



ORDER/NERC/2025/099

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF SEPTEMBER 2025 SUPPLEMENTARY ORDER TO THE MULTI-YEAR
TARIFF ORDER 2024 FOR ENUGU ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as the **September 2025 Supplementary Order to the Multi-Year Tariff Order – 2024 (“September 2025 Supplementary Order”)** for Enugu Electricity Distribution Plc (“EEDC”).

COMMENCEMENT AND TERMINATION

2. This Order shall take effect from **1st September 2025**, and it shall cease to be effective on the issuance of a new tariff review Order for EEDC by the Nigerian Electricity Regulatory Commission (“NERC” or the “Commission”).

CONTEXT

3. Pursuant to the Tariff Review Application by EEDC, the Commission approved MYTO–2024 effective from 1st January 2024. The Order, among others;
 - a. Restated EEDC’s Performance Improvement Plan (“PIP”) and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of EEDC;
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry (“NESI”);
 - c. Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 – 2027;

OBJECTIVE

4. Further to Section 23 of the MYTO–2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs (“CRT”).

BASIS FOR THE REVIEW

5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine EEDC's revised revenue requirements and associated tariffs:

- a. **Exchange Rate:** The Naira to US Dollar exchange rate of ₦1,550.10/US\$1 has been adopted for September 2025; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,534.76 during the period of 1st – 26th August 2025 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 21.88% for July 2025, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2025.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 2.70% for July 2025 is applied to revise the US Inflation rate projection for 2025.
- d. **Available Generation Capacity:** Considering the periodic reports from the System Operator, a projection of an average offtake of 310MWh/h by EEDC is adopted effective September 2025.
- e. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with the Petroleum Industry Act ("PIA") 2021:
 - i. The gas-to-power price of US\$2.13/MMBTU based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor ("SF") of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund ("MDGIF") as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$1.13/MMBTU based on the revised benchmark price by NMDPRA in July 2025.

6. Establishment and Contribution to Transmission Infrastructure Fund

This Order has made provision for the establishment of a Transmission Infrastructure Fund ("TIF") to support the funding of critical transmission infrastructure projects and novel initiatives necessary to facilitate the improved delivery of transmission services in the NESI. The fund shall be centrally managed and can also be used to securitise

vendor financing and other Public Private Partnership (“PPP”) arrangements to fund infrastructure gaps in the transmission network. Accordingly, a provision of ₦2.17/kWh of energy delivered to the grid off-takers, effective May 2025, has been made as the contribution towards the build-up of the TIF in 2025.

7. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

Table – 1: Key Tariff Review Indices/Assumptions for EEDC

Parameter	Unit	Jul 2025	Aug 2025	Sep 2025
Loss Target	%	21.26%	21.26%	21.26%
Nigerian Inflation	%	23.0%	22.2%	21.9%
US Inflation	%	2.4%	2.7%	2.7%
Exchange Rate	₦/\$	1,566.5	1,544.9	1550.1
Gas Supply and Transportation Cost	\$/MMBTU	3.33	3.33	3.33
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,716	2,716	2,716
Energy Delivered to DisCo	MWh/h	310	310	310
Generation Cost	₦/kWh	109.4	111.5	111.9
Transmission & Admin Cost and TIF	₦/kWh	10.6	10.7	10.7
Weighted Average Cost Reflective Tariff	₦/kWh	199.1	201.6	202.2
Weighted Average Allowed Tariff	₦/kWh	115.4	115.4	114.6
Monthly Tariff Shortfall (Subsidy)	₦' Million	14,911	15,372	15,593

8. Approved End-User Tariffs Effective from 1st September 2025

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for EEDC the tariffs in Table 2 below, effective 1st September 2025. The approved tariffs shall remain in force subject to monthly

adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the FGN's policy direction on electricity subsidy, the allowed tariffs for Bands B–E customer categories shall remain frozen at the rates payable since December 2022, subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the EEDC franchise in 2025 is approximately ₦15.59bn monthly.

Table – 2: Approved Allowed Tariffs (₦/kWh) for EEDC

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Sep 2025
Life-line	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	66.47	66.47	66.47
B – MD1	62.84	62.84	62.84
B – MD2	62.84	62.84	62.84
C – Non-MD	53.78	53.78	53.78
C – MD1	50.21	50.21	50.21
C – MD2	50.21	50.21	50.21
D – Non-MD	36.49	36.49	36.49
D – MD1	47.82	47.82	47.82
D – MD2	47.60	47.60	47.60
E – Non-MD	36.20	36.20	36.20
E – MD1	47.60	47.60	47.60
E – MD2	47.54	47.54	47.54

9. Service Delivery Commitments

EEDC shall be held accountable for service deliveries per commitments under its Service-Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by EEDC to customers in various tariff Bands for September 2025 are shown in Appendices 2–4.

10. Monitoring and Evaluation of Compliance with Service Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of EEDC for near real-time monitoring of service.
- b. EEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. EEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to customers via bulk SMS and social media handles.
- c. EEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 09:00 am of the next day.
- d. Where EEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, EEDC shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where EEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 – "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. EEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for EEDC issued from time to time by the Commission.

11. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework ("Order on Migration") and the Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade ("Directive for Operationalization of Band A Feeders"), the Commission, based on the feeder performance report for the 1st – 25th of August 2025, hereby orders as follows:

- a. EEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.
- b. EEDC has delivered up to 20 hours of average supply from 8 – 21 August 2025 on the feeders in Appendix 3. Thus, EEDC's application to upgrade the feeders to Band A effective from the 1st of September 2025 is hereby approved.

