



ORDER NO: NERC/2025/070

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
ORDER ON THE DELINEATION OF ASSETS AND LIABILITIES OF ABUJA ELECTRICITY
DISTRIBUTION PLC**

Title

1. This regulatory instrument may be cited as the **Nigerian Electricity Regulatory Commission Order on the Delineation of Assets and Liabilities for Abuja Electricity Distribution Plc ("AEDC") 2025.**

Commencement

2. This Order shall take effect from 1 August 2025 and shall remain in force until amended or revoked by a subsequent Order issued by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

Legal Basis

3. The Constitution of the Federal Republic of Nigeria ("CFRN") vests the federal government with substantial regulatory powers over the Nigerian Electricity Supply Industry ("NESI"), enabling the Commission to oversee the centralised electricity market.
4. However, the constitutional amendment of 17 March 2023, introduced a paradigm shift by decentralising the regulatory oversight of the industry and granting states legislative powers to regulate electricity generation, transmission, and distribution activities within their state boundaries.
5. Paragraph 14(b) Part II of the Second Schedule to the 1999 CFRN which provides that "a House of Assembly may make laws for the State with respect to generation, transmission, and distribution of electricity to **areas not covered by a national grid system within that State**" was amended to "a House of Assembly may make laws for the State with respect to generation, transmission, and distribution of electricity to areas within that State".

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6. This amendment granted legislative autonomy to federating states in the Federal Republic of Nigeria by empowering the sub-national governments to legislate on the generation, transmission and distribution of electricity within each respective state.
7. Section 2(2) of the EA, which provides as hereunder, takes due legislative cognisance of the powers conferred on the federating states with the amendment to Paragraph 14(b) **Part II of the Second Schedule to the 1999 CFRN –**

Nothing in this Act shall invalidate –

- a. *any law passed by the House of Assembly of a State with respect to all aspects of generation, transmission, system operation, distribution, supply and retail of electricity within that State;*
 - b. *any law passed by the House of Assembly of a State regarding the establishment, promotion and management of State electricity power stations;*
 - c. *any law passed by the House of Assembly of a State to sanction the establishment of a state electricity market, the establishment of a state electricity regulatory authority or any entity by whatever appellation with powers to regulate such markets;*
 - d. *any collaboration between States and Local Governments and the Federal Government for rural electrification, or between States and Local Governments and distribution licensees to ensure electricity access to rural, unserved and underserved areas, promote investments in electricity or provision of electricity within States or Local Government Areas; or*
 - e. *any law passed by the House of Assembly of a State to sanction the establishment of a state electricity market and State Integrated Electricity Policy and Strategic Implementation Plan.*
8. Under the new legal framework for NESI, the Commission retains the role as central regulator with regulatory oversight on the inter-state and international generation, transmission, supply, trading and system operations as contemplated by section 63(7) of the EA which provides that “notwithstanding the provision of subsection (1), it shall be the responsibility of the State Electricity Board or any State authority by whatever appellation, to grant licence for mini-grids, IEDN/IEDNOs and IETN, IETNOs and provide the framework for the operation of such licensees, including framework for investment in electricity utilities within the State Provided that the

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Commission shall retain regulatory powers over mini-grids, IEDN/IEDNOs and IETN/IETNOs in any State of the Federation where such a State –

- a. *has no legal and institutional framework in place for the regulation of mini-grids, IEDNs, IETNs or related electricity services; or*
 - b. *the operation of such IEDN/IEDNOs, IETN/IETNOs or electricity generation, transmission and distribution undertaking within any State of the Federation relies on any part of the national grid for its operations.*
9. States that intend to establish and regulate intrastate electricity markets are expected to comply with the provisions of section 230 of the EA which provides that –
- (1) *A state of the Federation may at any time –*
 - a. *Enact a law by whatever appellation to provide for the establishment of a state electricity market;*
 - b. *Establish a state electricity regulatory authority for the State (the "State Regulator") and appoint a governing body and staff for the said entity;*
 - c. *Deliver a formal notification of the events in paragraphs (a) and (b) above and request the Commission to transfer regulatory authority over electricity operations in the state to the State Regulator; and*
 - d. *Deliver a formal notification of the events in paragraphs (a) and (b) to the relevant successor electricity distribution licensee (the "Successor Company"), with a copy to the National Council on Privatisation ("NCP") through the Bureau of Public Enterprises, requesting them both to ensure that the Successor Company takes the steps set out in subsection (3).*
 - (2) *Within 45 days of receiving formal notification of the enactment of the law under subsection (1), the Commission shall draw and deliver to the State Regulator a draft order setting out a plan and timeline for the transition of regulatory responsibilities from the Commission to the State Regulator, which transition shall be completed not later than 6 months from the date on which the formal notification in subsection (1) was delivered to the Commission.*
 - (3) *Where a State takes the steps provided in subsection (2), the Successor Company shall upon receiving formal notification from the Commission –*

