



**ORDER NO: NERC/2025/078**

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION  
ORDER ON THE DELINEATION OF ASSETS AND LIABILITIES OF KANO ELECTRICITY  
DISTRIBUTION PLC**

### Title

1. This regulatory instrument may be cited as the **Nigerian Electricity Regulatory Commission Order on the Delineation of Assets and Liabilities for Kano Electricity Distribution Plc ("KEDCO") 2025.**

## Commencement

2. This Order shall take effect from 1 August 2025 and shall remain in force until amended or revoked by a subsequent Order issued by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

## Legal Basis

3. The Constitution of the Federal Republic of Nigeria ("CFRN") vests the federal government with substantial regulatory powers over the Nigerian Electricity Supply Industry ("NESI"), enabling the Commission to oversee the centralised electricity market.
4. However, the constitutional amendment of 17 March 2023, introduced a paradigm shift by decentralising the regulatory oversight of the industry and granting states legislative powers to regulate electricity generation, transmission, and distribution activities within their state boundaries.
5. Paragraph 14(b) Part II of the Second Schedule to the 1999 CFRN which provides that "a House of Assembly may make laws for the State with respect to generation, transmission, and distribution of electricity to **areas not covered by a national grid system within that State**" was amended to "a House of Assembly may make laws for the State with respect to generation, transmission, and distribution of electricity to areas within that State".

6. This amendment granted legislative autonomy to federating states in the Federal Republic of Nigeria by empowering the sub-national governments to legislate on the generation, transmission and distribution of electricity within each respective state.
7. Section 2(2) of the EA, which provides as hereunder, takes due legislative cognisance of the powers conferred on the federating states with the amendment to **Paragraph 14(b) Part II of the Second Schedule to the 1999 CFRN –**

*Nothing in this Act shall invalidate –*

- a. *any law passed by the House of Assembly of a State with respect to all aspects of generation, transmission, system operation, distribution, supply and retail of electricity within that State;*
  - b. *any law passed by the House of Assembly of a State regarding the establishment, promotion and management of State electricity power stations;*
  - c. *any law passed by the House of Assembly of a State to sanction the establishment of a state electricity market, the establishment of a state electricity regulatory authority or any entity by whatever appellation with powers to regulate such markets;*
  - d. *any collaboration between States and Local Governments and the Federal Government for rural electrification, or between States and Local Governments and distribution licensees to ensure electricity access to rural, unserved and underserved areas, promote investments in electricity or provision of electricity within States or Local Government Areas; or*
  - e. *any law passed by the House of Assembly of a State to sanction the establishment of a state electricity market and State Integrated Electricity Policy and Strategic Implementation Plan.*
8. Under the new legal framework for NESI, the Commission retains the role as central regulator with regulatory oversight on the inter-state and international generation, transmission, supply, trading and system operations as contemplated by section 63(7) of the EA which provides that "notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State Provided that the

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Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –

- a. *has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*
  - b. *the operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*
9. States that intend to establish and regulate intrastate electricity markets are expected to comply with the provisions of section 230 of the EA which provides that –
- (1) A state of the Federation may at any time –
    - a. *Enact a law by whatever appellation to provide for the establishment of a state electricity market;*
    - b. *Establish a state electricity regulatory authority for the State (the "State Regulator") and appoint a governing body and staff for the said entity;*
    - c. *Deliver a formal notification of the events in paragraphs (a) and (b) above and request the Commission to transfer regulatory authority over electricity operations in the state to the State Regulator; and*
    - d. *Deliver a formal notification of the events in paragraphs (a) and (b) to the relevant successor electricity distribution licensee (the "Successor Company"), with a copy to the National Council on Privatisation ("NCP") through the Bureau of Public Enterprises, requesting them both to ensure that the Successor Company takes the steps set out in subsection (3).*
  - (2) *Within 45 days of receiving formal notification of the enactment of the law under subsection (1), the Commission shall draw and deliver to the State Regulator a draft order setting out a plan and timeline for the transition of regulatory responsibilities from the Commission to the State Regulator, which transition shall be completed not later than 6 months from the date on which the formal notification in subsection (1) was delivered to the Commission.*
  - (3) *Where a State takes the steps provided in subsection (2), the Successor Company shall upon receiving formal notification from the Commission –*

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- a. Within 2 months of receiving the said notification, incorporate a subsidiary electricity distribution company under the Companies and Allied Matters Act (the "Additional Successor Company"); and
  - b. Transfer the assets, liabilities, employees and the relevant contractual rights and obligations of the Successor Company in that State (the "Transfer").
- (4) The Transfer shall –
- a. Not constitute a fraud on the creditors of the Successor Company; and
  - b. Be undertaken by agreement as to the treatment of relevant liabilities, between creditors, the Successor Company, the Additional Successor Company and, where necessary, the Commission, the State electricity regulatory authority and any other relevant 3<sup>rd</sup> party; and
  - c. Shall not impose a condition on the Government of a State to take on any of the liabilities of the Successor Company or guarantee their repayment.
- (5) The provisions of subsection (2) shall be implemented notwithstanding the provisions of any general or specific enactment of the National Assembly or any applicable law, rule or contract that requires notice, consent, approval or registration of such transfer and no stamp duty and capital gains tax shall be chargeable or levied by the relevant tax authorities in respect of the Transfer.
- (6) On completion of the Transfers under subsections (2) and (3), whichever occurs later in time, the Commission shall have no further regulatory responsibility whatsoever for electricity market activities carried on entirely within the State to which regulatory responsibility has been transferred and for which the Additional Successor Company has been incorporated and conferred with assets, liabilities, employees, rights and obligations.
- (7) An Additional Successor Company incorporated and licensed by a State Regulator as provided shall on completion of the transfers under subsections (2) and (3), and the issuance of a license, be under the regulatory oversight of the State regulator and shall have no further obligation to pay any form of license fees to the Commission.
- (8) Notwithstanding the provisions of section 63(1) and subsection (5), the generation, transmission, system operation and distribution of electricity in a

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*State that has not exercised its option under subsection (2) shall continue to be regulated by the Commission in accordance with the provisions of this Act until such a time as that State exercises the option.*

- (9) *The Commission and all State regulatory authorities shall have a continuing obligation to foster and maintain a beneficial inter-institutional relationship amongst themselves and accordingly they shall establish an inter-governmental body to promote harmonious relationships with each other individually and as a group for coordinating the development of principles, standards and rules for the reduction of regulatory risk in the Federal and State electricity markets in the country.*

## **Context**

10. This Order is issued pursuant to the powers of the Commission under the Electricity Act 2023 ("EA" or the "Act"). It provides regulatory guidance for the delineation of assets and liabilities of successor distribution companies ("DisCos" or "Holding Companies" or "HoldCos") for the establishment of their respective subsidiary companies ("SubCos") in compliance with the provisions of section 230(4)(b) of the Act.
11. Consequent upon receiving notification from various states regarding the passage of their electricity laws and in compliance with section 230 of the EA, the Commission has issued requisite Orders transferring regulatory oversight to various state governments.
12. The Transition Orders in this regard directed the relevant DisCos to undertake the following actions –
- Incorporate a subsidiary company ("SubCo") under the Companies and Allied Matters Act for the assumption of responsibilities for intrastate supply and distribution of electricity in states that have commenced the transition process.
  - Identify the actual geographic boundaries of the relevant state and carve out its network as a standalone network with the installation of boundary meters at all border points where the network crosses from one state to another.
  - Create an Asset Register of all its power infrastructure located within the relevant state.
  - Evaluate and apportion contractual obligations and liabilities attributable to the DisCos operations of its subsidiary within the relevant state.