12. Procurement of Embedded Generation

EEDC is obligated by this Order to procure a minimum of 31MW embedded generation capacity, being 10% of its 2024 load allocation, to improve supply reliability and sustain delivery of a minimum service level under the SBT. A minimum of 16MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across EEDC's Franchise area.

13. EEDC's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs, where applicable. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3.

Table - 3: Monthly DisCo Remittance Obligation for EEDC, 2025

Head	Sub Head	Jul 2025 Revision	Aug 2025 Revision	Sep 2025 Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	76	76	76
	Meter Acquisition Fund	211	211	211
	Unadjusted GenCo Invoice	24,215	23,517	24,111
	ZHEPP Invoice	1,263	1,242	1,202
	TCN & Admin Services and TIF	2,435	2,407	2,415
	DisCo	8,065	8,014	8,006
	Total	36,265	35,468	36,021
	Allowed Recovery	20,556	20,556	20,428
	2024 Under/Over Recovery B/F	-29	-29	-29
	Tariff Shortfall (Subsidy)	15,680	14,882	15,564
	NBET Adjusted Invoice to EEDC	8,535	8,635	8,547
DisCo Remittance Obligation	NEMSF	76	76	76
	Meter Acquisition Fund	211	211	211
	NBET Remittance Obligation	8,535	8,635	8,547
	ZHEPP Remittance Obligation	1,263	1,242	1,202
	MO Remittance Obligation	2,435	2,407	2,415
	DisCo	8,036	7,985	7,976
	Total Distribution	20,556	20,556	20,428
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

14. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to EEDC net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to EEDC at the applicable tariff.
- b. EEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- d. EEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. EEDC shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

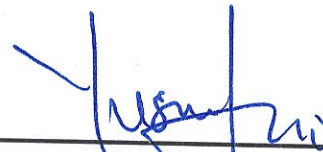
15. Effective Date

This Supplementary Order shall be effective from 1st September 2025.

Dated this 29th day of August 2025



Musiliu O. Oseni
Vice-Chairman



Yusuf Ali
Commissioner
Research & Data Analytics

Appendix – 1: EEDC's Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band–A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band–A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band–B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band–B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band–C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band–C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band–D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band–D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band–E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band–E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – E Service Level Feeders

Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH AUGUST AVE PERFORMANCE	CURRENT BAND	REMARK
1	JUDDY BOLEMA 33KV	OBOSI	JUDDY BOLEMA INDUSTRIES	TCN MAINTENANCE	A	CUSTOMERS TO BE COMPENSATED
2	OGUTA 33KV	OWERRI	OGBAKU, EZIAMA OBIATO, IZOMBE	TCN MAINTENANCE	A	CUSTOMERS TO BE COMPENSATED
3	ARMY BARRACKS 33KV	OGIDI	ARMY BARRACKS	TCN MAINTENANCE	A	CUSTOMERS TO BE COMPENSATED
4	AWADA 11KV	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	TCN MAINTENANCE	A	CUSTOMERS TO BE COMPENSATED
5	CBN LEG NEW OWERRI 33KV	NEW OWERRI	WORLD BANK, P/H ROAD	TCN MAINTENANCE	A	CUSTOMERS TO BE COMPENSATED
6	PORTHARCOURT NEW OWERRI 11KV	NEW OWERRI	PH. ROAD, AREA A, CIVIC CENTRE ESTATE, POCKET LAYOUT AMAKOHIA & OWERRI	TCN MAINTENANCE	A	CUSTOMERS TO BE COMPENSATED
7	NWAZIKI 11KV	OBOSI	NWAZIKI AREA	TCN MAINTENANCE	A	CUSTOMERS TO BE COMPENSATED
8	UGWUAGBA 11KV	OGIDI	UGWUAGBA	TCN MAINTENANCE	A	CUSTOMERS TO BE COMPENSATED
9	UMUNYA 33KV	UMUNYA	UMUNYA	TCN MAINTENANCE	A	CUSTOMERS TO BE COMPENSATED
10	TOWNSHIP OWERRI 11KV	OWERRI	EGBU ROAD, MBAISE ROAD, DOUGLAS	TCN MAINTENANCE	A	CUSTOMERS TO BE COMPENSATED
11	OBINZE 11KV	NEW OWERRI	ARMY BARRACKS, UNI. OF AGRIC	TCN MAINTENANCE	A	CUSTOMERS TO BE COMPENSATED
12	9TH MILE INDUSTRIAL 11KV	NINTH MILE	NSUKKA ROAD, AMA BREWERIES	TCN MAINTENANCE	A	CUSTOMERS TO BE COMPENSATED
13	TOLL GATE 11KV	OGIDI	OGBUNIKE, OGIDI, AKUZOR.	TCN MAINTENANCE	A	CUSTOMERS TO BE COMPENSATED
14	OWERRI 3, 33KV	OWERRI	MTN, LILAS ESTATE	19.88	A	CUSTOMERS TO BE COMPENSATED
15	ATANI WATER WORKS 11KV	ATANI	ELECTRONIC MARKET TO OGBO-EFERE, RELIEF MARKET, POLICE STATION	19.76	A	CUSTOMERS TO BE COMPENSATED
16	PPI 11KV	OBOSI	PPI COMPANY	19.76	A	CUSTOMERS TO BE COMPENSATED
17	ENUGU AGIDI 11KV	ENUGU AGIDI	NGOZIKA ESTATE, DUBAI ESTATE, HILLTOP ESTATE, SUNCITY ESTATE, IYIAGU, ENUGWU VILLAGE, PART OF OKPUNO, AMAWBIA	19.68	A	CUSTOMERS TO BE COMPENSATED
18	GRA OWERRI 11KV	OWERRI	WHETHRAL RD, BANK RD, ORLU RD, BALASUYA SPOT, WORKS LAYOUT	19.56	A	CUSTOMERS TO BE COMPENSATED
19	AIRPORT 33KV	OWERRI	ULAKWO, IMERIENWE, UMUNEKE	19.52	A	CUSTOMERS TO BE COMPENSATED
20	NEW OWERRI 33KV	NEW OWERRI	WORLD BANK, IRETE, P/H ROAD	19.52	A	CUSTOMERS TO BE COMPENSATED
21	IUNT 11KV	OKPOKO	OWERRI ROAD, OKPOKO, AWADA	19.48	A	CUSTOMERS TO BE COMPENSATED
22	NICCUS 33KV	OBOSI	UMUOJI	19.48	A	CUSTOMERS TO BE COMPENSATED
23	UDOKA 11KV	AWKA	UDOKA, AMIKWO, UMUKABIA	19.40	A	CUSTOMERS TO BE COMPENSATED
24	CBN LEG UMUHIA 33KV	UMUHIA	FMC, ECA RADIO, CBN COMPLEX	19.36	A	CUSTOMERS TO BE COMPENSATED
25	AWADA 2, 33KV	OGIDI	OGIDI, NKPO AREA	19.32	A	CUSTOMERS TO BE COMPENSATED
26	AIRPORT OGIDI 33KV	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	19.24	A	CUSTOMERS TO BE COMPENSATED
27	ENUGU-UKWU 33KV	ENUGU-UKWU	GEOGOLD HOTEL, JUHEL INDUSTRIES	19.24	A	CUSTOMERS TO BE COMPENSATED
28	IRETE INDUSTRIAL 11KV	IRETE	INDUSTRIAL LAYOUT IRETE	18.92	A	CUSTOMERS TO BE COMPENSATED
29	3-3, 33KV	ONITSHA	3-3, TRANS-NKISI	18.84	A	CUSTOMERS TO BE COMPENSATED
30	IKENEGBU 11KV	OWERRI	EGBU ROAD, RELIEF MARKET, IKENEGBU EXTENSION, NWATURUOCHA, ALADIMMA, MBARI,	18.80	A	CUSTOMERS TO BE COMPENSATED

