



ORDER/NERC/2025/126

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION  
IN THE MATTER OF NOVEMBER 2025 SUPPLEMENTARY ORDER TO THE MULTI-  
YEAR TARIFF ORDER 2024 FOR ENUGU ELECTRICITY DISTRIBUTION PLC**

**TITLE**

1. This regulatory instrument shall be cited as **November 2025 Supplementary Order to the Multi-Year Tariff Order – 2024** (“November 2025 Supplementary Order”) for Enugu Electricity Distribution Plc (“EEDC” or “the HoldCo”).

**COMMENCEMENT AND TERMINATION**

2. This Order shall take effect on 1<sup>st</sup> November 2025 and shall cease to be effective on the issuance of a new tariff review Order for EEDC by the Nigerian Electricity Regulatory Commission (“NERC” or the “Commission”).

**CONTEXT**

3. Historically, the energy traded between HoldCos and NBET is subject to end-users’ tariff subsidy of the FGN, solely determined by NERC as the difference between the HoldCos’ revenue requirements and their allowed recovery from the customers based on subsisting FGN policy directive.
4. Accordingly, and notwithstanding the transfer of regulatory oversight to some states, NERC has the sole responsibility for the determination of the remittance obligations for EEDC regarding the energy delivered under its vesting arrangement with NBET due to the following facts that –
  - a. The energy being consumed by the state, that has transitioned or yet to be transitioned (“YTTS”) under the EEDC franchise, are procured through the EEDC and is still subject to FGN’s subsidy; and
  - b. NERC has the sole responsibility for determining the subsidy obligation to be borne by FGN in line with the FGN’s extant policy directives

**OBJECTIVE**

5. The November 2025 Supplementary Order seeks to reflect the recent changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of the EEDC’s revenue requirements, allowed recovery and remittance obligations.

## DETERMINATION OF EEDC'S REVENUE REQUIREMENT, ALLOWED RECOVERY, AND REMITTANCE OBLIGATION

6. Pursuant to the Tariff Review Application by EEDC on 6 July 2023, NERC approved MYTO-2024 effective from 1<sup>st</sup> January 2024. The Order, among others:
  - a. Restated EEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of EEDC.
  - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI").
  - c. Revised relevant assumptions for the forecast of revenue requirements, allowed recovery and remittance obligations for the period 2024 – 2027.
7. Pursuant to Section 23 of the MYTO-2024, the Commission has been issuing the monthly Supplementary Orders to MYTO-2024 to reflect changes in the pass-through indices (not within the control of licensees), including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the revision of EEDC's revenue requirements, allowed recovery and remittance obligations.

## BASIS FOR THE REVIEW

### 8. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise EEDC's revenue requirements and associated remittance obligations:

- a. **Exchange Rate:** The Naira to US Dollar exchange rate of ₦1,479.70/US\$1 has been adopted for November 2025; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,465.05 during the period of 1<sup>st</sup> – 24<sup>th</sup> October 2025 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 18.02% for September 2025, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2025.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 3.00% for September 2025 is applied to revise the US Inflation rate projection for 2025.

- d. **Customers Load Allocation:** Considering the periodic reports from EEDC and pursuant to Section 10(c) of the April 2024 Supplementary Order to MYTO 2024 mandating EEDC to continuously ensure upward migration of customers from lower Bands to Band A service level, a target of 45% load allocation to Band A and 85% to Bands A–C by EEDC are adopted, effective November 2025.
- e. **Available Generation Capacity:** Considering the periodic reports from the System Operator and the need for an adequate energy offtake by EEDC to cater for the revision of the customers load allocation targets above and ensure quality service, a projection of an average offtake of 642MWh/h by EEDC is adopted, effective November 2025.
- f. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority (“NMDPRA”) in line with the Petroleum Industry Act (“PIA”) 2021:
  - i. The gas-to-power price of US\$2.13/MMBTU based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
  - ii. An interim Shrinkage Factor (“SF”) of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
  - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund (“MDGIF”) as established by NMDPRA in compliance with Section 52(7) of the PIA.
  - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements (“GSAs”) approved by the Commission.
  - v. Benchmark Gas Transportation tariff of US\$1.13/MMBTU based on the revised benchmark price by NMDPRA in July 2025.
- g. **Transmission Infrastructure Fund:** Pursuant to the NERC Order on PIP for the Transmission Company of Nigeria Plc (“TCN”) and the Nigerian Independent System Operator (“NISO”) 2025, a provision of ₦2.17/kWh of the projected on-grid energy delivered to EEDC was considered as the contribution towards the build-up of the TIF.

## 9. Summary of Underlying Assumptions and Results

Table 1 below presents the summary of the review indices adopted in this Order.