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- a. Within 2 months of receiving the said notification, incorporate a subsidiary electricity distribution company under the Companies and Allied Matters Act (the "Additional Successor Company"); and
 - b. Transfer the assets, liabilities, employees and the relevant contractual rights and obligations of the Successor Company in that State (the "Transfer").
- (4) The Transfer shall –
- a. Not constitute a fraud on the creditors of the Successor Company; and
 - b. Be undertaken by agreement as to the treatment of relevant liabilities, between creditors, the Successor Company, the Additional Successor Company and, where necessary, the Commission, the State electricity regulatory authority and any other relevant 3rd party; and
 - c. Shall not impose a condition on the Government of a State to take on any of the liabilities of the Successor Company or guarantee their repayment.
- (5) The provisions of subsection (2) shall be implemented notwithstanding the provisions of any general or specific enactment of the National Assembly or any applicable law, rule or contract that requires notice, consent, approval or registration of such transfer and no stamp duty and capital gains tax shall be chargeable or levied by the relevant tax authorities in respect of the Transfer.
- (6) On completion of the Transfers under subsections (2) and (3), whichever occurs later in time, the Commission shall have no further regulatory responsibility whatsoever for electricity market activities carried on entirely within the State to which regulatory responsibility has been transferred and for which the Additional Successor Company has been incorporated and conferred with assets, liabilities, employees, rights and obligations.
- (7) An Additional Successor Company incorporated and licensed by a State Regulator as provided shall on completion of the transfers under subsections (2) and (3), and the issuance of a license, be under the regulatory oversight of the State regulator and shall have no further obligation to pay any form of license fees to the Commission.
- (8) Notwithstanding the provisions of section 63(1) and subsection (5), the generation, transmission, system operation and distribution of electricity in a

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State that has not exercised its option under subsection (2) shall continue to be regulated by the Commission in accordance with the provisions of this Act until such a time as that State exercises the option.

- (9) *The Commission and all State regulatory authorities shall have a continuing obligation to foster and maintain a beneficial inter-institutional relationship amongst themselves and accordingly they shall establish an inter-governmental body to promote harmonious relationships with each other individually and as a group for coordinating the development of principles, standards and rules for the reduction of regulatory risk in the Federal and State electricity markets in the country.*

Context

10. This Order is issued pursuant to the powers of the Commission under the Electricity Act 2023 ("EA" or the "Act"). It provides regulatory guidance for the delineation of assets and liabilities of successor distribution companies ("DisCos" or "Holding Companies" or "HoldCos") for the establishment of their respective subsidiary companies ("SubCos") in compliance with the provisions of section 230(4)(b) of the Act.
11. Consequent upon receiving notification from various states regarding the passage of their electricity laws and in compliance with section 230 of the EA, the Commission has issued requisite Orders transferring regulatory oversight to various state governments.
12. The Transition Orders in this regard directed the relevant DisCos to undertake the following actions –
- Incorporate a subsidiary company ("SubCo") under the Companies and Allied Matters Act for the assumption of responsibilities for intrastate supply and distribution of electricity in states that have commenced the transition process.
 - Identify the actual geographic boundaries of the relevant state and carve out its network as a standalone network with the installation of boundary meters at all border points where the network crosses from one state to another.
 - Create an Asset Register of all its power infrastructure located within the relevant state.
 - Evaluate and apportion contractual obligations and liabilities attributable to the DisCos operations of its subsidiary within the relevant state.