31	EZEIWEKA 11KV	OGIDI	EZEIWEKA AREA	18.76	A	CUSTOMERS TO BE COMPENSATED
32	MGBEMENA 11KV	OGIDI	MGBEMENA AREA	18.44	A	CUSTOMERS TO BE COMPENSATED
33	HOUSING 11KV	ONITSHA	FEDERAL HOUSING ESTATE 3-3	18.36	A	CUSTOMERS TO BE COMPENSATED
34	WOLIWO 11KV	ONITSHA	WOLIWO, ODAKPU ONITSHA	18.08	A	CUSTOMERS TO BE COMPENSATED

Appendix 3: Feeders for Upgrade Based on Improved Service Level Performance

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH AUGUST AVE PERFORMANCE	CURRENT BAND	REMARK
1	AZUIYIOKWU 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	22.32	B	UPGRADE TO BAND A
2	Abakpa 3, 11kv	ABAKPA	AMOWELLE, AMOKPO, EZEAMA	21.21	B	UPGRADE TO BAND A
3	NIKE LAKE 11KV	NIKE	NIKE LAKE RESORT	20.96	B	UPGRADE TO BAND A
4	ABAKPA 2, 11KV	ENUGU	82 DIV, UMUDIKA STREET, NKANU STREET, DDL, ABAKPA MARKE	20.43	B	UPGRADE TO BAND A
5	GRA UMUAHIA 11KV	UMUAHIA	RICH VISION TABLE WATER, DIAMOND BANK, ZENITH BANK, EKO BANK, FIDELITY BANK,	20.14	C	UPGRADE TO BAND A
6	TOWNSHIP UMUAHIA 11KV	UMUAHIA	SHOPRITE, UMUAHIA NORTH LGA, PENCO HOTEL-LAGOS STREET, BLESSED PHARMACY-LAGOS STR., GRACE & MERCY PHARMACY-ETC	20.14	C	UPGRADE TO BAND A
7	TCN AUXILIARY 33KV	UGWUAI	TCN AUXILIARY AT UGWUAI	20.00	B	UPGRADE TO BAND A
8	NIBO TR4 15MVA, 33/11KV	NIBO	UDOKA, AWKA MAIN	20.93	B	UPGRADE TO BAND A
9	NKWOEGWU 33KV	UMUAHIA	UBANI HOUSING ESTATE, UBANI MARKET, NKPORO, ABIRIBA.	21.07	C	UPGRADE TO BAND A