**Table – 1: Key Revenue Requirement Review Indices/Assumptions for EEDC**

Parameter	Unit	Sep 2025	Oct 2025	Nov 2025
Loss Target	%	21.26%	21.26%	21.26%
Nigerian Inflation	%	21.9%	20.1%	18.0%
US Inflation	%	2.7%	2.9%	3.0%
Exchange Rate	₦/\$	1550.1	1517.8	1479.7
Gas Supply and Transportation Cost	\$/MMBTU	3.33	3.33	3.33%
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,716	2,716	2,851
Energy Delivered to DisCo	MWh/h	310	310	326
Generation Cost	₦/kWh	111.9	109.6	107.12
Transmission & Admin Cost and TIF	₦/kWh	10.7	10.6	12.60
Cost-Reflective Tariff	₦/kWh	202.2	198.9	196.52
Allowed Tariff	₦/kWh	115.4	115.4	124.0
Monthly Tariff Shortfall (Subsidy)	₦' Million	15,465	14,889	13,572

## 10. EEDC's Remittance Obligation

Pursuant to the Federal Government's commitment to fund the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the allowed recovery during the transition to cost-reflective tariffs, EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2.

**Table 2: Monthly EEDC's Remittance Obligation**

Head	Sub Head	Sep 2025 Revision	Oct 2025 Revision	Nov 2025 Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	76	76	76
	Meter Acquisition Fund	211	211	222
	Unadjusted GenCo Invoice	24,111	23,860	24,543
	ZHEPP Invoice	1,202	940	910
	TCN & Admin Services and TIF	2,415	2,406	2,994
	DisCo	8,006	7,952	8,023
	Total	36,021	35,445	36,768
	Allowed Recovery	20,556	20,556	23,196
	2024 Under/Over Recovery B/F	-29	-29	-29
	Tariff Shortfall (Subsidy)	15,435	14,860	13,543
	NBET Adjusted Invoice to EEDC	8,676	9,000	11,000
DisCo Remittance Obligation	NEMSF	76	76	76
	Meter Acquisition Fund	211	211	222
	NBET Remittance Obligation	8,676	9,000	11,000
	ZHEPP Remittance Obligation	1,202	940	910
	MO Remittance Obligation	2,415	2,406	2,994
	DisCo	7,976	7,923	7,994
	Total Distribution	20,556	20,556	23,196
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

11. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to EEDC net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to EEDC at the applicable tariff.
- b. EEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 2 above.
- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").

- d. EEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. EEDC shall maintain adequate payment securitisation for energy offtake in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 2. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

## 12. Procurement of Embedded Generation

EEDC is obligated by this Order to procure a minimum of 61MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply, sustain delivery of a minimum service level under the SBT and prevent volumetric risks of on-grid supply. A minimum of 30MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across EEDC's Franchise area.

## Approved End-User Tariffs for the Yet to be Transitioned States ("YTTS") under EEDC, Effective from 1st November 2025

13. The EA requires the Commission to continue to provide regulatory oversight over YTTS and/or states without a regulatory institution as provided in section 63(7) of the EA which states that *"notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State: Provided that the Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –*
  - i. *Has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*
  - ii. *The operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*
14. Accordingly, the Commission is mandated to issue the end-user tariff for customers in the YTSS under EEDC franchise areas – the Federal Capital Territory and Nasarawa State.

15. Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for the YTTS under EEDC the tariffs in Table 2 below, effective 1st November 2025. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.
16. In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Band (A) and Bands (B-E) customer categories in the YTTS under EEDC shall remain frozen at the rates payable since July 2024 and December 2022, respectively, subject to further policy direction by the Government.

**Table – 3: Approved Allowed Tariffs (₦/kWh) for the YTTS under EEDC**

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Nov 2025
Lifeline	4.00	4.00	4.00
Life-line	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	66.47	66.47	66.47
B – MD1	62.84	62.84	62.84
B – MD2	62.84	62.84	62.84
C – Non-MD	53.78	53.78	53.78
C – MD1	50.21	50.21	50.21
C – MD2	50.21	50.21	50.21
D – Non-MD	36.49	36.49	36.49
D – MD1	47.82	47.82	47.82
D - MD2	47.60	47.60	47.60
E – Non-MD	36.20	36.20	36.20
E – MD1	47.60	47.60	47.60
E – MD2	47.54	47.54	47.54

#### 17. Service Delivery Commitments

EEDC shall be held accountable for service deliveries in the YTTS under EEDC, as per commitments made under its Service-Based Tariff proposals. These SBT proposals aim to align end-user tariffs in proportion to the service level enjoyed by customer clusters, as measured by the average hours of supply per day over one month. Details of the service level commitments made by EEDC to customers in various tariff Bands for November 2025 are shown in Appendices.

## 18. Monitoring and Evaluation of Compliance with Service Level Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of EEDC for near real-time monitoring of service.
- b. EEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. EEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. EEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 10:00 am of the next day.
- d. Where EEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, EEDC shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where EEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 – “Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework”.
- f. EEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for EEDC issued from time to time by the Commission.

## 19. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework and the Revised Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade, the Commission, based on the feeder performance report for 1<sup>st</sup> – 21<sup>st</sup> of October 2025, hereby orders as follows:




- a. EEDC shall downgrade the Band A feeders listed in Appendix 2 to the commensurate level of supply and make appropriate compensation to the affected customers in line with the provisions of the Order on Migration.
- b. EEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 3 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.