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- e. Identify all the applicable trading points for energy offtake for the operations of the new SubCo in the relevant state.
  - f. Confirm the number of employees that are required to provide service to the relevant state as a standalone public utility.
  - g. Transfer the identified assets for operations within the relevant state, contractual obligations, liabilities and employees to the new SubCo.
13. In furtherance of the transition process, the Commission held its first engagement with the State Electricity Regulatory Commissions/Bureaus ("SERCs" or "SERBs") on 2 December 2024. During this engagement, critical issues impeding the transition were identified with a key issue being the determination of methodologies for delineating assets and liabilities between DisCos and SubCos.
14. To address these challenges and chart a clear pathway forward, the Commission organised a workshop with market participants and SERCs/SERBs representatives on the Development of a Framework for the Delineation of Assets and Liabilities. The Workshop was held on 21 January 2025, at the Hearing Room of the Nigerian Electricity Regulatory Commission, Abuja.
15. The Workshop yielded significant consensus on core principles to guide the delineation process for all DisCos and highlighted the need for a standardised delineation methodology.
16. Following the Workshop, the Commission issued the Order on the Delineation of Assets and Liabilities of Distribution Licensees dated 28 March 2025, and the procedure to be used for delineation. The objectives of the Order dated 28 March 2025 was to –
- a. Provide further clarity on the process for delineation of assets and liabilities of DisCos as directed in respective transfer of regulatory oversight orders issued to date.
  - b. Facilitate the delineation of the assets and liabilities of all DisCos along state lines irrespective of the transition status of each state thus ensuring a smoother transition process.
  - c. Establish a standard methodology for the delineation of DisCos' assets and liabilities to ensure fairness, equity and transparency.

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- d. Provide clear timelines for the delineation of assets and liabilities of DisCos to enable the state regulators to properly take over regulatory oversight of electricity markets in their respective states.
17. Pursuant to the provisions in the Order, KEDCO filed the underlisted documents with the Commission on 11 April 2025, and participated in the delineation review workshop from 12 - 15 May 2025.
- a. A comprehensive fixed assets and liabilities register showing preliminary delineated assets and liabilities along state lines.
  - b. An updated staff allocation register between its constituent SubCos and the HoldCo.
  - c. A Single-line diagram showing points for the installation of boundary meters across all areas of the interstate network connections.
  - d. 3 (Three) most recent audited financial statements and management accounts covering the years 2022, 2023 and 2024.
18. Upon the review of KEDCO's application for the delineation of its assets, liabilities, and contractual obligations, this Order sets out the definitive structure of assets, liabilities and contractual obligations allocated between KEDCO and its constituent SubCos as detailed in the attached Appendices of this Order.

## Objectives

19. This Order seeks to –
- a. Confirm the allocation of core assets, non-core assets, regulatory asset value, legacy commitments and contractual obligations delineated between KEDCO and its constituent SubCos in compliance with the provisions of section 230 (4)(b) of the Act.
  - b. Provide economic data for states to undertake rate making for SubCos.
  - c. Provide data to allow DisCos to enable ring-fenced operations for states that are yet to transition as well as to ensure that states that subsequently transition can immediately takeover regulatory oversight of SubCos within the respective states.

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- d. Provide clarity on the treatment of receivables, payables and taxes at the point of delineation of assets and liabilities of DisCos in compliance with section 230(5) of the EA.
- e. Ensure proper documentation, auditability and accessibility of delineated assets and liabilities, with a focus on long term data integrity and regulatory compliance.
- f. Promote accountability and investor confidence by adopting a verified and transparent delineation methodology that meets regulatory expectations.

## Definition of Key Terminologies

### 20. Non-Balance Sheet

These are assets, liabilities, or financing activities not recorded on a DisCos balance sheet but still impact its financial position or risk exposure. They are often used to manage financial reporting or risk without directly affecting key ratios like debt-to-equity.

### 21. Assets

Assets in this context are resources owned or controlled by a DisCo that are expected to provide future economic benefits and have regulatory asset value and recognised by the Commission in the DisCos' books as its regulatory asset base.

- a. **Core Assets** – These are the critical equipment and infrastructure that DisCos used in delivering electricity to consumers such as transformers, distribution lines, substations, meters, and safety devices like switchgear and circuit breakers. The equipment are essential for efficient, reliable, and safe electricity distribution and directly tied to a DisCo's service delivery and revenue generation.
- b. **Non-Core Assets** – These are properties and resources owned by a DisCo but are not directly involved in delivering electricity. Whereas the assets do not contribute to the functionality of the electricity network, the investment usually has financial or strategic value. Examples include office buildings, land, non-operational vehicles, warehouses, and IT systems for non-essential functions.

### 22. Liabilities

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Liabilities are obligations a DisCos owes to others, typically involving future payments of money, goods, or services. They arise from past transactions or events and are recorded on the balance sheet when measurable and probable.

### Principles of Delineation of Assets

23. For the purposes of determining ownership, the delineation of the assets of DisCos shall be conducted in accordance with the following principles as provided in Order NERC/2025/028 -

**Table 1: Principles of Asset Delineation**

	Asset Type	Description	Delineation Principle
A	Physical Assets primarily to be used for the supply of electricity.	a. Transformers, substations, etc used directly to supply energy.	Assigned to SubCos based on location and economic value
		b. Lines	Assigned based on location. A line traversing two or more states shall be prorated based on physical geographical boundaries, while determination of energy off-take going-forward shall be based on the inter-boundary meters at the geographical boundaries of the states.
B	Inventory	Unallocated, in-transit and stored assets such as spare parts and consumables.	Assets already captured in the RAV were allocated to the different SubCos based on historical energy consumption.
C	Operational Vehicles	These are cars, trucks and service vehicles used for operations & maintenance	<ul style="list-style-type: none"> <li>Operational vehicles were assigned to SubCos based on operational locations</li> <li>Pool vehicles were assigned to HoldCo and managed under a Shared Services Agreement</li> </ul>
D	Information and Communication Technology ("ICT") Infrastructure	ICT infrastructure comprises: Hardware and Software communications equipment	HoldCo shall retain ownership of existing ICT Infrastructure assets and execute shared services agreements with its SubCos in line with applicable transfer pricing regulations

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	Asset Type	Description	Delineation Principle
E	Meter Acquisition Fund ("MAF") & Other Cash and bank balances	Metering Fund sequestered from the tariff paid by customers.	Allocate accrued <b>uncommitted MAF, cash, and balances</b> as at 31 July 2025, based on share of energy.
F	Receivables	Amounts owed to DisCos by customers	The gross receivables for a DisCo shall be split among the SubCos based on the location where the receivables originated.
G	Common Assets	Assets that are jointly enjoyed by different departments e.g. head office buildings, pool vehicles, crane, testing equipment.	To be retained by HoldCo, with utilisation and associated charges to be based on a shared services agreement.
H	Employees	Staff under the employment of the DisCo.	DisCo to determine optimal allocation of staff between HoldCo & SubCos.
I	Contingent Assets	Receivables such as Judgment awards	To be decided at the point of crystallisation. The HoldCo shall seek the Commission's approval on the allocation of assets between the SubCos.

### Delineation of Liabilities

24. Liabilities of a DisCo refer to its financial obligations, or responsibilities that the DisCo is required to fulfil. These liabilities may arise from various sources in its financial, operational, contractual and regulatory activities. The delineation of DisCos' liabilities shall be conducted in accordance with the following principles.

**Table 2: Principles of Delineation of Liabilities**

	Liability Type	Description	Delineation Principle
a	Market Shortfall	DisCos' liability to the electricity market for unsettled invoices not covered by tariff shortfall	Assign Market Shortfall among the SubCos based on historical energy delivered to each State between Jan-Dec 2024
b	Payroll-related liabilities	These include accrued pensions &	Assign based on employee's location (the SubCo benefiting from

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		other employee benefits such as gratuity	the employee's services post-delineation shall bear the associated liabilities)
c	Tax Liabilities	Existing tax obligations such as property tax, legacy VAT, company income tax, and capital gains tax	Assign tax liabilities among the SubCos based on historical energy delivered to each State between Jan-Dec 2024
d	Contingent liabilities	These are potential obligations that may arise if certain future conditions are met	To be decided at the point of crystallisation. The HoldCo will seek the approval of NERC on its proposed approach for the allocation of liabilities between the SubCos.

## **Delineation of Legacy Commitments and Contractual Obligations**

### **Loan and Advances**

25. These are short, medium or long-term borrowings from Central Bank of Nigeria ("CBN"), commercial banks, investors etc. Recovery of some of the loans accessed to fund metering and other network infrastructure investments of the DisCos have been factored in the revenue requirements and end user tariffs of the DisCos in line with the terms of the loan agreements.
26. The allocation of the liabilities attributable to such loans and advances shall be based on the historical energy delivered to each state between January -December 2024. The Commission recognises that the repayment and administration of these facilities are governed by contracts executed with the CBN and other financial entities, and thus notes that the mechanism for the transfer of the obligations and sustainment of the 100% repayment of the facilities will be determined by the CBN in due course.