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- e. Identify all the applicable trading points for energy offtake for the operations of the new SubCo in the relevant state.
 - f. Confirm the number of employees that are required to provide service to the relevant state as a standalone public utility.
 - g. Transfer the identified assets for operations within the relevant state, contractual obligations, liabilities and employees to the new SubCo.
13. In furtherance of the transition process, the Commission held its first engagement with the State Electricity Regulatory Commissions/Bureaus ("SERCs" or "SERBs") on 2 December 2024. During this engagement, critical issues impeding the transition were identified with a key issue being the determination of methodologies for delineating assets and liabilities between DisCos and SubCos.
14. To address these challenges and chart a clear pathway forward, the Commission organised a workshop with market participants and SERCs/SERBs representatives on the Development of a Framework for the Delineation of Assets and Liabilities. The Workshop was held on 21 January 2025, at the Hearing Room of the Nigerian Electricity Regulatory Commission, Abuja.
15. The Workshop yielded significant consensus on core principles to guide the delineation process for all DisCos and highlighted the need for a standardised delineation methodology.
16. Following the Workshop, the Commission issued the Order on the Delineation of Assets and Liabilities of Distribution Licensees dated 28 March 2025, and the procedure to be used for delineation. The objectives of the Order dated 28 March 2025 was to –
- a. Provide further clarity on the process for delineation of assets and liabilities of DisCos as directed in respective transfer of regulatory oversight orders issued to date.
 - b. Facilitate the delineation of the assets and liabilities of all DisCos along state lines irrespective of the transition status of each state thus ensuring a smoother transition process.
 - c. Establish a standard methodology for the delineation of DisCos' assets and liabilities to ensure fairness, equity and transparency.

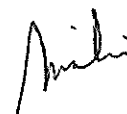
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- d. Provide clear timelines for the delineation of assets and liabilities of DisCos to enable the state regulators to properly take over regulatory oversight of electricity markets in their respective states.
17. Pursuant to the provisions in the Order, AEDC filed the underlisted documents with the Commission on 11 April 2025, and participated in the delineation review workshop from 12 - 15 May 2025.
- a. A comprehensive fixed assets and liabilities register showing preliminary delineated assets and liabilities along state lines.
 - b. An updated staff allocation register between its constituent SubCos and the HoldCo.
 - c. A Single-line diagram showing points for the installation of boundary meters across all areas of the interstate network connections.
 - d. 3 (Three) most recent audited financial statements and management accounts covering the years 2022, 2023 and 2024.
18. Upon the review of AEDC's application for the delineation of its assets, liabilities, and contractual obligations, this Order sets out the definitive structure of assets, liabilities and contractual obligations allocated between AEDC and its constituent SubCos as detailed in the attached Appendices of this Order.

Objectives

19. This Order seeks to –
- a. Confirm the allocation of core assets, non-core assets, regulatory asset value, legacy commitments and contractual obligations delineated between AEDC and its constituent SubCos in compliance with the provisions of section 230 (4)(b) of the Act.
 - b. Provide economic data for states to undertake rate making for SubCos.
 - c. Provide data to allow DisCos to enable ring-fenced operations for states that are yet to transition as well as to ensure that states that subsequently transition can immediately takeover regulatory oversight of SubCos within the respective states.



- d. Provide clarity on the treatment of receivables, payables and taxes at the point of delineation of assets and liabilities of DisCos in compliance with section 230(5) of the EA.
- e. Ensure proper documentation, auditability and accessibility of delineated assets and liabilities, with a focus on long term data integrity and regulatory compliance.
- f. Promote accountability and investor confidence by adopting a verified and transparent delineation methodology that meets regulatory expectations.

Definition of Key Terminologies

20. Non-Balance Sheet

These are assets, liabilities, or financing activities not recorded on a DisCos balance sheet but still impact its financial position or risk exposure. They are often used to manage financial reporting or risk without directly affecting key ratios like debt-to-equity.

21. Assets

Assets in this context are resources owned or controlled by a DisCo that are expected to provide future economic benefits and have regulatory asset value and recognised by the Commission in the DisCos' books as its regulatory asset base.