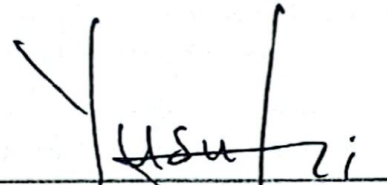
20. Effective Date

This Supplementary Order shall be effective from 1<sup>st</sup> November 2025.

Dated this 31st day of October 2025



Musiliu O. Oseni  
Vice-Chairman



Yusuf Ali  
Commissioner  
Research & Data Analytics

### Appendix – 1: EEDC’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
	A – Special	Customers under special supply agreement
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

## Appendix 2: Feeders for Downgrade and Compensation of Customers Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 21ST OCTOBER AVE PERFORMANCE	CURRENT BAND	REMARK
1	ABAKPA 3, 11KV	ABAKPA	AMOWELLE, AMOKPO, EZEAMA	16.81	A	DOWNGRADE TO BAND B AND COMPENSATE ACCORDINGLY
2	AIRPORT 33KV	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	17.43	A	DOWNGRADE TO BAND B AND COMPENSATE ACCORDINGLY
3	GRA UMUAHIA 11KV	UMUAHIA	RICH VISION TABLE WATER, DIAMOND BANK, ZENITH BANK, EKO BANK, FIDELITY BANK,	17.86	A	DOWNGRADE TO BAND B AND COMPENSATE ACCORDINGLY
4	NIKE LAKE 11KV	NIKE	NIKE LAKE RESORT	16.86	A	DOWNGRADE TO BAND B AND COMPENSATE ACCORDINGLY
5	NWAZIKI 11KV	OBOSI	NWAZIKI AREA	15.48	A	DOWNGRADE TO BAND C AND COMPENSATE ACCORDINGLY
6	UMUNYA 33KV	UMUNYA	UMUNYA	16.38	A	DOWNGRADE TO BAND D AND COMPENSATE ACCORDINGLY

## Appendix 3: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 21ST OCTOBER AVE PERFORMANCE	CURRENT BAND	REMARK
1	AFIKPO 33KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	19.43	A	CUSTOMERS TO BE COMPENSATED
2	AIRPORT OGIDI 33KV	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	19.43	A	CUSTOMERS TO BE COMPENSATED
3	AZUIYIOKWU 2, 11KV	ABAKALIKI	CONVENT ROAD, AFIKPO ROAD, ONWE ROAD & ARMY BARRACKS	19.38	A	CUSTOMERS TO BE COMPENSATED
4	ITUKU OZALLA 33KV	AWKUNANAW	CENTENARY AREA, OZALLA, UNTH	19.29	A	CUSTOMERS TO BE COMPENSATED
5	MARKET 11KV	ONITSHA	ONITSHA MAIN MARKET	19.81	A	CUSTOMERS TO BE COMPENSATED
6	NEW GOVERNMENT HOUSE 11KV	ABAKALIKI	NEW GOVERNMENT HOUSE, OCHUDO	19.57	A	CUSTOMERS TO BE COMPENSATED
7	NKWOEGWU 33KV	UMUAHIA	UBANI HOUSING ESTATE, UBANI MARKET, NKPORO, ABIRIBA.	18.95	A	CUSTOMERS TO BE COMPENSATED
8	ONUEBONYI 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	18.43	A	CUSTOMERS TO BE COMPENSATED
9	RESEARCH 11KV	UMUAHIA	RESEARCH INSTITUTE	18.86	A	CUSTOMERS TO BE COMPENSATED
10	TOWNSHIP UMUAHIA 11KV	UMUAHIA	SHOPRITE, UMUAHIA NORTH LGA, PENCO HOTEL-LAGOS STREET, BLESSED PHARMACY-LAGOS STR., GRACE & MERCY PHARMACY-ETC	18.90	A	CUSTOMERS TO BE COMPENSATED
11	WILSON 11KV	NSUKKA	WILSON, NNEWI STREET, INDUSTRIAL	19.81	A	CUSTOMERS TO BE COMPENSATED
12	WOLIWO 11KV	ONITSHA	WOLIWO, ODAKPU ONITSHA	18.52	A	CUSTOMERS TO BE COMPENSATED