### **Legacy contracts related to bulk energy purchase**

27. Pursuant to the privatisation in 2013, the successor distribution companies (i.e., HoldCo) entered into Vesting Contracts with the Nigerian Bulk Electricity Trading Plc ("NBET"), which in turn executed Power Purchase Agreements ("PPAs") with generation companies/independent power producers ("GenCos/PPPs"). These agreements and contracts are protected by laws of Nigeria and often with clear arbitration procedure that transcends the shores of Nigeria, ensuring that parties fulfil their obligations in accordance with the sanctity of contracts. The PPAs are

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expected to be novated to the DisCos at the exit of NBET and are therefore mandatory for the HoldCos and associated SubCos.

28. This Order upholds the principle that contracts are legally binding and must be honoured, and therefore, all obligations under the existing agreements shall remain in force and shall be assigned to the SubCos in an equitable manner.

**Table 3: DisCo offtake Obligation 2025**

DisCo	Minimum Offtake Obligation (MWh/h)
Abuja	611
Benin	325
Eko	513
Enugu	310
Ibadan	478
Ikeja	603
Port Harcourt	283
Jos	225
Kaduna	258
Kano	268
Yola	113
<b>Total</b>	<b>3,987</b>

29. The Commission is further guided by the principle that at the completion of the asset transfer, the HoldCo shall not be left with any stranded capacity; for each DisCo, the total off-take of all its constituent SubCos must be greater than or equal to the minimum current off-take obligation of the respective DisCo as contained in Table 3.
30. Consequently, each DisCo shall transfer its entire offtake obligation (Table 3) to its constituent SubCos based on the historical energy delivered to each State between January - December 2024 (equation 1).

**Equation 1–**

$$\text{Vested energy (SubCo X)} = \frac{\text{Energy delivered to State X (Jan-Dec 2024)}}{\text{Energy delivered to DisCo (Jan-Dec 2024)}} \times \text{DisCo Offtake Obligation}$$

**Delineated Assets and Liabilities**

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31. For the purposes of determining ownership, the delineation of the assets and liabilities of DisCos was conducted in accordance with the principles specified in paragraphs 19 to 28 of the Order on Delineation of Assets and Liabilities of Distribution Licensees (Order No. NERC/2025/028) dated 28 March 2025.
32. Following the review of KEDCO's submission, Tables 4 - 6 below provide a summary of the ratified delineation of the contractual commitments, assets and liabilities respectively between KEDCO and its constituent SubCos to facilitate effective engagement/oversight by SERCs/SERBs. Details are provided in the Annexures to this Order.

**Table 4: Delineation of Non-Balance Sheet Items**

	Total	Jigawa	Kano	Katsina	HoldCo
<b>Historical Energy - FY 2024 (GWh)</b>	<b>1,674</b>	<b>128</b>	<b>1,209</b>	<b>337</b>	-
Proportion (%)	100%	7.64%	72.20%	20.16%	-
<b>Regulatory Asset Value (RAV)</b>	<b>260.15</b>	<b>19.87</b>	<b>187.84</b>	<b>52.44</b>	-
Proportion (%)	100%	7.64%	72.20%	20.16%	-
<b>Vested Energy (MW)</b>	<b>268</b>	<b>20.5</b>	<b>193.5</b>	<b>54</b>	-
Proportion (%)	100%	7.64%	72.20%	20.16%	-
<b>Employee Staff Allocation</b>	<b>3,361</b>	<b>403</b>	<b>1,913</b>	<b>650</b>	<b>395</b>

**Table 5: Asset Delineation**

	Total	Jigawa	Kano	Katsina	Shared
	NBn	NBn	NBn	NBn	NBn
Fixed Assets (NGN)	61.09	11.52	33.86	15.31	0.41
Physical assets (NGN)	56.50	11.25	30.24	15.01	-
Inventory	1.6847	0.1288	1.2163	0.3396	-
Operational Vehicles	0.2989044	0.00000006	0.00000013	0.00000009	0.29890412
Information and Communication Technology Infrastructure	0.3804	0.0001	0.0039	0.0003	0.3761
Uncommitted Meter Acquisition Fund (MAF)	1.18	0.09	0.85	0.24	-
Receivables	83.39	6.38	60.20	16.81	-
Common Assets	0.72	-	-	-	0.72
<b>Total</b>	<b>148.38</b>	<b>18.12</b>	<b>96.13</b>	<b>32.70</b>	<b>1.44</b>

**Table 6: Liabilities Delineation**

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offtake capacities pending the fulfilment of the condition precedents for the novation of contracts to SubCos.

- G. Register the Transitional Energy Sales Agreements with the Market Operator for the administration of the contracts.
- H. Implement a ring-fenced operational structure along state boundaries in respect of states that are yet to transition and reflect the results of the delineation exercise through a branch accounting approach to report each state as a separate profit centre. Evidence of implementation of the ring-fenced operations should be filed with NERC within 3 months from the effective date of this Order.
- I. Share the results of the delineation in respect of each SubCo, including the reports/updates on items 33(A) – (G) above, with the respective SERCs/SERBs overseeing each SubCo in already transitioned States.

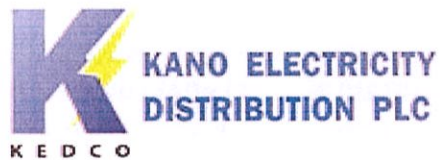
Dated this 25th day of July 2025



Musiliu O. Oseni  
Vice-Chairman



Dafe C. Akpeneye  
Commissioner  
Legal, Licensing & Compliance



## DELINEATION OF ASSETS AND LIABILITIES

**LICENSEE:** KANO ELECTRICITY DISTRIBUTION COMPANY

**DATE:** Thursday, May 15, 2025

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Title Page



Name of Licensee  
KANO ELECTRICITY DISTRIBUTION COMPANY

Date  
Thursday, May 15, 2025

### CERTIFICATION

The undersigned officers certify that:

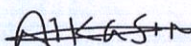
*In accordance with Order number NERC/2025/028 of the Nigerian Electricity Regulatory Commission, titled 'ORDER ON THE DELINEATION OF ASSETS AND LIABILITIES OF DISTRIBUTION LICENSEES' ("the Order"), we present this report which, to the best of our knowledge, information, and belief: i) contains factual statements that are correct, accurate, and true representations of the company's business affairs; and ii) includes financial information that conforms in all respects to the Order.*

Name:  
Alkasim Uthman

Signature:

Date Signed  
(DD/MM/YEAR)

Title:  
Chief Finance Officer



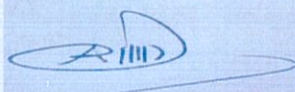
15 / 05 /2025

Name:  
Engr Kassim Burkullu

Signature:

Date Signed  
(DD/MM/YEAR)

Title:  
Chief Technical Officer



15 / 05 /2025

Name of Licensee  
KANO ELECTRICITY DISTRIBUTION COMPANY

Date  
Thursday, May 15, 2025

### ASSUMPTIONS

- 1) The Historical energy consumption period is January 2024 to December 2024
- 2) The audited financial statements used were the 2021 to 2023 and management accounts used was the 2024 management account.
- 3) The Cut off date used for the delineation is 31 December 2024 except for the Meter Asset Fund (MAF) which was April 2025.
- 4) The NSITF, ITF and other payroll liabilities were delineated using staff proportion in each state to total staff numbers.