Appendix 4: EEDC's Service Level Commitments for September 2025

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	ABAKALIKI ROAD 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	20
2	A	ABAKPA 1, 11KV	ENUGU	UMUAGA STREET, LIBERTY, CHIDUME	20
3	A	ACHARA LAYOUT 11KV	OGUI	ACHARA LAYOUT, TIMBER, KENYETTA	20
4	A	AFARA 33KV	UMUAHIA	GOVT. HOUSE, MADONNA HOSPITAL	20
5	A	AFIKPO 33KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
6	A	AGU AWKA 33KV	AWKA	IFITE, UNIZIK, AWKA INDUSTRIAL	20
7	A	ALBEN 11KV	OGIDI	ALBEN PHARMACEUTICALS, OGIDI	20
8	A	ALEX/ORJI 33KV	MBAISE	IKEDURU HOSPITAL, ALEX ALUMINIUM	20
9	A	AMECHI 33KV	AMECHI	AGBANI, AWGU L.G.A	20
10	A	ARMY AWKUNANAW 11KV	ENUGU	ARMY BARRACKS, MENIRU, ONE DAY	20
11	A	ATANI 33KV	ATANI	ATANI ROAD, CREEK ROAD, FEGGE	20
12	A	AWKA MAIN 11KV	AWKA	UMUKWA, UMUDIOKA, AMAWBIA	20
13	A	AZIKIWE ROAD 11KV	UMUAHIA	FIMBARRS ROAD, ADELABU STREET, AGUIRONSI LAY OUT, AZIKIWE RD.	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
14	A	AZUIYIOKWU 2, 11KV	ABAKALIKI	CONVENT ROAD, AFIKPO ROAD, ONWE ROAD & ARMY BARRACKS	20
15	A	BASS 11KV	NSUKKA	BASS PLC, ORBA ROAD, TIMBER	20
16	A	BRIDGE HEAD 11KV	ONITSHA	ORANGE DRUGS, OGBO ABADA	20
17	A	CAMPUS 11KV	NSUKKA	COAL CAMP, UWANI	20
18	A	CHIME AVENUE 11KV	ENUGU	NEW HAVEN	20
19	A	DHAMIJA 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	20
20	A	DOZZY 11KV	OGBARU	DOZZY GAS, OBODO UKWU STREET	20
21	A	E-AMOB 33KV	OGBARU	E-AMOB FACTORY	20
22	A	EMENE 1, 11KV	EMENE	GO-UNIVERSITY, LOCANA AVENUE	20
23	A	EMENE 2, 11KV	EMENE	REHAB, CONROLD ESTATE, CARITAS	20
24	A	EMENE 3, 11KV	EMENE	SUNRISE ESTATE, BETHEL ESTATE	20
25	A	EMENE INDUSTRIAL 1, 33KV	EMENE	EMENE	20
26	A	EMENE INDUSTRIAL 2, 33KV	EMENE	EMENITE, ALO ALUMINIUM	20
27	A	GARIKI EAST 11KV	ENUGU	AGBANI ROAD, IDAW RIVER, MOUNT	20
28	A	GCM 11KV	OGBARU	OLD GENERAL COTTON MILL	20
29	A	GCM 15MVA, 33/11KV	OGBARU	BRIDGE HEAD, DOZZY, INTERFACT	20
30	A	GOLDEN GUINEA 11KV	UMUAHIA	GOLDEN GUINEA INDUSTRY	20
31	A	GOLDEN OIL 33KV	OGBARU	GOLDEN OIL FACTORY, BRIDGE HEAD	20
32	A	GOLF 11KV	ENUGU	GOLF ESTATE, G.R.A	20
33	A	GOVERNMENT HOUSE 33KV	ENUGU	GOVERNMENT HOUSE, SPAR MALL	20
34	A	GRA ENUGU 11KV	ENUGU	ORTHOPAEDIC HOSPITAL, AREA COMMAND AND ARMY BARRACKS	20
35	A	HARBOUR INDUSTRIAL 33KV	HARBOUR	BRIDGE HEAD INDUSTRIAL AREA	20
36	A	IFITE 11KV	AWKA	IFITE AWKA, AROMA	20
37	A	INDEPENDENCE LAYOUT 33KV	ENUGU	INDEPENDENCE LAYOUT	20
38	A	INDUSTRIAL ABAKALIKI 11KV	ABAKALIKI	NKALIKI ROAD, ABAKALIKI L.G.A	20
39	A	INDUSTRIAL AWKA 11KV	AWKA	NKWELLE, AMACHALLA, UMUZOCHA	20
40	A	INTERFACT 11KV	OGBARU	INTERFACT FACTORY	20
41	A	ITUKU OZALLA 33KV	AWKUNANAW	CENTENARY AREA, OZALLA, UNTH	20
42	A	IWEKA 11KV	ONITSHA	IWEKA ROAD, OCHANJA MARKET	20
43	A	IYIOWA 11KV	IYIOWA	IYIOWA ODEKPE	20
44	A	KINGSWAY LINE 1, 33KV	ENUGU	SHOPRITE, GOLDEN ROYAL	20
45	A	KINGSWAY LINE 2, 33KV	ENUGU	PSYCHIATRIC HOSPITAL	20
46	A	MARKET 11KV	ONITSHA	ONITSHA MAIN MARKET	20
47	A	MARYLAND 11KV	ENUGU	MARYLAND	20
48	A	NEW GOVERNMENT HOUSE 11KV	ABAKALIKI	NEW GOVERNMENT HOUSE, OCHUDO	20
49	A	NEW HAVEN 11KV	ENUGU	INDEPENDENCE / PREMIER LAYOUT	20
50	A	NEW HAVEN 33KV	NEW HAVEN	CHIME AVENUE	20
51	A	NEW NNPC 33KV	EMENE	INNOSON, LEOMAX, NNPC DEPOT	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
52	A	NIBO TR2 15MVA, 33/11KV	NIBO	ENUGU -AGIDI, NIBO	20
53	A	NOWAS 11KV	ENUGU	HOUSING ESTATE, TIMBER SHED	20