#### Appendix 4: EEDC's Service Level Commitments for November 2025

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	9TH MILE INDUSTRIAL 11KV	NINTH MILE	NSUKKA ROAD, AMA BREWERIES	20
2	A	ABAKALIKI ROAD 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	20
3	A	ABAKALIKI TR3, 15MVA 33KV/11KV	ABAKALIKI	AZUIYIOKWU	20
4	A	ABAKALIKI TR4, 15MVA 33KV/11KV	AZUIYIOKWU	UDEMEZUE, ABAKALIKI TOWN	20
5	A	ABAKPA 1, 11KV	ENUGU	UMUAGA STREET, LIBERTY, CHIDUME	20
6	A	ABAKPA 2, 11KV	ENUGU	82 DIV, UMUDIKA STREET, NKANU STREET, DDL, ABAKPA MARKE	20
7	A	ACHARA LAYOUT 11KV	OGUI	ACHARA LAYOUT, TIMBER, KENYETTA	20
8	A	AFARA 33KV	UMUAHIA	GOVT. HOUSE, MADONNA HOSPITAL	20
9	A	AGU AWKA 33KV	AWKA	IFITE, UNIZIK, AWKA INDUSTRIAL	20
10	A	ALBEN 11KV	OGIDI	ALBEN PHARMACEUTICALS, OGIDI	20
11	A	AMECHI 33KV	AMECHI	AGBANI, AWGU L.G.A	20
12	A	ARMY AWKUNANAW 11KV	ENUGU	ARMY BARRACKS, MENIRU, ONE DAY	20
13	A	ARMY BARRACKS 33KV	OGIDI	ARMY BARRACKS	20
14	A	ATANI 33KV	ATANI	ATANI ROAD, CREEK ROAD, FEGGE	20
15	A	ATANI WATER WORKS 11KV	ATANI	ELECTRONIC MARKET TO OGBO-EFERE, RELIEF MARKET, POLICE STATION	20
16	A	AWADA 11KV	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	20
17	A	AWADA 2, 33KV	OGIDI	OGIDI, NKPO AREA	20
18	A	AWKA MAIN 11KV	AWKA	UMUKWA, UMUDIOKA, AMAWBIA	20
19	A	AZIKIWE ROAD 11KV	UMUAHIA	FIMBARRS ROAD, ADELABU STREET, AGUIRONSI LAY OUT, AZIKIWE RD.	20
20	A	AZUIYIOKWU 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
21	A	BASS 11KV	NSUKKA	BASS PLC, ORBA ROAD, TIMBER	20
22	A	BRIDGE HEAD 11KV	ONITSHA	ORANGE DRUGS, OGBO ABADA	20
23	A	CAMPUS 11KV	NSUKKA	COAL CAMP, UWANI	20
24	A	CHIME AVENUE 11KV	ENUGU	NEW HAVEN	20
25	A	COCA COLA 33KV	BOJI BOJI	BOJI-BOJI AGBOR, BOJI-BOJI OWA	20
26	A	DHAMIIJA 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	20
27	A	DOZZY 11KV	OGBARU	DOZZY GAS, OBODO UKWU STREET	20
28	A	E-AMOB 33KV	OGBARU	E-AMOB FACTORY	20
29	A	EMENE 1, 11KV	EMENE	GO-UNIVERSITY, LOCANA AVENUE	20
30	A	EMENE 2, 11KV	EMENE	REHAB, CONROLD ESTATE, CARITAS	20
31	A	EMENE 3, 11KV	EMENE	SUNRISE ESTATE, BETHEL ESTATE	20
32	A	EMENE INDUSTRIAL 1, 33KV	EMENE	EMENE	20
33	A	EMENE INDUSTRIAL 2, 33KV	EMENE	EMENITE, ALO ALUMINIUM	20
34	A	ENUGU AGIDI 11KV	ENUGU AGIDI	NGOZIKA ESTATE, DUBAI ESTATE, HILLTOP ESTATE, SUNCITY ESTATE, IYIAGU, ENUGWU VILLAGE, PART OF OKPUNO, AMAWBIA	20
35	A	ENUGU-UKWU 33KV	ENUGU-UKWU	GEOGOLD HOTEL, JUHEL INDUSTRIES	20
36	A	EZEIWEKA 11KV	OGIDI	EZEIWEKA AREA	20
37	A	GARIKI EAST 11KV	ENUGU	AGBANI ROAD, IDAW RIVER, MOUNT	20
38	A	GCM 11KV	OGBARU	OLD GENERAL COTTON MILL	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
39	A	GCM 15MVA, 33/11KV	OGBARU	BRIDGE HEAD, DOZZY, INTERFACT	20
40	A	GOLDEN GUINEA 11KV	UMUAHIA	GOLDEN GUINEA INDUSTRY	20
41	A	GOLDEN OIL 33KV	OGBARU	GOLDEN OIL FACTORY, BRIDGE HEAD	20
42	A	GOLF 11KV	ENUGU	GOLF ESTATE, G.R.A	20
43	A	GOVERNMENT HOUSE 33KV	ENUGU	GOVERNMENT HOUSE, SPAR MALL	20
44	A	GRA ENUGU 11KV	ENUGU	ORTHOPAEDIC HOSPITAL, AREA COMMAND AND ARMY BARRACKS	20
45	A	HARBOUR INDUSTRIAL 33KV	HARBOUR	BRIDGE HEAD INDUSTRIAL AREA	20
46	A	IFITE 11KV	AWKA	IFITE AWKA, AROMA	20
47	A	INDEPENDENCE LAYOUT 33KV	ENUGU	INDEPENDENCE LAYOUT	20
48	A	INDUSTRIAL ABAKALIKI 11KV	ABAKALIKI	NKALIKI ROAD, ABAKALIKI L.G.A	20
49	A	INDUSTRIAL AWKA 11KV	AWKA	NKWELLE, AMACHALLA, UMUZOCHA	20
50	A	INTERFACT 11KV	OGBARU	INTERFACT FACTORY	20