- a. **Core Assets** – These are the critical equipment and infrastructure that DisCos used in delivering electricity to consumers such as transformers, distribution lines, substations, meters, and safety devices like switchgear and circuit breakers. The equipment are essential for efficient, reliable, and safe electricity distribution and directly tied to a DisCo's service delivery and revenue generation.
- b. **Non-Core Assets** – These are properties and resources owned by a DisCo but are not directly involved in delivering electricity. Whereas the assets do not contribute to the functionality of the electricity network, the investment usually has financial or strategic value. Examples include office buildings, land, non-operational vehicles, warehouses, and IT systems for non-essential functions.

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22. Liabilities

Liabilities are obligations a DisCos owes to others, typically involving future payments of money, goods, or services. They arise from past transactions or events and are recorded on the balance sheet when measurable and probable.

Principles of Delineation of Assets

23. For the purposes of determining ownership, the delineation of the assets of DisCos shall be conducted in accordance with the following principles as provided in Order NERC/2025/028 –

Table 1: Principles of Asset Delineation

	Asset Type	Description	Delineation Principle
A	Physical Assets primarily to be used for the supply of electricity.	a. Transformers, substations, etc used directly to supply energy.	Assigned to SubCos based on location and economic value
		b. Lines	Assigned based on location. A line traversing two or more states shall be prorated based on physical geographical boundaries, while determination of energy off-take going-forward shall be based on the inter-boundary meters at the geographical boundaries of the states.
B	Inventory	Unallocated, in-transit and stored assets such as spare parts and consumables.	Assets already captured in the RAV were allocated to the different SubCos based on historical energy consumption.
C	Operational Vehicles	These are cars, trucks and service vehicles used for operations & maintenance	- Operational vehicles were assigned to SubCos based on operational locations - Pool vehicles were assigned to HoldCo and managed under a Shared Services Agreement
D	Information and Communication Technology	ICT infrastructure comprises: Hardware and Software	HoldCo shall retain ownership of existing ICT Infrastructure assets and execute shared services agreements with its

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	Asset Type	Description	Delineation Principle
	("ICT") Infrastructure	communications equipment	SubCos in line with applicable transfer pricing regulations
E	Meter Acquisition Fund ("MAF") & Other Cash and bank balances	Metering Fund sequestered from the tariff paid by customers.	Allocate accrued uncommitted MAF, cash, and balances as at 31 July 2025, based on share of energy.
F	Receivables	Amounts owed to DisCos by customers	The gross receivables for a DisCo shall be split among the SubCos based on the on location where the receivables originated.
G	Common Assets	Assets that are jointly enjoyed by different departments e.g. head office buildings, pool vehicles, crane, testing equipment.	To be retained by HoldCo, with utilisation and associated charges to be based on a shared services agreement.
H	Employees	Staff under the employment of the DisCo.	DisCo to determine optimal allocation of staff between HoldCo & SubCos.
I	Contingent Assets	Receivables such as Judgment awards	To be decided at the point of crystallisation. The HoldCo shall seek the Commission's approval on the allocation of assets between the SubCos.

Delineation of Liabilities

24. Liabilities of a DisCo refer to its financial obligations, or responsibilities that the DisCo is required to fulfil. These liabilities may arise from various sources in its financial, operational, contractual and regulatory activities. The delineation of DisCos' liabilities shall be conducted in accordance with the following principles.

Table 2: Principles of Delineation of Liabilities

	Liability Type	Description	Delineation Principle
a	Market Shortfall	DisCos' liability to the electricity market for unsettled invoices not covered by tariff shortfall	Assign Market Shortfall among the SubCos based on historical energy delivered to each State between Jan-Dec 2024

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b	Payroll-related liabilities	These include accrued pensions & other employee benefits such as gratuity	Assign based on employee's location (the SubCo benefiting from the employee's services post-delineation shall bear the associated liabilities)
c	Tax Liabilities	Existing tax obligations such as property tax, legacy VAT, company income tax, and capital gains tax	Assign tax liabilities among the SubCos based on historical energy delivered to each State between Jan-Dec 2024
d	Contingent liabilities	These are potential obligations that may arise if certain future conditions are met	To be decided at the point of crystallisation. The HoldCo will seek the approval of NERC on its proposed approach for the allocation of liabilities between the SubCos.