54	A	OBOWO 33KV	OBOWO	UMUNGWA, UMUAGU, UMUOKE, UMULOGHO.S	20
55	A	OGIDI 33KV	OGIDI	OGIDI TOWN	20
56	A	OJI WATER WORKS 33KV	OJI RIVER	OJI RIVER WATERWORKS COMPANY	20
57	A	ONITSHA ROAD 11KV	ENUGU	G.R.A, CBN QUARTERS	20
58	A	ONUEBONYI 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
59	A	PHASE 6, 11KV	ENUGU	PHASE 6, EMEKA ABALU, OGBAGA	20
60	A	POWER HOUSE 11KV	ENUGU	KINGSWAY ROAD, OKPARA AVENUE	20
61	A	PREMIER 11KV	UGA	PREMIER BREWERIES, UGA ROAD	20
62	A	PRESIDENTIAL 11KV	ENUGU	PRESIDENTIAL ROAD	20
63	A	RESEARCH 11KV	UMUAHIA	RESEARCH INSTITUTE	20
64	A	SATELLITE 11KV	ENUGU	TOPLAND, AKWUKE, NDIAGU ATAKWU	20
65	A	SECRETARIAT 11KV	AWKA	ANAMBRA SECRETARIAT, ABS	20
66	A	THINKERS CORNER 33KV	ENUGU	ABAKPA, GRA, EMENE	20
67	A	TOWNSHIP ABAKALIKI 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
68	A	TR3, 15MVA 33KV/11KV	ABAKALIKI	AZUIYIOKWU	20
69	A	TR4, 15MVA 33KV/11KV	AZUIYIOKWU	UDEMEZUE, ABAKALIKI TOWN	20
70	A	TRANS EKULU 33KV	ENUGU	TRANS EKULU	20
71	A	UBAKALA 33KV	UMUAHIA	AMANWAOKU, DIVINITY COLLEGE	20
72	A	UDEMEZUE 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
73	A	UGWOGO 33KV	NIKE	UGWUOGO, OKPEKE NIKE	20
74	A	UGWUAJI GARIKKI 33KV	UGWUAJI	UGWUAJI, GARIKI, ARMY BARRACKS	20
75	A	UNEC 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	20
76	A	UNIZIK 11KV	AWKA	UNIZIK, ROBAN, CBN, GOVT HOUSE	20
77	A	UNN 11KV	NSUKKA	UNN	20
78	A	UNN 33KV	NSUKKA	WILSON, UNN CAMPUS	20
79	A	WHARF 11KV	UGA	UGA TOOLS MARKET, RIVER PORT	20
80	A	WILSON 11KV	NSUKKA	WILSON, NNEWI STREET, INDUSTRIAL	20
81	B	AGULERI 33KV	AGULERI	AGULERI	16
82	B	AGULU 33KV	AGULU	NIBO, NISE, AGUKWU-NRI, AGULU, AGULUZIGBO, AWGBU, ETC	16
83	B	AKPOGA LEG 33KV	AKPOGA	AKPUOGA VILLAGE, 1&2, NCHATANCHA,	16
84	B	AMANSEA 11KV	AMANSEA	AMANSEA, EBENEBE, OGBA OFEMILI, UGBENU, UGBENE, UNIZIK BACK SCHOOL GATE AREA	16
85	B	AMAORJI 11KV	NIKE	ENUGU EAST, HARMONY RAOD, MONASTERY	16
86	B	AMECHI UWANI 11KV	AMECHI	AMECHI-UWANI AREA, MERKENE AREA, MOSES OGBODO AREA	16
87	B	ARMY BARRACKS OGIDI 11KV	OGIDI	BARRACKS, ORAIFITE STREET	16
88	B	AROCHUKWU 33KV	AROCHUKWU	ODUKPANI L.G.A, UTUTU, ASAGA, OBINKITA, AMANNAOGU, UZUABAM, IHECHIOWA	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
89	B	ARTISAN 11KV	ENUGU	ARTISAN, BISSALA ROAD, PARTS INDEPENDENCE LAYOUT	16
90	B	AVUVU 11KV	AVUVU	ENYIOGWUGWU, AZARAEBELU, AVUVU AND AMAKOHIA IKEDURU.	16
91	B	COAL CAMP 11KV	ENUGU	COAL CAMP AND SOME PARTS OF UWANI	16
92	B	COCA COLA 33KV	BOJI BOJI	BOJI-BOJI AGBOR, BOJI-BOJI OWA	16
93	B	CONCORD 11KV	NEW OWERRI	AREA B, AREA C, AREA G, AREA H, AREA R, AREA UA.	16
94	B	HILL TOP 11KV	ENUGU	NGWO AND IVA VALLEY	16
95	B	MBAISE 33KV	MBAISE	NO COMMUNITY, ONLY MD	16
96	B	MBUTU 11KV	MBUTU	MBUTU, LOGARA. LAGWA, OBIANGWU, IBEKU AND UMUHU.	16
97	B	MBUTU LEG 33KV	MBUTU	OBIANGWU, NNEORIE, PRT OF MBUTU, ETC	16
98	B	Minaj 2, 11kv	OGIDI	NKPOR, ODUME	16
99	B	NENI 33KV	NENI	NISE, ADAZI-NNAKWU, IGBOUKWU, NENI TOWN, ENUGU-ADAZI.	16
100	B	NIBO 11KV	NIBO	NIBO, UMUAWULU, MBAUKWU, ISIAGU.	16
101	B	NNEWI INDUSTRIAL 33KV	OBA	CHIKASON FACTORY, LIFE HOSPITAL ROAD	16
102	B	NNEWI-OBA 33KV	OBA	AMUKO, UMUDIM, UKPOR, AWKA ETIT, NNOBI ICHIDA, AMICHI OSUMENYI, UTU, EZINIFITE	16
103	B	NTA 11KV	NINTH MILE	ABOR, AMA JUNC, NAKO FILLING STATION	16
104	B	OGUTA ORLU LEG 33KV	OGBAKU, MGBIDI SULI	OGBAKU, EZIAMA OBIATO, IZOMBE, EGBEMA,	16