51	A	IUNT 11KV	OKPOKO	OWERRI ROAD, OKPOKO, AWADA	20
52	A	IWEKA 11KV	ONITSHA	IWEKA ROAD, OCHANJA MARKET	20
53	A	IYIOWA 11KV	IYIOWA	IYIOWA ODEKPE	20
54	A	JUDDY BOLEMA 33KV	OBOSI	JUDDY BOLEMA INDUSTRIES	20
55	A	KINGSWAY LINE 1, 33KV	ENUGU	SHOPRITE, GOLDEN ROYAL	20
56	A	KINGSWAY LINE 2, 33KV	ENUGU	PSYCHIATRIC HOSPITAL	20
57	A	MARYLAND 11KV	ENUGU	MARYLAND	20
58	A	MGBEMENA 11KV	OGIDI	MGBEMENA AREA	20
59	A	NEW HAVEN 11KV	ENUGU	INDEPENDENCE / PREMIER LAYOUT	20
60	A	NEW HAVEN 33KV	NEW HAVEN	CHIME AVENUE	20
61	A	NEW NNPC 33KV	EMENE	INNOSON, LEOMAX, NNPC DEPOT	20
62	A	NIBO TR2 15MVA, 33/11KV	NIBO	ENUGU -AGIDI, NIBO	20
63	A	NIBO TR4 15MVA, 33/11KV	NIBO	UDOKA, AWKA MAIN	20
64	A	NICCUS 33KV	OBOSI	UMUOJI	20
65	A	NOWAS 11KV	ENUGU	HOUSING ESTATE, TIMBER SHED	20
66	A	OBOWO 33KV	OBOWO	UMUNGWA, UMUAGU, UMUOKE, UMULOGHO.S	20
67	A	OGIDI 33KV	OGIDI	OGIDI TOWN	20
68	A	OJI WATER WORKS 33KV	OJI RIVER	OJI RIVER WATERWORKS COMPANY	20
69	A	ONITSHA ROAD 11KV	ENUGU	G.R.A, CBN QUARTERS	20
70	A	PHASE 6, 11KV	ENUGU	PHASE 6, EMEKA ABALU, OGBAGA	20
71	A	POWER HOUSE 11KV	ENUGU	KINGSWAY ROAD, OKPARA AVENUE	20
72	A	PPI 11KV	OBOSI	PPI COMPANY	20
73	A	PREMIER 11KV	UGA	PREMIER BREWERIES, UGA ROAD	20
74	A	PRESIDENTIAL 11KV	ENUGU	PRESIDENTIAL ROAD	20
75	A	SATELLITE 11KV	ENUGU	TOPLAND, AKWUKE, NDIAGU ATAKWU	20
76	A	SECRETARIAT 11KV	AWKA	ANAMBRA SECRETARIAT, ABS	20
77	A	TCN AUXILIARY 33KV	UGWUAJI	TCN AUXILIARY AT UGWUAJI	20
78	A	THINKERS CORNER 33KV	ENUGU	ABAKPA, GRA, EMENE	20
79	A	TOWNSHIP ABAKALIKI 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
80	A	TRANS EKULU 33KV	ENUGU	TRANS EKULU	20
81	A	UBAKALA 33KV	UMUAHIA	AMANWAOKU, DIVINITY COLLEGE	20
82	A	UDEMEZUE 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
83	A	UDOKA 11KV	AWKA	UDOKA, AMIKWO, UMUKABIA	20
84	A	UGWOGO 33KV	NIKE	UGWUOGO, OKPEKE NIKE	20
85	A	UGWUAGBA 11KV	OGIDI	UGWUAGBA	20
86	A	UGWUAJI GARIKKI 33KV	UGWUAJI	UGWUAJI, GARIKI, ARMY BARRACKS	20
87	A	UNEC 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	20
88	A	UNIZIK 11KV	AWKA	UNIZIK, ROBAN, CBN, GOVT HOUSE	20
89	A	UNN 11KV	NSUKKA	UNN	20
90	A	UNN 33KV	NSUKKA	WILSON, UNN CAMPUS	20
91	A	WHARF 11KV	UGA	UGA TOOLS MARKET, RIVER PORT	20
92	B	3-3, 33KV	ONITSHA	3-3, TRANS-NKISI	16
93	B	AGULERI 33KV	AGULERI	AGULERI	16
94	B	AGULU 33KV	AGULU	NIBO, NISE, AGUKWU-NRI, AGULU, AGULUZIGBO, AWGBU, ETC	16
95	B	AKPOGA LEG 33KV	AKPOGA	AKPUOGA VILLAGE, 1&2, NCHATANCHI,	16
96	B	AMANSEA 11KV	AMANSEA	AMANSEA, EBENEBE, OGBA OFEMILI, UGBENU, UGBENE, UNIZIK BACK SCHOOL GATE AREA	16
97	B	AMAORJI 11KV	NIKE	ENUGU EAST, HARMONY RAOD, MONASTERY	16
98	B	AMECHI UWANI 11KV	AMECHI	AMECHI-UWANI AREA, MERKENE AREA, MOSES OGBODO AREA	16
99	B	ARMY BARRACKS OGIDI 11KV	OGIDI	BARRACKS, ORAIFITE STREET	16
100	B	AROCHUKWU 33KV	AROCHUKWU	ODUKPANI L.G.A, UTUTU, ASAGA, OBINKITA, AMANNAOGU, UZUABAM, IHECHIOWA	16
101	B	ARTISAN 11KV	ENUGU	ARTISAN, BISSALA ROAD, PARTS INDEPENDENCE LAYOUT	16
102	B	COAL CAMP 11KV	ENUGU	COAL CAMP AND SOME PARTS OF UWANI	16
103	B	HILL TOP 11KV	ENUGU	NGWO AND IVA VALLEY	16
104	B	HOUSING 11KV	ONITSHA	FEDERAL HOUSING ESTATE 3-3	16
105	B	Minaj 2, 11kv	OGIDI	NKPOR, ODUME	16
106	B	NENI 33KV	NENI	NISE, ADAZI-NNAKWU, IGBOUKWU, NENI TOWN, ENUGU-ADAZI.	16
107	B	NIBO 11KV	NIBO	NIBO, UMUAWULU, MBAUKWU, ISIAGU.	16
108	B	NNEWI INDUSTRIAL 33KV	OBA	CHIKASON FACTORY, LIFE HOSPITAL ROAD	16