Delineation of Legacy Commitments and Contractual Obligations

Loan and Advances

25. These are short, medium or long-term borrowings from Central Bank of Nigeria ("CBN"), commercial banks, investors etc. Recovery of some of the loans accessed to fund metering and other network infrastructure investments of the DisCos have been factored in the revenue requirements and end user tariffs of the DisCos in line with the terms of the loan agreements.
26. The allocation of the liabilities attributable to such loans and advances shall be based on the historical energy delivered to each state between January -December 2024. The Commission recognises that the repayment and administration of these facilities are governed by contracts executed with the CBN and other financial entities, and thus notes that the mechanism for the transfer of the obligations and sustainment of the 100% repayment of the facilities will be determined by the CBN in due course.

Legacy contracts related to bulk energy purchase

27. Pursuant to the privatisation in 2013, the successor distribution companies (i.e., HoldCo) entered into Vesting Contracts with the Nigerian Bulk Electricity Trading Plc ("NBET"), which in turn executed Power Purchase Agreements ("PPAs") with generation companies/independent power producers ("GenCos/IPPs"). These agreements and contracts are protected by laws of Nigeria and often with clear arbitration procedure that transcends the shores of Nigeria, ensuring that parties

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fulfil their obligations in accordance with the sanctity of contracts. The PPAs are expected to be novated to the DisCos at the exit of NBET and are therefore mandatory for the HoldCos and associated SubCos.

28. This Order upholds the principle that contracts are legally binding and must be honoured, and therefore, all obligations under the existing agreements shall remain in force and shall be assigned to the SubCos in an equitable manner.

Table 3: DisCo offtake Obligation 2025

DisCo	Minimum Offtake Obligation (MWh/h)
Abuja	611
Benin	325
Eko	513
Enugu	310
Ibadan	478
Ikeja	603
Port Harcourt	283
Jos	225
Kaduna	258
Kano	268
Yola	113
Total	3,987

29. The Commission is further guided by the principle that at the completion of the asset transfer, the HoldCo shall not be left with any stranded capacity; for each DisCo, the total off-take of all its constituent SubCos must be greater than or equal to the minimum current off-take obligation of the respective DisCo as contained in Table 3.
30. Consequently, each DisCo shall transfer its entire offtake obligation (Table 3) to its constituent SubCos based on the historical energy delivered to each State between January - December 2024 (equation 1).

Equation 1–

$$\text{Vested energy (SubCo X)} = \frac{\text{Energy delivered to State X (Jan–Dec 2024)}}{\text{Energy delivered to DisCo (Jan–Dec 2024)}} \times \text{DisCo Offtake Obligation}$$

Delineated Assets and Liabilities

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31. For the purposes of determining ownership, the delineation of the assets and liabilities of DisCos was conducted in accordance with the principles specified in paragraphs 19 to 28 of the Order on Delineation of Assets and Liabilities of Distribution Licensees (Order No. NERC/2025/028) dated 28 March 2025.
32. Following the review of AEDC's submission, Tables 4 – 6 below provide a summary of the ratified delineation of the contractual commitments, assets and liabilities respectively between AEDC and its constituent SubCos to facilitate effective engagement/oversight by SERCs/SERBs. Details are provided in the Annexures to this Order.

Table 4: Delineation of Non-Balance Sheet Items

	Total	FCT	Kogi	Nasarawa	Niger
Historical Energy - FY 2024 (GWh)	4,499	3,201	320	278	699
Proportion (%)	100%	71.16%	7.11%	6.19%	15.54%
Regulatory Asset Value (RAV)	414	294	29	26	64
Proportion (%)	100%	71.16%	7.11%	6.19%	15.54%
Vested Energy (MW)	611	435	43	38	95
Proportion (%)	100%	71.16%	7.11%	6.19%	15.54%
Employees Staff Allocation	4,776	3,375	497	419	485
Permanent	3035	2171	289	265	310
Contract	1741	1204	208	154	175
Vehicles (Nos.)	489	348	35	30	76