### CAVEAT

*The information and calculations contained in this document are based on the FY 2024 Management Accounts and Unaudited Financial Statements, as the audited financial statements were not available at the time of this exercise. Upon completion of the audit process and the subsequent release of the audited financial statements, the audited figures will supersede those presented herein.*



# SUMMARY OF DELINEATION TO SUBCOS

Period	Total	HOLDCO	Jigawa SubCo SubCo 1	Kano SubCo SubCo 2	Katsina SubCo SubCo 3
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## NON BALANCE SHEET ITEMS DELINEATION

<b>Historical Energy Consumption (kwh) (FY 2024)</b>	1,674,653,098.04	-	128,048,230	1,209,059,993	337,544,875
<i>Proportion (%)</i>		-	0.08	0.72	0.20
<b>Regulatory Asset Value (RAV)</b>	260,155,700,412.85	0.00	19,892,165,727	187,826,272,617	52,437,262,068
<i>Proportion (%)</i>	100%	0.00%	7.65%	72.20%	20.16%
<b>Vested Energy (MW)</b>	268.0	0.00	20.5	193.5	54.0
<i>Proportion (%)</i>	100%	0.00%	7.65%	72.20%	20.16%
<b>Employees Staff Allocation</b>	3,361	395	403	1,913	650

## ASSET DELINEATION

### DELINEATION OF ASSETS

<i>Fixed Assets (NGN)</i>	61,091,333,048	405,898,548	11,520,240,209	33,858,642,442	15,306,551,848
<i>Physical assets (NGN)</i>	56,506,529,348	-	11,254,420,185	30,241,907,959	15,010,201,203
<i>Physical assets (#)</i>	-	-	-	-	-
<i>Inventory</i>	1,684,726,201	-	128,818,445	1,216,332,536	339,575,221
<i>Operational Vehicles</i>	298,904,400	298,904,120	60	130	90
<i>Information and Communication Technology Infrastructure</i>	380,424,032	376,142,533	62,863	3,922,687	295,948
<i>Uncommitted Meter Acquisition Fund (MAF)</i>	1,171,434,216	-	89,570,836	845,747,843	236,115,537
<i>Receivables</i>	83,377,272,635	-	6,375,238,069	60,196,422,047	16,805,612,519
<b>Common Assets</b>	720,209,637	720,209,637	-	-	-

## LIABILITIES DELINEATION

### DELINEATION OF OUTSTANDING OBLIGATIONS

<i>Trade Payables (incl. Market Shortfall)</i>	134,295,253,853	0	10,268,556,260	96,958,002,155	27,068,695,437
<i>Payroll liabilities</i>	5,982,328,013	831,407,053	649,602,652	3,493,729,531	1,007,588,777
<i>Tax liabilities</i>	27,508,407,610	0	2,103,362,725	19,860,420,736	5,544,624,149
<i>Common liabilities</i>	1,000,706,112	1,000,706,112	0	0	0
<i>Lease Liabilities</i>	0	0	0	0	0
<i>Deferred Income</i>	622,373,948	0	30,657,387	457,798,577	133,917,984
<i>Other Payables</i>	6,123,447,601	169,299,058	479,568,635	4,269,158,510	1,205,421,398
<b>Legacy commitments and Contractual Obligations</b>					
<i>Loans and Advances</i>	33,815,463,876	0	2,585,616,269	24,413,966,431	6,815,881,176

## CONTINGENCIES

### Contingent Assets

The company does not have any contingent asset as at the time of execution of this document.

### Contingent Liabilities

A list of twelve contingent liabilities as at the execution of this document have been provided.

## Historical Energy Takeoff

2024 GRID ENERGY													
Region	jan	feb	mar	apr	may	jun	jul	aug	sep	oct	nov	dec	Total
Igwa North	3,586,000.0	3,044,000.0	4,177,000.0	4,068,000.0	5,113,000.0	3,672,000.0	4,622,000.0	3,066,210.0	5,290,460.0	2,371,350.0	2,227,660.0	3,564,950.0	44,802,630.0
Igwa South	5,741,700.0	4,441,860.0	6,146,600.0	5,861,770.0	6,709,280.0	4,702,430.0	5,860,254.2	5,221,285.8	5,448,342.4	2,987,789.8	3,432,290.6	4,108,600.0	60,662,202.8
Igwa West	1,803,000.0	1,243,020.0	2,092,150.0	1,922,470.0	2,280,080.0	1,967,030.0	2,304,995.8	1,721,234.2	2,146,107.6	1,215,330.2	1,371,419.4	2,515,620.0	22,583,397.2
Kano Central	26,781,526.4	23,727,000.0	26,676,000.0	26,403,000.0	36,446,000.0	25,493,000.0	31,436,000.0	26,616,460.0	30,572,430.0	15,739,354.3	15,487,399.3	20,282,661.4	305,662,081.4
Kano City	7,843,878.0	6,105,069.7	6,737,692.4	6,889,678.4	8,458,265.5	6,269,000.0	6,675,000.0	6,207,000.0	7,411,000.0	3,751,802.0	2,218,812.9	3,533,000.0	72,100,288.8
Kano East	12,217,420.0	10,491,340.0	11,487,290.0	11,620,620.0	11,353,170.0	10,552,730.0	14,043,500.0	13,822,280.0	16,050,040.0	9,060,560.0	9,441,185.6	14,891,684.5	147,081,820.1
Kano Indusur	37,297,383.4	34,768,289.0	35,419,363.0	31,321,838.0	37,719,203.0	30,092,546.0	39,525,154.0	34,816,412.0	35,384,770.0	24,053,008.0	28,678,660.7	34,790,814.9	409,867,542.0
Kano North	8,736,463.4	6,995,053.0	9,207,874.3	9,151,635.0	12,861,067.9	8,973,333.3	10,954,666.7	14,276,266.7	13,128,000.0	5,885,900.0	5,287,462.3	8,717,000.0	114,196,742.4
Kano South	4,744,475.0	3,442,200.0	4,809,420.0	4,366,170.0	5,694,470.0	4,009,450.0	5,552,830.0	5,987,300.0	5,375,630.0	2,809,510.0	2,102,060.0	3,954,990.0	52,802,566.0
Kano West	11,238,520.0	10,150,280.0	11,746,210.0	11,052,580.0	10,659,030.0	8,184,000.0	10,360,018.0	9,387,512.0	9,984,160.0	6,112,420.0	5,850,364.8	8,616,288.6	113,351,063.3
Katsina Centr	6,375,700.0	3,890,090.0	6,926,280.0	5,108,390.0	5,372,961.0	3,267,479.0	4,207,802.0	4,737,770.2	4,178,116.0	2,126,828.0	2,310,495.0	4,655,800.0	53,157,711.2
Katsina East	4,044,430.0	3,656,100.0	4,367,330.0	4,102,775.0	4,880,515.0	3,701,360.0	4,579,650.0	3,786,860.0	3,713,380.0	1,501,670.0	2,443,630.0	2,584,340.0	43,759,620.0
Katsina North	16,515,000.0	13,046,700.0	13,387,300.0	12,621,300.0	16,564,700.0	13,881,300.0	18,101,300.0	16,984,300.0	16,349,370.0	9,344,940.0	9,025,430.0	11,592,730.0	187,416,950.0
Katsina South	6,702,539.0	5,421,663.0	5,844,196.0	5,935,012.0	7,164,655.0	5,259,770.0	6,279,295.0	6,254,045.0	6,086,409.8	5,757,185.0	6,225,275.0	6,278,540.0	71,210,590.8
Total	153,628,475.1	130,412,564.7	149,025,305.7	140,425,258.3	173,278,397.3	130,026,008.3	164,504,045.7	152,884,935.0	161,116,315.8	101,117,787.3	96,102,125.5	136,111,028.4	1,674,633,096.0

128,048,230 7.65%

1,209,059,993 72.20%

337,544,875 20.16%

### COMMENTS

Finalized energy offtake agreed with the commission with the following comments

- 1) There are seven criss crossing feeders namely; Dambatta, Falgore, Karaye, Kazaure, Musawa, Sarkin-Yaki, Sumaila.
- 2)The allocation of the energy offtake for the identified feeders was based on the originating source. For example Danbatta energy was allocated to Katsina because it originates from Kankia which is in Katsina state.
- 3) Having noted that the total energy offtake for the identified feeders accounts for only 2% of the total KEDCO offtake for 2024. It was considered insignificant to alter the apportionment of the energy offtake for the SubCos. Consequently, it was agreed that the proportion for each SubCo be maintained as submitted.
- 5) Subsequently, the feeders are going to be metered for proper energy accounting.