109	B	NNEWI-OBA 33KV	OBA	AMUKO, UMUDIM, UKPOR, AWKA ETIT, NNOBI ICHIDA, AMICHI OSUMENYI, UTU, EZINIFITE	16
110	B	NTA 11KV	NINTH MILE	ABOR, AMA JUNC, NAKO FILLING STATION	16
111	B	OJI URBAN 11KV	ENUGU	OJI RIVER TOWN	16
112	B	OJI URBAN 33KV	OJI RIVER	OJI URBAN AREA	16
113	B	OKWE 11KV	NINTH MILE	OKWE UWANI AND OKWE AMANKWO COMMUNITY. MR BIGGS	16
114	B	ONUIYI 11KV	NSUKKA	OGURUGU ROAD, OFULONU ROAD, EZIANI VILLAGE,	16
115	B	OSOMALA 33KV	OSOMALA	OWERRI RD, OBODOUKWU TO ATANI ONTO OSAMALLA	16
116	B	TOP LAND 11KV	ENUGU	AMECHI VILLAGE, OBEAGU TOWN	16
117	B	TOWNSHIP NSUKKA 11KV	NSUKKA	AKU ROAD, UNIVERSITY MARKET ROAD, AND NSUKKA G.R.A.	16
118	B	UGWUOGO LEG 33KV	NIKE	IBAGWA HEALTH CENTER, UGWUOGO NIKE, ELIM ESTATE,	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
119	C	3-3, ABATA NSUGBE LEG 33KV	ABATA NSUGBE	NSUGBE COLLEGE OF EDUCATION AND ENVIRONS, NSUGBE VILLAGE	12
120	C	ABA ROAD 11KV	UMUAHIA	ABA ROAD, PART OF WORLD BANK, MGBOKO AFARA	12
121	C	ABAGANA 11KV	ABAGANA	IFITEDUNU, ABAGANA,	12
122	C	ABOR LEG 33KV	ABOR	UKANA, AWHUM, OKPATU.	12
123	C	ACHI 33KV	ACHI	ACHI TOWN	12
124	C	AGULUEZECHUKWU 11KV	AGULUEZECHUKWU	AGULUEZECHUKWU TOWN, PART OF EKWULOBIA	12
125	C	AJALI LEG 33KV	NIKE	IBAGWA HEALTH CENTER AKU NIKE, NEKE UNO.	12
126	C	AKU (LEJJA) 11KV	AKU	NEW ANGLICAN ROAD, OBECHARA COMMUNITY	12
127	C	ANAM LEG 33KV	AGULERI	ANAM COMMUNITY	12
128	C	BIDA 11KV	ONITSHA	BIDA ROAD AND PARTS OF NEW MARKET ROAD	12
129	C	EHA - AMUFU 33KV	EHAMUFU	NIGER CEM, OBODO ABA, EGEDEGEDE, NKALAH, IMUHU, EHAAMUFU, IKEM OBOLLO ETITI AND MBU	12
130	C	EKWULOBIA MAIN OFFICE 11KV	EKWULOBIA	EKWULOBIA TOWN	12
131	C	EZEAGU LEG 33KV	EZEAGU	ADABANI UZOUWANI NSUKKA, OKPOZU BY AWKA JUNCT, EBENEBE	12
132	C	FEGGE 11KV	FEGGE	FEGGE INJ SUB TO FEGGE LAYOUT	12
133	C	GRA ONITSHA 11KV	ONITSHA	GRA ONITSHA AND AWKA ROAD ONITSHA	12
134	C	HOUSING EBH 11KV	FEGGE	PREMIER BREWERIES TO FEGGE HOUSING ESTATE	12
135	C	IBAGWA 33KV	IBAGWA	ENUGU EZIKE, AKPAKWUMENZE, IBAGWAKA, OPANTE IGALA COMMUNITY, ETE IGALA COMMUNITY	12
136	C	IBOLO 11KV	IBOLO	UMUONYEAGOLUM ISINGWU, AFIA UZO, NKWO OZURUOGU, UMUNAKWA, UMUONYEKA, URUDUM, AMAKOM	12
137	C	IKENGA-ASANU 11KV	ADAZI.ANI	ADAZI.ANI TOWN	12
138	C	INLAND 11KV	ONITSHA	INLAND TOWN ONITSHA AND PART OF GRA (ONITSHA DISTRICT OFFICE INCLUSIVE)	12
139	C	ISHIEKE 33KV	OHUKWU	EBONYI STATE UNIVERESITY, EZINGBO, ISHIEKE VILLAGE	12
140	C	MBANAGU 11KV	MBANAGU	OKOFIA, OBIUNO, NDMGBU, EZEKWUABOR	12
141	C	MGBUKA 11KV	ONITSHA	MGBUKA NKPOR	12
142	C	MINAJ 1, 11KV	OGIDI	NKPOR AND ODUME	12
143	C	NKPOR 11KV	OGIDI	OGIDI, NKPOR	12
144	C	NKWELLE 11KV	ONITSHA	NKWELLE VILLAGE AND ENVIRONS	12
145	C	NKWOEDO 11KV	NKWOEDO	NKWOEDO MARKET, UMUOZBI, AWO, IREFI, BLAZE FM.	12
146	C	NNEWICHI 11KV	NNEWICHI	TEACHING HOSPITAL, BANK ROAD, NNOBI ROAD, ODIDA NNEWICHI, ABUBOR NNEWICHI	12
147	C	NSUGBE 11KV	ONITSHA	AKPAKA AND PART OF COLLEGE ROAD NSUGBE	12
148	C	OBOSI-ORAFITE 33KV	OBOSI	AWADA OBOSI, OBA NEW ROAD	12
149	C	OGIDI 11KV	OGIDI	OGIDI TOWN, OGBUNIKE, UMUNACHI, EZIOWELLE	12
150	C	OKO POLY 11KV	OKO	OKO TOWN, AMAOKPALA	12
151	C	OKPOKO 11KV	OKPOKO	FROM AWADA 2 INJ SUB THROUGH OWERRI RD INTO OKPOKO LAYOUT CRISS-CROSSING THE LAYOUT.	12
152	C	OKPUNO 11KV	AWKA	MGBAKWU, URUM, ISUANIOCHA, NODU, OKPUNO	12
153	C	OMAGBA 11KV	ONITSHA	OMAGBA PHASE 1&2	12
154	C	ORBA NSUKKA 33KV	ORBA	ORBA COMMUNITY, EHAALUMONA, AGBAMERE, OPI, IMILIKE, AND OHODO NSUKKA	12



