBE TOWN	OPP JAURO HOUSE MAIDUGU M/SIDI	12
140	C	MANGU TOWN	MANGU TOWN	BUNGHA DAWO NEWLAY OUT, MANGU	12
141	C	MISAU	MISAU TOWN	GULBIN VILLAGE, INJECTION SS, GIADE LGA	12
142	C	MISAU TOWN	MISAU TOWN	NASSARAWA AREA, EMIR PALACE	12
143	C	NINGI TOWN	NINGI	DALIYA AREA NINGI L.G.A, KANO ROAD NINGI, EMIR PALACE, SECRETARIAT	12
144	C	NNPC JOS	JOS TOWN	CIKIN GARI ANGWAN PATA (JENGRE), ZARIA ROAD	12
145	C	OBARIKE TOWN	OBARIKE TOWN	CHAIRMAN'S QUARTERS, OBARIKE	12
146	C	OJU I	OJU	GBOKO ROAD, OJU	12
147	C	OJU II	OJU	IPINU ALONG ST THOMAS RD, OJU	12
148	C	POLO	JOS TOWN	JENTA MAKERI, JENTA ADAMU	12
149	C	RAN ROAD	BAUCHI TOWN	MAKARAHUTA, TAFAWA BALEWA ESTATE, GOMBE ROAD	12
150	C	RIYEL	GOMBE TOWN	HURUMIN DA'U STREET, RIYEL	12
151	C	SRS	MAKURDI	7 HUDCO QUARTERS	12
152	C	TORO	TORO	BAKI KWARI BEHIND BRIDGE KADAGE, TORO LG SECRETARIAT	12
153	C	VANDEKYA	VANDEKYA	VANDEKIYA	12
154	C	VOM	JOS TOWN	VOM	12
155	C	ZARTEX	BARKIN LADI	OPP. LOW-COST	12
156	D	BOGORO I	BOGORO	BESIDE BOGORO CENTRAL PRIMARY SCHOOL	8
157	D	BOGORO II	BOGORO	GWARANGAH	8
158	D	DARAZO TOWN	DARAZO	ANGUWAN BAKURYO	8
159	D	DAUDU	LAFIYA ROAD, MAKURDI	BHD HEAVY DUTY PARK	8
160	D	EMIR PALACE DARAZO	DARAZO	EMIR PALACE,	8
161	D	EMIR PALACE KUMO 11KV	KUMO TOWN	EMIR PALACE, BILLIRI ROAD	8
162	D	GENERAL HOSPITAL PANKSHIN	PANKSHIN	GENERAL HOSPITAL PANKSHIN	8
163	D	HARDAWA	HARDAWA	SABON PEGI, EMIR PALACE	8
164	D	J.D. GOMWALK	PANKSHIN	ALONG AWALLE, PANKSHIN	8
165	D	KALSHINGI TOWN I	KALSHINGI TOWN	NEAR TRANSFORMER, KALSHINGI TOWN	8
166	D	KALSHINGI TOWN II	KALSHINGI TOWN	PART OF KALSHINGI TOWN	8
167	D	KUMO TOWN 11KV	KUMO TOWN	BANGU LATEDE KUMO	8
168	D	NAFADA TOWN	NAFADA TOWN	ARDO ABBA NAFADA BESIDE ROUD	8
169	D	PANKSHIN FCE	PANKSHIN	NO. PANKSHIN	8
170	E	BENPOLY	UGBOKOLO	OPP BENPOLY GATE	4
171	E	DENGI TOWN	DENGI TOWN	TURAKI STREET, DENGI TOWN	4
172	E	GANAWURI (NESCO)	GANAWURI	GANAWURI	4
173	E	GRA SHENDAM	SHENDAM	SHENDAM GRA	4
174	E	KUFFEN	KUFFEN	PART OF LANGTANG	4
175	E	MBAR	MBAR	MBAR	4
176	E	MIANGO 3.3KV	MIANGO	MIANGO	4
177	E	OKPOGA	OKPOGA	ICHAMA ROAD, OKPOGA	4

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
178	E	PAJAT	PAJAT	PART OF LANGTANG	4
179	E	PILGANI	PILGANI	OPPOSITE PHC CLINIC PILGANI	4
180	E	SHENDAM ARMY BARRACKS	SHENDAM	SHENDAM BARRACKS	4
181	E	SHIRA-YANA	YANA	ANGUWAN BABA SHIRA, YANA, GIADE ROAD	4
182	E	TOTAL	SHENDAM	SHENDAM	4
183	E	UGBOKOLO	UGBOKOLO	UMABE UGBOKOLO,	4
184	E	WASE GARKUWA	WASE	WASE TOWN	4
185	E	WASE PRISON	WASE	STATE LOWCOST WASE	4