## Fixed Asset Register

KANO ELECTRICITY DISTRIBUTION COMPANY						
SUMMARY OF ASSETS DELINEATION						
S/N	Description	HoldCo	Jigawa	Kano	Katsina	Total
1	Network Plant & Machinery	0.00	1,191,537,003.22	16,977,865,657.07	2,490,423,640.96	20,659,826,301.25
2	Overhead & Underground	0.00	10,062,883,181.76	13,264,042,302.42	12,519,777,562.52	35,846,703,046.70
3	Building	0.00	191,799,286.96	671,297,504.35	239,749,108.70	1,102,845,900.00
4	Furniture & Fittings	45,162,983.95	2,172,083.18	50,467,829.03	13,450,122.27	111,253,018.43
5	Motor Vehicles	298,904,120.00	60.00	130.00	90.00	298,904,400.00
6	Computer Equipment	61,831,444.19	62,863.33	3,922,686.71	295,948.48	66,112,942.72
7	CWIP	0.00	71,785,730.51	2,891,046,332.92	42,855,375.35	3,005,687,438.78
	<b>TOTAL</b>	<b>405,898,548.14</b>	<b>11,520,240,208.96</b>	<b>33,858,642,442.50</b>	<b>15,306,551,848.29</b>	<b>61,091,333,047.88</b>

## Physical Asset register

KANO ELECTRICITY DISTRIBUTION COMPANY						
SUMMARY OF ASSETS DELINEATION						
S/N	Description	HoldCo	Jigawa	Kano	Katsina	Total
1	Network Plant & Machinery	0.00	1,191,537,003.22	16,977,865,657.07	2,490,423,640.96	20,659,826,301.25
2	Overhead & Underground	0.00	10,062,883,181.76	13,264,042,302.42	12,519,777,562.52	35,846,703,046.70
	<b>TOTAL</b>	<b>0.00</b>	<b>11,254,420,184.98</b>	<b>30,241,907,959.49</b>	<b>15,010,201,203.48</b>	<b>56,506,529,347.95</b>

## Inventory

DELINEATION OF INVENTORY					
S/N	State	Historical Energy Offtake	Ratio	Inventory	Inventory by State
1	Jigawa	128,048,230.0	7.65%	1,684,726,201.37	128,818,445.07
2	Kano	1,209,059,993.0	72.20%		1,216,332,535.79
3	Katsina	337,544,875.0	20.16%		339,575,220.51
	<b>TOTAL</b>	<b>1,674,653,098.0</b>		<b>1,684,726,201.37</b>	<b>1,684,726,201.37</b>

## ICT Asset

KANO ELECTRICITY DISTRIBUTION COMPANY						
SUMMARY OF INFORMATION COMMUNICATION ASSET						
S/N	Description	HoldCo	Jigawa	Kano	Katsina	Total
1	Intangible Asset	314,311,088.79	0.00	0.00	0.00	314,311,088.79
	<b>TOTAL</b>	<b>314,311,088.79</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>314,311,088.79</b>



## Operational Vehicles

[illegible]



## Common asset

### KANO ELECTRICITY DISTRIBUTION COMPANY

#### SUMMARY OF ASSETS DELINEATION

S/N	Description	HoldCo	Jigawa	Kano	Katsina	Total
1	Network Plant & Machinery	0.00	0.00	0.00	0.00	0.00
2	Overhead & Underground	0.00	0.00	0.00	0.00	0.00
3	Building	0.00	0.00	0.00	0.00	0.00
4	Furniture & Fittings	45,162,983.95	0.00	0.00	0.00	45,162,983.95
5	Motor Vehicles	298,904,120.00	0.00	0.00	0.00	298,904,120.00
6	Computer Equipment	61,831,444.19	0.00	0.00	0.00	61,831,444.19
7	CWIP	0.00	0.00	0.00	0.00	0.00
	Intangible Asset	314,311,088.79				314,311,088.79
	<b>TOTAL</b>	<b>720,209,636.94</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>720,209,636.94</b>

## Receivables

### DELINEATION OF RECEIVABLES

S/N	State	Historical Energy Offtake	Ratio	Receivables	Receivables by State	
1	Jigawa	128,048,230.0	7.65%	83,377,272,634.80	6,375,238,069.06	
2	Kano	1,209,059,993.0	72.20%		60,196,422,047.04	
3	Katsina	337,544,875.0	20.16%		16,805,612,518.70	
	<b>TOTAL</b>	<b>1,674,653,098.0</b>	<b>100.00%</b>	<b>83,377,272,634.80</b>	<b>83,377,272,634.80</b>	

## Staff register

Entity	Number of FTE	Percentage of FTE	Number of Contract	Percentage of Contract	
Holdco	395	13	0	0	395
Kano Subco	1710	57	203	56	1913
Jigawa Subco	336	11	67	19	403
Katsina Subco	560	19	90	25	650
<b>Total</b>	<b>3001</b>	<b>100</b>	<b>360</b>	<b>100</b>	<b>3,361</b>



# Liabilities Register

## KANO ELECTRICITY DISTRIBUTION COMPANY

### SUMMARY OF LIABILITIES DELINEATION

S/N	Description	HoldCo	Jigawa	Kano	Katsina	Total
1	Market Shortfall		10,268,556,260.01	96,958,002,155.43	27,068,695,437.38	134,295,253,852.83
2	Trade Creditors- NELMCO		70,786,491.31	668,381,864.37	186,598,575.88	925,766,931.57
3	Other Invoices Payable		288,623,036.46	2,725,243,187.32	760,832,279.86	3,774,698,503.63
4	Customer Deposit		30,657,387.00	457,798,576.75	133,917,984.49	622,373,948.24
5	Capital Contribution		59,370,723.92	560,591,638.43	156,505,744.63	776,468,106.98
6	Kano State PAYEE			1,100,137,384.54		1,100,137,384.54
7	Katsina State PAYEE				321,027,688.20	321,027,688.20
8	Jigawa State PAYEE		230,749,870.36			230,749,870.36
9	Abuja PAYEE	2,209,876.71				2,209,876.71
10	NUEE	550,815.79	468,779.39	2,384,915.16	781,019.95	4,185,530.30
11	SSAEC	660,254.94	561,919.10	2,858,763.42	936,197.36	5,017,134.81
12	Thrft & Loans	989,954.70	842,514.64	4,286,293.21	1,403,689.56	7,522,452.11
13	Obligations to Employees	37,278,788.66	31,726,628.65	161,409,223.23	52,858,829.51	283,273,470.05
14	Pension	742,403,447.90	344,985,778.50	2,017,793,767.76	563,493,385.72	3,668,676,379.88
15	HMO	8,554,000.00	7,280,000.00	37,037,000.00	12,129,000.00	65,000,000.00
16	Housing Deduction	6,093,798.29	5,186,211.31	26,384,850.04	8,640,598.49	46,305,458.13
17	Other Payroll Deduction	1,377,652.13	1,172,469.90	5,964,940.62	1,953,418.60	10,468,481.25
18	VAT Billed		1,601,758,699.48	15,124,163,466.02	4,222,357,778.68	20,948,279,944.18
19	VAT Output		108,421,732.17	1,023,742,216.11	285,807,933.73	1,417,971,882.01
20	VAT Input		6,070,972.78	57,323,481.17	16,003,546.06	79,398,000.00
21	WHT- Federal		111,983,803.66	1,057,376,090.80	295,197,825.12	1,464,557,719.58
22	WHT- State		647,408.20	6,112,972.88	1,706,617.27	8,466,998.35
23	Stamp Duty		23,583,126.62	222,677,149.91	62,166,915.75	308,427,192.28
24	Non Life Insurance	20,000,000.00				20,000,000.00
25	NSITF	12,252,748.99	10,427,871.48	53,051,796.15	17,373,578.73	93,105,995.36
26	ITF	21,236,740.59	18,073,821.78	91,950,568.30	30,112,278.07	161,373,408.74
27	Death Benefit	10,433,992.41	8,879,993.54	45,176,967.12	14,794,703.52	79,285,656.58
28	Exit Allowance	46,858,650.89	39,879,702.89	202,887,988.44	66,442,433.56	356,068,775.79
29	Transfer Allowance	11,907,533.78	10,134,071.31	51,557,087.77	16,884,086.66	90,482,779.52
30	Salaries Payable	(102,144.03)	(86,931.09)	(442,261.90)	(144,833.40)	(776,170.42)
31	Rent Payable	78,000,000.00	108,333.33	6,232,066.67	387,499.98	84,727,899.99
32	CBN Loans		2,407,284,273.26	22,730,115,884.38	6,345,784,468.05	31,483,184,625.69
33	Other Loans		178,331,996.15	1,683,850,546.17	470,096,707.68	2,332,279,250.00
34	Income Tax Obligation		250,896,982.58	2,369,025,358.77	661,383,531.99	3,281,305,873.34
	<b>TOTAL</b>	<b>1,000,706,111.75</b>	<b>16,117,363,928.69</b>	<b>149,453,075,939.04</b>	<b>41,776,128,921.09</b>	<b>208,347,274,900.57</b>