S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
155	C	ORUMBA 33KV	ORUMBA	UFUMA, AWA, NDIKELIONWU, OMOGHO, NDIOWU, AJALLI, NGODO-ISUOCHI.	12
156	C	OTOLO 11KV	OTOLO	OKPUNO, UMUANUKA, NDIKWU	12
157	C	PRISONS 11KV	ENUGU	OGUI ROAD AND OBIAGU	12
158	C	STARTIMES 11KV	NINTH MILE	STAR TIMES COMPANY	12
159	C	UBAHU 11KV	UBAHU	UBAHU OKIJA, UMUAPANI, UMUATUEGWU	12
160	C	UDI 33KV	UDI	NSUDE, OBIOMA, ABIA, UDI TOWN, AGBUDU	12
161	C	UGA 11KV	UGA	UGA STREET, CREEK RD, ZIK'S AV TO MISS ELLENS	12
162	C	UGWUOYE 11KV	NSUKKA	NRU COMMUNITY, ENUGU ROAD, EDE OBALLA, MILLIPAT, AND AMAEZE LANE	12
163	C	UMURU ADAZIANI 11KV	ADAZI.ANI	ADAZI.ANI TOWN	12
164	C	URU NRI 11KV	URU	AGUUKWU NRI AND NRI TOWN	12
165	C	URUAGU 1, 11KV	URUAGU	AKABOUKWU, OBIOFIA URUAGU, AKABOEZEM OBIOFIA NNEWICHI, EDORJI URUAGU	12
166	C	URUAGU BUSINESS 11KV	URUAGU	NDIOJUKWU, NWAFOR URUAGU, EDORJI, AKABOEZEM, NKWO NNEWI, OBIOFIA NNEWICHI	12
167	C	WORLD BANK UMUAHIA 11KV	UMUAHIA	WORLD BANK HOUSING ESTATE, LODU, EHIMIRI, UMUAFAI, OHOKOBE.	12
168	D	AMACHARA 11KV	UMUAHIA	OHIYA COMM., AMACHARA GEN. HOSPITAL, MISSION HILL, OSSAH COMM., AMAFOR COMM., UMUABALI COMM.	8
169	D	AMUDA 11KV	AMUDA	ISUOCHI TOWN	8
170	D	AVENCO 11KV	OGIDI	UMUOJI	8
171	D	CHIATULA 11KV	AGULERI	AGULERI TOWN	8
172	D	EKE MARKET NRI 11KV	EKWULOBIA	AGUUKWU NRI AND NRI TOWN	8
173	D	ENUGU-UKWU 11KV	ENUGU-UKWU	ENUGWU-UKWU, NAWFIA, UMUOKPU, PART OF AMAWBIA	8
174	D	EZILLO 33KV	ISHIELU LGA	AFIKPO TOWN, NKALAGU COMMUNITY, AMASIRI TOWN, EZILO COMMUNITY,	8
175	D	EZIOKO 11KV	OKO	OKO TOWN	8
176	D	IDEMILI 33KV T-OFF	UMUNYA	UMUNYA TOWN, ABATETE TOWN	8
177	D	ITIGIDI 33KV	EZZA SOUTH LGA	IKWO, EZZA NORTH AND SOUTH, AGBOMEKE, ONUEKE, PART OF UBURU AND NEW TIMBER SHADE	8
178	D	NDUME 11KV	UMUAHIA	OKWUTA, AMAEKE, OKWENYI, IHIE ISIEKE, UKOME, ISIEKE HOUSING ESTATE, UMUAHIA TIMBER MARKET, AVONKWU,	8
179	D	NICCUS LEG 33KV	NKPOR	NKPOR, OBOSI	8
180	D	NIMO 11KV	NIMO	NIMO,	8
181	D	NTIGHA 33KV	NTIGHA	OKPUALA NGWA, AGBALAGWU, EZIALA, AVOR NTIGHA, UMUALA NSULU	8
182	D	OBOSI - IHIALA 33KV	IHIALA	MBOSI, ISIEKE, OKOFIA	8
183	D	OGBUNKA ROAD 11KV	OGBUNKA	UMUNZE, OGBUNKA TOWN, OWERRE EZUKALLA TOWN & UMUCHUKWU TOWN.	8
184	D	OJOTO 11KV	OGIDI	UMUOJI AND OJOTO	8
185	D	OLD UMUAHIA 11KV	UMUAHIA	AMAKAMMA HOUSING, OBIZI COMMUNITY, NKPUKE COMMUNITY, AMIGBO COMMUNITY, NSUKWE COMMUNITY.	8
186	D	ROMANS 11KV	AGULERI	AGULERI TOWN	8
187	D	UKPO 11KV	UKPO	UKPO AND ABBA	8
188	D	UMUDIKE 11KV	UMUDIKE	NNONO, UMUDIKE, UMUGBALU, AMABA IME, AMAWOM, IHIM IBERE, NDORO, EKEBEDI, OLOKO, IBERENTA, ITUNTA, ISI ALA	8
189	D	UMUNZE 11KV	UMUNZE	UMUNZE TOWN, EZIAGU, IHITE, IKPAOCHA, OKANNACHI, ARONDINWAFOR & NDAKAEME.	8