105	B	OJI URBAN 11KV	ENUGU	OJI RIVER TOWN	16
106	B	OJI URBAN 33KV	OJI RIVER	OJI URBAN AREA	16
107	B	OKWE 11KV	NINTH MILE	OKWE UWANI AND OKWE AMANKWO COMMUNITY. MR BIGGS	16
108	B	ONUIYI 11KV	NSUKKA	OGURUGU ROAD, OFULONU ROAD, EZIANI VILLAGE,	16
109	B	ORLU 33KV	ORLU	OHOHIA, AMOGWUGWU, EZIONNE, EBOM, UMUNJAM	16
110	B	OSOMALA 33KV	OSOMALA	OWERRI RD, OBODOUKWU TO ATANI ONTO OSAMALLA	16
111	B	SHANGHAI 11KV	OWERRI	SHANGHAI COMPANY	16
112	B	TOP LAND 11KV	ENUGU	AMECHI VILLAGE, OBEAGU TOWN	16
113	B	TOWNSHIP NSUKKA 11KV	NSUKKA	AKU ROAD, UNIVERSITY MARKET ROAD, AND NSUKKA G.R.A.	16
114	B	UGWUOGO LEG 33KV	NIKE	IBAGWA HEALTH CENTER, UGWUOGO NIKE, ELIM ESTATE,	16
115	C	3-3, ABATA NSUGBE LEG 33KV	ABATA NSUGBE	NSUGBE COLLEGE OF EDUCATION AND ENVIRONS, NSUGBE VILLAGE	12
116	C	ABA ROAD 11KV	UMUAHIA	ABA ROAD, PART OF WORLD BANK, MGBOKO AFARA	12
117	C	ABAGANA 11KV	ABAGANA	IFITEDUNU, ABAGANA,	12
118	C	ABOR LEG 33KV	ABOR	UKANA, AWHUM, OKPATU.	12
119	C	ACHI 33KV	ACHI	ACHI TOWN	12
120	C	AGULUEZCHUKWU 11KV	AGULUEZCHUKWU	AGULUEZCHUKWU TOWN, PART OF EKWULOBIA	12
121	C	AJALI LEG 33KV	NIKE	IBAGWA HEALTH CENTER AKU NIKE, NEKE UNO.	12
122	C	AKU (LEJJA) 11KV	AKU	NEW ANGLICAN ROAD, OBECHARA COMMUNITY	12
123	C	AMAIGBO ROAD ORLU 11KV	ORLU	UMUNNA, UMUOKWARA, EZIACHI, AMAIKE, ORLU-NWAFOR	12
124	C	ANAM LEG 33KV	AGULERI	ANAM COMMUNITY	12
125	C	BIDA 11KV	ONITSHA	BIDA ROAD AND PARTS OF NEW MARKET ROAD	12
126	C	EGBEADA 11KV	OWERRI	FEDERAL HOUSING EGBEADA, AMAKOHIA, AKWAKUMA, ARUGO ESTATE	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
127	C	EGBU 11KV	OWERRI	EGBU ROAD, OGBOSISI, UMUORII	12
128	C	EHA - AMUFU 33KV	EHAMUFU	NIGER CEM, OBODO ABA, EGEDEGEDE, NKALAH, IMUHU, EHAAMUFU, IKEM OBOLLO ETITI AND MBU	12
129	C	EKWULOBIA MAIN OFFICE 11KV	EKWULOBIA	EKWULOBIA TOWN	12
130	C	EMEKUKU 11KV	EMEKUKU	EMEKUKU AREA, UZOAGBA, AZARA EGBELU	12
131	C	EZEAGU LEG 33KV	EZEAGU	ADABANI UZOUWANI NSUKKA, OKPOZU BY AWKA JUNCT, EBENEKE	12
132	C	FEGGE 11KV	FEGGE	FEGGE INJ SUB TO FEGGE LAYOUT	12
133	C	FUT 11KV	OWERRI	FEDERAL HOUSING EGBU, MCC RD, URATTA, PREFAB, IMSU GATE, OKIGWE RD	12
134	C	GRA ONITSHA 11KV	ONITSHA	GRA ONITSHA AND AWKA ROAD ONITSHA	12
135	C	HOUSING EBH 11KV	FEGGE	PREMIER BREWERIES TO FEGGE HOUSING ESTATE	12
136	C	IBAGWA 33KV	IBAGWA	ENUGU EZIKE, AKPAKWUMENZE, IBAGWAKA, OPANTE IGALA COMMUNITY, ETE IGALA COMMUNITY	12
137	C	IBOLO 11KV	IBOLO	UMUONYEAGOLUM ISINGWU, AFIA UZO, NKWO OZURUOGU, UMUNAKWA, UMUONYEKA, URUDUM, AMAKOM	12
138	C	IHIOMA ROAD ORLU 11KV	ORLU	AWO-IDEMILI, IHIOMA, UMUHU-OKABIA AREA, IHITENANSA,	12
139	C	IKENGA-ASANU 11KV	ADAZI.ANI	ADAZI-ANI TOWN	12
140	C	INLAND 11KV	ONITSHA	INLAND TOWN ONITSHA AND PART OF GRA (ONITSHA DISTRICT OFFICE INCLUSIVE)	12
141	C	IRETE 11KV	IRETE	IRETE, OROGWE, NDEGWU, AMAKOHIA UBI	12
142	C	ISHIEKE 33KV	OHUKWU	EBONYI STATE UNIVERESITY, EZINGBO, ISHIEKE VILLAGE	12
143	C	MBANAGU 11KV	MBANAGU	OKOFIA, OBIUNO, NDMGBU, EZEKWUABOR	12
144	C	MGBUKA 11KV	ONITSHA	MGBUKA NKPOR	12
145	C	MINAJ 1, 11KV	OGIDI	NKPOR AND ODUME	12
146	C	NAZE 11KV	NAZE	NAZE TOWN, NEKEDE, OBIDIEZENNA, AGBALA, AKACHI ESTATE	12
147	C	NEW OWERRI 11KV (OWERRI)	OWERRI	OLD NEKEDE, UMUOHIMA, LAGOS STREET, NEMPI, NEW MARKET, WESTEND	12
148	C	NKPOR 11KV	OGIDI	OGIDI, NKPOR	12
149	C	NKWELLE 11KV	ONITSHA	NKWELLE VILLAGE AND ENVIRONS	12
150	C	NKWOEDO 11KV	NKWOEDO	NKWOEDO MARKET, UMUOZBI, AWO, IREFI, BLAZE FM.	12