## KANO ELECTRICITY DISTRIBUTION COMPANY

### PAYROLL LIABILITIES DELINEATION

S/N	Description	HoldCo	Jigawa	Kano	Katsina	Total
1	Kano State PAYE			1,100,137,384.54		1,100,137,384.54
2	Katsina State PAYE				321,027,688.20	321,027,688.20
3	Jigawa State PAYE		230,749,870.36			230,749,870.36
4	Abuja PAYE	2,209,876.71				2,209,876.71
5	NSITF	12,252,748.99	10,427,871.48	53,051,796.15	17,373,578.73	93,105,995.36
6	ITF	21,236,740.59	18,073,821.78	91,950,568.30	30,112,278.07	161,373,408.74
7	NHF	6,093,798.29	5,186,211.31	26,384,850.04	8,640,598.49	46,305,458.13
8	Pension	742,403,447.90	344,985,778.50	2,017,793,767.76	563,493,385.72	3,668,676,379.88
9	Obligations to Employees	37,278,788.66	31,726,628.65	161,409,223.23	52,858,829.51	283,273,470.05
10	HMO	8,554,000.00	7,280,000.00	37,037,000.00	12,129,000.00	65,000,000.00
12	Other Payroll Deduction	1,377,652.13	1,172,469.90	5,964,940.62	1,953,418.60	10,468,481.25
	<b>TOTAL</b>	<b>831,407,053.27</b>	<b>649,602,651.98</b>	<b>3,493,729,530.64</b>	<b>1,007,588,777.32</b>	<b>5,982,328,013.22</b>



## KANO ELECTRICITY DISTRIBUTION COMPANY

### SUMMARY OF TAX LIABILITIES DELINEATION

S/N	Description	HoldCo	Jigawa	Kano	Katsina	Total
1	Income Tax Obligation		250,896,982.58	2,369,025,358.77	661,383,531.99	3,281,305,873.34
2	WHT- Federal		111,983,803.66	1,057,376,090.80	295,197,825.12	1,464,557,719.58
3	WHT- State		647,408.20	6,112,972.88	1,706,617.27	8,466,998.35
4	Stamp Duty		23,583,126.62	222,677,149.91	62,166,915.75	308,427,192.28
5	VAT Billed		1,601,758,699.48	15,124,163,466.02	4,222,357,778.68	20,948,279,944.18
6	VAT Output		108,421,732.17	1,023,742,216.11	285,807,933.73	1,417,971,882.01
7	VAT Input		6,070,972.78	57,323,481.17	16,003,546.06	79,398,000.00
	<b>TOTAL</b>	<b>0.00</b>	<b>2,103,362,725.49</b>	<b>19,860,420,735.65</b>	<b>5,544,624,148.60</b>	<b>27,508,407,609.74</b>

## KANO ELECTRICITY DISTRIBUTION COMPANY

### SUMMARY OF COMMON LIABILITIES

S/N	Description	HoldCo	Jigawa	Kano	Katsina	Total
1	Abuja PAYEE	2,209,876.71	0.00	0.00	0.00	2,209,876.71
2	NUEE	550,815.79	0.00	0.00	0.00	550,815.79
3	SSAEC	660,254.94	0.00	0.00	0.00	660,254.94
4	Thrift & Loans	989,954.70	0.00	0.00	0.00	989,954.70
5	Obligations to Employees	37,278,788.66	0.00	0.00	0.00	37,278,788.66
6	Pension	742,403,447.90	0.00	0.00	0.00	742,403,447.90
7	HMO	8,554,000.00	0.00	0.00	0.00	8,554,000.00
8	Housing Deduction	6,093,798.29	0.00	0.00	0.00	6,093,798.29
9	Other Payroll Deduction	1,377,652.13	0.00	0.00	0.00	1,377,652.13
10	Non Life Insurance	20,000,000.00	0.00	0.00	0.00	20,000,000.00
11	NSITF	12,252,748.99	0.00	0.00	0.00	12,252,748.99
12	ITF	21,236,740.59	0.00	0.00	0.00	21,236,740.59
13	Death Benefit	10,433,992.41	0.00	0.00	0.00	10,433,992.41
14	Exit Allowance	46,858,650.89	0.00	0.00	0.00	46,858,650.89
15	Transfer Allowance	11,907,533.78	0.00	0.00	0.00	11,907,533.78
16	Salaries Payable	(102,144.03)	0.00	0.00	0.00	(102,144.03)
17	Rent Payable	78,000,000.00	0.00	0.00	0.00	78,000,000.00
	<b>TOTAL</b>	<b>1,000,706,111.75</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1,000,706,111.75</b>

## Contingent liabilities

### LIST OF PENDING CASES IN KANO ELECTRICITY DISTRIBUTION COMPANY PLC AS AT APRIL 2025

S/N	SUIT NO	NAME OF PARTIES	NATURE OF THE CASE	COURT HANDLING THE MATTER	STATUS/SUBCO	LOCATION
1	TAT/NWZ/KD/PAYE/011/23	Katsina State Internal Revenue vs. Kano Electricity Distribution Company Plc	Tax Audit Reconciliation of the sum of 220,743,985.03	Tax Appeal Tribunal	Pending before the Tax Appeal Tribunal Kaduna	Katsina
2	TAT/NWZ/KD/PAYE/007/24	Kano State Revenue Service v Kano Electricity Distribution Company PLC	Non remittance of statutory income tax to Kano State Internal Revenue Service in the sum of 455, 937,592.92	Tax Appeal Tribunal	Case pending before Tax Appeal Tribunal Kaduna	Kano
3	K/M1274/2024	Murlala Idris and 1 other v Kano Electricity Distribution Company and 8 others		Kano State High Court	Case Ongoing	Kano
4	NICN/KN/27/2025	Nasiru Yahya and one other V KEDCO	Non payment of pension in the sum 13, 110, 965.45	Case before National Industrial Court	Case ongoing	Kano
5	K/194/2023	Verdant Zeal Marketing Communications Ltd.	The plaintiff is claiming against the defendant 30,859, 706. 49	Case before High Court No. 9 of Kano State	Case is ongoing and is slated for continuation of hearing on 27 <sup>th</sup> May,2025	Holdco
6	K/63/24	Sahelian Energy and Integrated Services Limited V KEDCO	The Plaintiff is claiming the payment of short-term shareholder loan acquired on behalf of KEDCO in the sum of 110,000,000.00	Case before High Court of Kano State No. 2	Case ongoing	Holdco
7	K/628/2023	Saraf Energy Merchandise Limited V KEDCO	The Plaintiff is claiming for general damages for arbitral termination of Contract	High Court of Kano State	Case Ongoing and being handled by Monument Attorneys	Kano
8	FHC/KN/CS/183/2024	Supersack Company Limited V KEDCO and three others	The Plaintiff is seeking for an order o the Court to compel KEDCO to reconnect its supply	Case before Federal High Court Kano	Case ongoing	Kano
9	JDU/021/2021	Nakowa Plastic Limited V KEDCO	The Plaintiff is claiming the sum of 30,000,000.00 as exemplary damages and 132,016,000 as special damages for unlawful disconnection	The case is pending before the Court of Appeal Kano from a decision of the Jigawa State High Court	Case ongoing	Jigawa
10	K/31/2023	Rabiu Abdullahi V KEDCO	The Plaintiff is seeking for an order restraining KEDCO from trespassing his land.	Case before Kano state High Court	Case ongoing	Kano
11	KTH/157/SM/2023	Alh. Suleiman Amari V KEDCO	The Plaintiff is claiming for exemplary damages and general damages	Case is before Katsina State High Court	Case pending	Katsina
12	FHE/KN/CS/154/2025	FEA V KCEIAS Africa Power Ltd and 4 others	The Plaintiff is seeking for interlocutory injunction	Case before Federal High Court Kano	Case Pending	Holdco



## DELINEATION OF CBN FACILITIES

### CBN NEMSF 1

S/N	State	Historical Energy Offtake	Ratio	CBN NEMSF 1	Loan Amount	
1	Jigawa	128,048,230.0	7.65%	147,642,266.18	11,289,102.73	
2	Kano	1,209,059,993.0	72%		106,594,229.89	
3	Katsina	337,544,875.0	20%		29,758,933.56	
	<b>TOTAL</b>	<b>1,674,653,098.0</b>		<b>147,642,266.18</b>	<b>147,642,266.18</b>	