S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
190	D	UMUOFOR 11KV	UMUOFOR	UMUOFOR, UBAHU ISEKE, IHITE	8
191	D	YAHE 33KV	IZZI LGA	IBOKO COMMUNITY, NDUBIA COMUNITY, IKWO COMMUNITY, UGBODO COMMUNITY AND, AMIKE ABBA VILLAGE	8
192	E	AMAOGWUGWU 11KV	UMUAHIA	AMAOGWUGWU COMM., UMUAGU COMM., EMPIRE, NUNYA COMM., OFEME COMM., MKPA COMM.	4
193	E	EKENOBIZI 11KV	UMUAHIA	ELUAMA COMM., OGBODI COMM., GOOD SHED	4
194	E	FIRST BANK 11KV	AKOKWA	FIRST BANK, IKPA TECHNICAL, UHUALA	4
195	E	NKWOEGWU 11KV	UMUAHIA	UMUDA COMM., EKEOBA COMM., UMUKABIA COMM., UMUAWA COMM., AFOR UGIRI COMM.	4
196	E	OLOKORO 11KV	UMUAHIA	UMUOPARAOZARA, AGBAMA, UMUOBIA H/ESTATE, AMIZI, AHIAUKWU, ITAJA OBOHIA, OKWU-OLOKORO	4
197	E	ORIE MARKET 11KV	AKOKWA	UZONU, UMUOJI, UZII	4
198	E	TOLL GATE 11KV	OGIDI	OGBUNIKE, OGIDI, AKUZOR.	4
199	E	UBAKALA 11KV	UBAKALA	NSURIMO, UMUOKEREKE, UMUOSU, MGBARAKUMA, UMUNWANWA, UMUOGOR	4