151	C	NNEWICHI 11KV	NNEWICHI	TEACHING HOSPITAL, BANK ROAD, NNOBI ROAD, ODIDA NNEWICHI, ABUBOR NNEWICHI	12
152	C	NSUGBE 11KV	ONITSHA	AKPAKA AND PART OF COLLEGE ROAD NSUGBE	12
153	C	OBOSI-ORAIFITE 33KV	OBOSI	AWADA OBOSI, OBA NEW ROAD	12
154	C	OGIDI 11KV	OGIDI	OGIDI TOWN, OGBUNIKE, UMUNACHI, EZIOWELLE	12
155	C	OKIGWE 33KV	OKIGWE	AKABO, IHO, UZUAGBA, MBIERI, MBANO, ANARA	12
156	C	OKO POLY 11KV	OKO	OKO TOWN, AMAOKPALA	12
157	C	OKPOKO 11KV	OKPOKO	FROM AWADA 2 INJ SUB THROUGH OWERRI RD INTO OKPOKO LAYOUT CRISS-CROSSING THE LAYOUT.	12
158	C	OKPUNO 11KV	AWKA	MGBAKWU, URUM, ISUANIOCHA, NODU, OKPUNO	12
159	C	OMAGBA 11KV	ONITSHA	OMAGBA PHASE 1&2	12
160	C	ORBA NSUKKA 33KV	ORBA	ORBA COMMUNITY, EHAALUMONA, AGBAMERE, OPI, IMILIKE, AND OHODO NSUKKA	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
161	C	ORLU LEG 33KV	ORLU	ORODO COMMUNITIES, AFARA COMMUNITIES, UMUNOHA, UMUAKA, ISU LGA,	12
162	C	ORUMBA 33KV	ORUMBA	UFUMA, AWA, NDIKELIONWU, OMOGHO, NDIOWU, AJALLI, NGODO-ISUOCHI.	12
163	C	OTOLO 11KV	OTOLO	OKPUNO, UMUANUKA, NDIKWU	12
164	C	OWERRI ROAD ORLU 11KV	ORLU	AMAEFEKE, INTERNATIONAL MKT, UMUOWA, UMNEME OKPORO,	12
165	C	PRISONS 11KV	ENUGU	OGUI ROAD AND OBIAGU	12
166	C	STARTIMES 11KV	NINTH MILE	STAR TIMES COMPANY	12
167	C	UBAHU 11KV	UBAHU	UBAHU OKIJA, UMUAPANI, UMUATUEGWU	12
168	C	UDI 33KV	UDI	NSUDE, OBIOMA, ABIA, UDI TOWN, AGBUDU	12
169	C	UGA 11KV	UGA	UGA STREET, CREEK RD, ZIK'S AV TO MISS ELLENS	12
170	C	UGWUOYE 11KV	NSUKKA	NRU COMMUNITY, ENUGU ROAD, EDE OBALLA, MILLIPAT, AND AMAEZE LANE	12
171	C	UMURU ADAZIANI 11KV	ADAZI.ANI	ADAZI.ANI TOWN	12
172	C	URU NRI 11KV	URU	AGUUKWU NRI AND NRI TOWN	12
173	C	URUAGU 1, 11KV	URUAGU	AKABOUKWU, OBIOFIA URUAGU, AKABOEZEM OBIOFIA NNEWICHI, EDORJI URUAGU	12
174	C	URUAGU BUSINESS 11KV	URUAGU	NDIOJUKWU, NWAFOR URUAGU, EDORJI, AKABOEZEM, NKWO NNEWI, OBIOFIA NNEWICHI	12
175	C	WORLD BANK NEW OWERRI 11KV	NEW OWERRI	WORLDBANK HOUSING ESTATE, IMO HOUSING ESTATE, FEDERAL HOUSING ESTATE, SITE AND SERVICES	12
176	C	WORLD BANK UMUAHIA 11KV	UMUAHIA	WORLD BANK HOUSING ESTATE, LODU, EHIMIRI, UMUAFAI, OHOKOBE.	12
177	D	AMACHARA 11KV	UMUAHIA	OHIYA COMM., AMACHARA GEN. HOSPITAL, MISSION HILL, OSSAH COMM., AMAFOR COMM., UMUABALI COMM.	8
178	D	AMUDA 11KV	AMUDA	ISUOCHI TOWN	8
179	D	AVENCO 11KV	OGIDI	UMUOJI	8
180	D	CHIATULA 11KV	AGULERI	AGULERI TOWN	8
181	D	EKE MARKET NRI 11KV	EKWULOBIA	AGUUKWU NRI AND NRI TOWN	8
182	D	ENUGU-UKWU 11KV	ENUGU-UKWU	ENUGWU-UKWU, NAWFIA, UMUOKPU, PART OF AMAWBIA	8
183	D	EZILLO 33KV	ISHIELU LGA	AFIKPO TOWN, NKALAGU COMMUNITY, AMASIRI TOWN, EZILO COMMUNITY,	8
184	D	EZIOKO 11KV	OKO	OKO TOWN	8
185	D	IDEMILI 33KV T-OFF	UMUNYA	UMUNYA TOWN, ABATETE TOWN	8
186	D	IFAKALA 11KV	IFAKALA	NWAORIUBI, IFEAKALA, UMUNNOYA, UMTAKU, OGBOSISI TIMBER MARKET	8
187	D	ITIGIDI 33KV	EZZA SOUTH LGA	IKWO, EZZA NORTH AND SOUTH, AGBOMEKE, ONUKE, PART OF UBURU AND NEW TIMBER SHADE	8
188	D	MBAISE-ENYIOGUGU LEG 33KV	MBAISE	ENYIOGWUGWU, NGURU NWANKWO,	8
189	D	NDUME 11KV	UMUAHIA	OKWUTA, AMAEKE, OKWENYI, IHIE ISIEKE, UKOME, ISIEKE HOUSING ESTATE, UMUAHIA TIMBER MARKET, AVONKWU,	8
190	D	NICCUS LEG 33KV	NKPOR	NKPOR, OBOSI	8
191	D	NIMO 11KV	NIMO	NIMO,	8
192	D	NTIGHA 33KV	NTIGHA	OKPUALA NGWA, AGBALAGWU, EZIALA, AVOR NTIGHA, UMUALA NSULU	8
193	D	OBOSI - IHIALA 33KV	IHIALA	MBOSI, ISIEKE, OKOFIA	8