### CBN NEMSF 2

S/N	State	Historical Energy Offtake	Ratio	CBN NEMSF 2	Loan Amount	
1	Jigawa	128,048,230.0	7.65%	16,543,379,261.66	1,264,948,803.52	
2	Kano	1,209,059,993.0	72%		11,943,929,186.56	
3	Katsina	337,544,875.0	20%		3,334,501,271.58	
	<b>TOTAL</b>	<b>1,674,653,098.0</b>		<b>16,543,379,261.66</b>	<b>16,543,379,261.66</b>	

### CBN NEMSF 3

S/N	State	Historical Energy Offtake	Ratio	CBN NEMSF 3	Loan Amount	
1	Jigawa	128,048,230.0	7.65%	10,617,424,834.22	811,835,274.28	
2	Kano	1,209,059,993.0	72%		7,665,530,020.07	
3	Katsina	337,544,875.0	20%		2,140,059,539.87	
	<b>TOTAL</b>	<b>1,674,653,098.0</b>		<b>10,617,424,834.22</b>	<b>10,617,424,834.22</b>	

### CBN NMMP o

S/N	State	Historical Energy Offtake	Ratio	CBN NMMP o	Loan Amount	
1	Jigawa	128,048,230.0	7.65%	4,174,738,263.64	319,211,092.73	
2	Kano	1,209,059,993.0	72%		3,014,062,447.86	
3	Katsina	337,544,875.0	20%		841,464,723.04	
	<b>TOTAL</b>	<b>1,674,653,098.0</b>		<b>4,174,738,263.64</b>	<b>4,174,738,263.64</b>	

Jigawa	2,407,284,273.26
Kano	22,730,115,884.38
Katsina	6,345,784,468.05
<b>TOTAL</b>	<b>31,483,184,625.69</b>



## Other Payables

### KANO ELECTRICITY DISTRIBUTION COMPANY

#### SUMMARY OF LIABILITIES DELINEATION

S/N	Description	HoldCo	Jigawa	Kano	Katsina	Total
1	Trade Creditors- NELMCO		70,786,491.31	668,381,864.37	186,598,575.88	925,766,931.57
2	Other Invoices Payable		288,623,036.46	2,725,243,187.32	760,832,279.86	3,774,698,503.63
3	Capital Contribution		59,370,723.92	560,591,638.43	156,505,744.63	776,468,106.98
4	NUEE	550,815.79	468,779.39	2,384,915.16	781,019.95	4,185,530.30
5	SSAEC	660,254.94	561,919.10	2,858,763.42	936,197.36	5,017,134.81
6	Thrift & Loans	989,954.70	842,514.64	4,286,293.21	1,403,689.56	7,522,452.11
7	Non Life Insurance	20,000,000.00				20,000,000.00
8	Death Benefit	10,433,992.41	8,879,993.54	45,176,967.12	14,794,703.52	79,285,656.58
9	Exit Allowance	46,858,650.89	39,879,702.89	202,887,988.44	66,442,433.56	356,068,775.79
10	Transfer Allowance	11,907,533.78	10,134,071.31	51,557,087.77	16,884,086.66	90,482,779.52
11	Salaries Payable	(102,144.03)	(86,931.09)	(442,261.90)	(144,833.40)	(776,170.42)
12	Rent Payable	78,000,000.00	108,333.33	6,232,066.67	387,499.98	84,727,899.99
	<b>TOTAL</b>	<b>169,299,058.48</b>	<b>479,568,634.80</b>	<b>4,269,158,510.00</b>	<b>1,205,421,397.56</b>	<b>6,123,447,600.85</b>

## Deffered Income

### CUSTOMER DEPOSIT

Jigawa	30,657,387.00
Kano	457,798,576.75
Katsina	133,917,984.49
<b>TOTAL</b>	<b>622,373,948.24</b>

## Loans and Advances

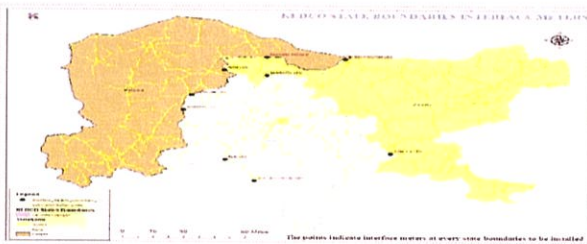
### KANO ELECTRICITY DISTRIBUTION COMPANY

#### SUMMARY OF LIABILITIES DELINEATION

S/N	Description	HoldCo	Jigawa	Kano	Katsina	Total
1	CBN Loans		2,407,284,273.26	22,730,115,884.38	6,345,784,468.05	31,483,184,625.69
2	Other Loans		178,331,996.15	1,683,850,546.17	470,096,707.68	2,332,279,250.00
	<b>TOTAL</b>	<b>0.00</b>	<b>2,585,616,269.41</b>	<b>24,413,966,430.55</b>	<b>6,815,881,175.72</b>	<b>33,815,463,875.69</b>



# Single Line Diagram



## KEDCO PROPOSED INTERFACE METERS AND STATE BOUNDARIES TOWARDS ASSET DELINEATION ACROSS KANO, KATSINA AND JIGAWA STATES

Following the establishment of the State Regulatory Commissions (SERC) by NERC and the subsequent Order on the Delineation of Assets and Liabilities of Distribution Licensees which requires successor distribution companies ("Holding Companies" or "HoldCos") to set up their subsidiary companies ("SubCos") in compliance with the provisions of section 230(4)(b) of the Act.

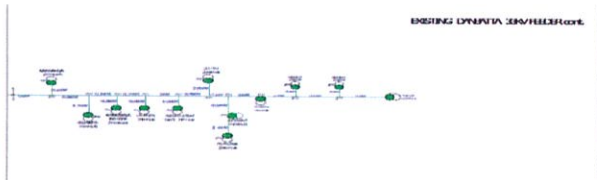
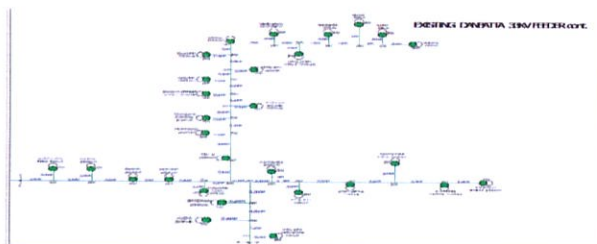
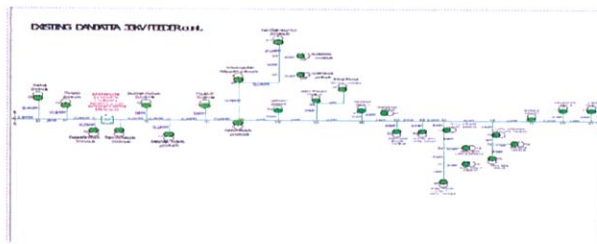
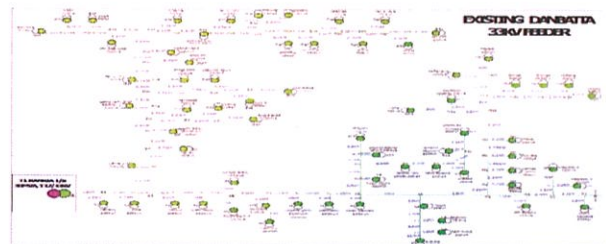
In compliance the above order, which requires a single line diagram showing points for installation of boundary meters across all the areas of interstate network connections, find below the geographical map showing the states boundaries and proposed interface meters to be installed within KEDCO franchise area.

KEDCO has within its franchise Kano, Katsina and Jigawa states with boundary feeders cutting across two or more states. Two of the feeders share energy with Kaduna State and has an existing interface meters installed.

### DANBATA 33KV FEEDER

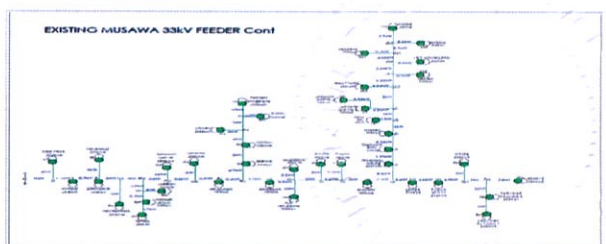
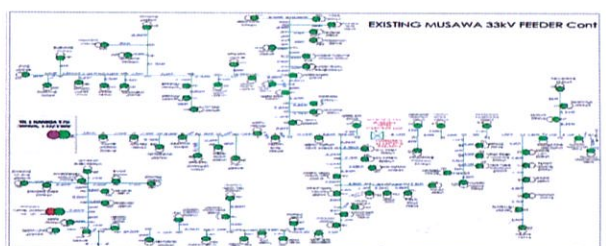
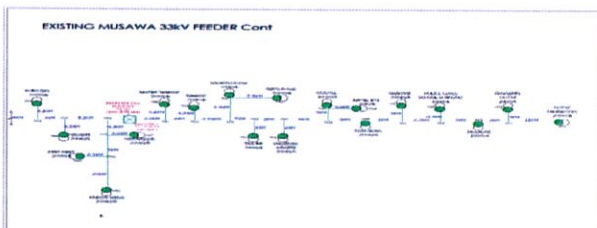
The next slide proposes an interface meter at the state's boundaries on Danbatta 33kV feeder which radiates from Kankia TS in Katsina State supplying energy to some parts of Katsina, Jigawa and Kano States. The interface meter at Kankia Leg takes care of energy supplied to Jigawa State while interface meter at Danbatta Leg meters energy consumed supplied to Kano.

However, energy supplied to Katsina State would be gotten by subtracting energy from these interface meters from the feeder energy meter at Kankia TS.



### MUSAWA 33KV FEEDER

Also, at Kankia TS, Musawa 33kV feeder supplies energy to some parts of Kano and Katsina States. Interface meters are proposed at Tairiyawa and Shanono legs to measure energy consumed by Kano State which when subtracted from feeder energy meter provides energy consumed by Katsina State.



## SINGLE LINE DIAGRAM OF KAZAURE 33KV FEEDER



### KAZAURE 33KV FEEDER

Kazaure 33kV feeder is an express feeder which radiates from Daura 132/33kV TS to feed Existing Kazaure 132/33kV substation, hence existing feeder energy meter takes care of energy consumed by Jigawa State.

### SARKIN YAKI 33KV FEEDER

Sarkin Yaki 33KV feeder radiates from Goparewa 132/33KV TS in Jigawa State and supplies energy to some part of Katsina State. An interface is therefore proposed at Dabura Leg to take care of energy consumed by Katsina State.

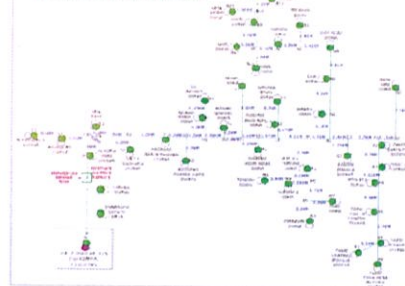
### SARKIN YAKI 33KV FEEDER



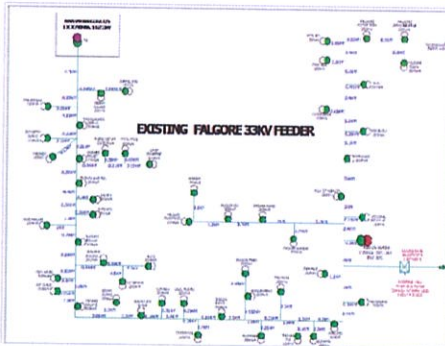
### SUMAILA 33KV FEEDER

Sumaila 33KV feeder radiates from Dutso 132/33KV TS in Jigawa State and supplies energy to Zho. Substations in Jigawa State and majority Kano State. An interface meter is therefore proposed after the 2<sup>nd</sup> DT to take care of energy consumed by Kano State.

### EXISTING SUMAILA 33KV FEEDER



### EXISTING FALGORE 33KV FEEDER



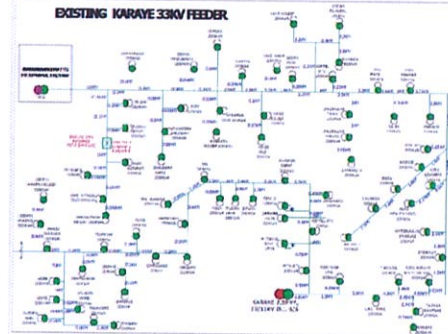
### FALGORE 33KV FEEDER

The next State boundary with a shared feeder is between Kano and Kaduna states which has an existing interface meter on Falgore 33KV feeder installed at Saka Saka Leg.

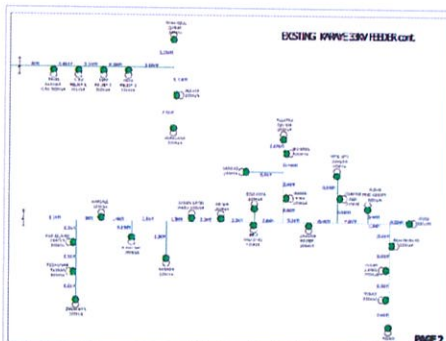
### KARAYE 33KV FEEDER

The next State boundary with a shared feeder is between Kano and Kaduna states which has an existing interface meter on Karaye 33KV feeder installed at Paki Leg.

### EXISTING KARAYE 33KV FEEDER



### EXISTING KARAYE 33KV FEEDER





METER ASSET FUND (MAF)						
S/N	State	Historical Energy Offtake	Ratio	MAF	MAF by State	
1	Jigawa	128,048,230.0	7.65%	1,171,434,216.35	89,570,835.98	
2	Kano	1,209,059,993.0	72.20%		845,747,843.02	
3	Katsina	337,544,875.0	20.16%		236,115,537.35	
	<b>TOTAL</b>	<b>1,674,653,098.0</b>		<b>1,171,434,216.35</b>	<b>1,171,434,216.35</b>	

As at Dec 2024	2,327,248,827.34
Jan-25	118,335,449.17
Feb-25	125,075,711.06
Mar-25	125,075,711.06
Apr-25	125,075,711.06
May-25	
<b>Total</b>	<b>2,820,811,409.69</b>
Committed (Band A)	1,568,029,563.00
Committed (IoT Meters)	75,876,538.01
IoT FX Variation	5,471,092.33
Uncommitted	1,171,434,216.35

#### DELINEATION OF MARKET SHORTFALL

S/N	State	Historical Energy Offtake	Ratio	Market Shortfall	Shortfall by State	
1	Jigawa	128,048,230.0	7.65%	134,295,253,852.83	10,268,556,260.01	
2	Kano	1,209,059,993.0	72.20%		96,958,002,155.43	
3	Katsina	337,544,875.0	20.16%		27,068,695,437.38	
	<b>TOTAL</b>	<b>1,674,653,098.0</b>	<b>100.00%</b>	<b>134,295,253,852.83</b>	<b>134,295,253,852.83</b>	

#### MARKET SHORTFALL @ 31 DEC 2024

	Creditors	Amount	
1	Ngerian Bulk Electricity Trading Company(N	85,609,270,262.54	
2	Market Operator(MO)	47,549,995,863.83	
3	Zungeru	1,135,987,726.46	
	<b>TOTAL</b>	<b>134,295,253,852.83</b>	

## DELINEATION OF MINIMUM OFFTAKE OBLIGATION

S/N	State	Historical Energy Offtake	Energy Offtake	KEDCO Obigation (MWh/h)	Minimum Offtake (MWh/h)	
1	Jigawa	128,048,230.0	7.65%	268	20.49	
2	Kano	1,209,059,993.0	72.20%		193.49	
3	Katsina	337,544,875.0	20.16%		54.02	
	<b>TOTAL</b>	<b>1,674,653,098.0</b>	<b>100.00%</b>	<b>268</b>	<b>268.00</b>	

### Delineated Regulated Asset Value using Historical Energy Offtake

Year	Unit	Share of Energy Offtake for 2024	Regulated Asset Value(RAV) as @ 2024 N
KEDCO	₦ million	100.00%	260,155,700,413
Kano	₦ million	72.20%	187,826,272,617
Katsina	₦ million	20.16%	52,437,262,068
Jigawa	₦ million	7.65%	19,892,165,727
			<b>260,155,700,413</b>