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
194	D	OGBUNKA ROAD 11KV	OGBUNKA	UMUNZE, OGBUNKA TOWN, OWERRE EZUKALLA TOWN & UMUCHUKWU TOWN.	8
195	D	OJOTO 11KV	OGIDI	UMUOJI AND OJOTO	8
196	D	OLD UMUAHIA 11KV	UMUAHIA	AMAKAMMA HOUSING, OBIZI COMMUNITY, NKPUKE COMMUNITY, AMIGBO COMMUNITY, NSUKWE COMMUNITY.	8
197	D	ROMANS 11KV	AGULERI	AGULERI TOWN	8
198	D	UKPO 11KV	UKPO	UKPO AND ABBA	8
199	D	UMUDIKE 11KV	UMUDIKE	NNONO, UMUDIKE, UMUGBALU, AMABA IME, AMAWOM, IHIM IBERE, NDORO, EKEBEDI, OLOKO, IBERENTA, ITUNTA, ISI ALA	8
200	D	UMUNZE 11KV	UMUNZE	UMUNZE TOWN, EZIAGU, IHITE, IKPAOCHA, OKANNACHI, ARONDINWAFOR & NDAKAEME.	8
201	D	UMUOFOR 11KV	UMUOFOR	UMUOFOR, UBAHU ISEKE, IHITE	8
202	D	YAHE 33KV	IZZI LGA	IBOKO COMMUNITY, NDUBIA COMUNITY, IKWO COMMUNITY, UGBODO COMMUNITY AND, AMIKE ABBA VILLAGE	8
203	E	AMAOGWUGWU 11KV	UMUAHIA	AMAOGWUGWU COMM., UMUAGU COMM., EMPIRE, NUNYA COMM., OFEME COMM., MKPA COMM.	4
204	E	EGBEREDE 11KV	EGBEREDE	NNARAMBIA, EGBEREDE, EZIALA, EZIUHU NA AMADI NGURU.	4
205	E	EKENOBIZI 11KV	UMUAHIA	ELUAMA COMM., OGBODI COMM., GOOD SHED	4
206	E	FIRST BANK 11KV	AKOKWA	FIRST BANK, IKPA TECHNICAL, UHUALA	4
207	E	MBIERI 11KV	MBIERI	MBIERI TOWN AND ORJI TOWN	4
208	E	NKWOALA 11KV	NKWOALA	OPARANADIM, ORU, UMUOKIRIKA, EKWEREASU AND IHITEAFOUKWU.	4
209	E	NKWOEGWU 11KV	UMUAHIA	UMUDA COMM., EKEOBA COMM., UMUKABIA COMM., UMUAWA COMM., AFOR UGIRI COMM.	4
210	E	OBOWO- OBOWO LEG 33KV	OBOWO	OBOWO VILLAGE	4
211	E	OLOKORO 11KV	UMUAHIA	UMUOPARAOZARA, AGBAMA, UMUOBIA H/ESTATE, AMIZI, AHIAUKWU, ITAJA OBOHIA, OKWU-LOKORO	4
212	E	ORIE MARKET 11KV	AKOKWA	UZONU, UMUOJI, UZII	4
213	E	UBAKALA 11KV	UBAKALA	NSURIMO, UMUOKEREKE, UMUOSU, MGBARAKUMA, UMUNWANWA, UMUOGOR	4
214	E	UMUIHI 11KV	UMUIHI	UMUIHI IHITEUBOMA.	4