Table 5: Asset Delineation

	Total	FCT	Kogi	Nasarawa	Niger	Shared
	NBn	NBn	NBn	NBn	NBn	NBn
Physical assets (NGN)	209.80	188.55	6.46	8.58	6.21	-
Operational Vehicles	0.96	0.69	0.07	0.06	0.15	-
Inventory	0.69	0.49	0.05	0.04	0.11	-

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ICT Infrastructure	0.44	0.44	-	-	-	-
Meter Acquisition Fund (MAF)	3.44	2.45	0.24	0.21	0.53	-
Receivables	239.67	186.44	3.71	10.18	39.35	-
Other Receivables	34.45	30.03	1.00	1.37	2.04	-
Common Assets (software)	0.44	-	-	-	-	0.44
Total	488.93	408.39	11.45	20.39	48.24	0.44

Table 6: Liabilities Delineation

	Total	FCT	Kogi	Nasarawa	Niger	Shared
	NBn	NBn	NBn	NBn	NBn	NBn
Trade Payables	237.94	169.32	16.93	14.73	36.97	-
Payroll liabilities:	4.79	3.83	0.31	0.29	0.36	-
Tax liabilities:	46.40	37.19	1.99	3.27	3.94	-
Common liabilities	1.61	-	-	-	-	1.61
Deferred Income	10.94	7.78	0.78	0.68	1.70	-
Vendors	4.52	4.52	-	-	-	-
Confirmed Liabilities yet to be recorded	0.05	0.01	0.04	-	-	-
Loans and Advances	51.32	36.52	3.65	3.18	7.97	-
Total	357.57	259.17	23.71	22.14	50.95	1.61

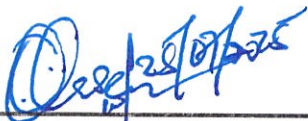
THE COMMISSION HEREBY ORDERS as follows –

33. AEDC shall rely on the delineated assets, liabilities and contractual obligations provided in this Final Order to:
- A. Create an asset and liability register and staff nominal rolls in respect of each SubCo or potential SubCo within its franchise and file with the Commission within one month from the effective date of this Order.

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- B. File with the respective SERC/SERB the approved asset and liability register and staff nominal rolls within 45 days from the effective date of this Order.
- C. File with the Commission relevant Shared Services Agreements for common assets and other operational activities for review and approval within one month from the effective date of this Order.
- D. Within three months from the effective date of this Order, liaise with the Market Operator and install trading meters at all the identified inter-state network crosses to facilitate appropriate billing and settlement for energy.
- E. Provide the Commission and respective SERCs/SERBs the single line diagram for each SubCo or potential SubCo clearly depicting the delineated network assets within 3 months from the effective date of this Order.
- F. Execute within 3 months from the effective date of this Order, a transitional energy sales agreement with constituent SubCos based on the allotted energy offtake capacities pending the fulfilment of the condition precedents for the novation of contracts to SubCos.
- G. Register the Transitional Energy Sales Agreements with the Market Operator for the administration of the contracts.
- H. Implement a ring-fenced operational structure along state boundaries in respect of states that are yet to transition and reflect the results of the delineation exercise through a branch accounting approach to report each state as a separate profit centre. Evidence of implementation of the ring-fenced operations should be filed with NERC within 3 months from the effective date of this Order.
- I. Share the results of the delineation in respect of each SubCo, including the reports/updates on items 33(A) – (G) above, with the respective SERCs/SERBs overseeing each SubCo in already transitioned States.

Dated this 25th day of July 2025



Musiliu O. Oseni
Vice-Chairman



Dafe C. Akpeneye
Commissioner
Legal, Licensing & Compliance



DELINEATION OF ASSETS AND LIABILITIES

LICENSEE:

ABUJA ELECTRICITY DISTRIBUTION PLC

DATE:

15/05/2025

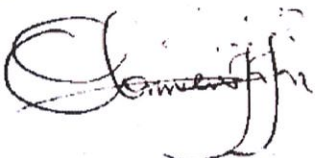
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Name of Licensee	Date
ABUJA ELECTRICITY DISTRIBUTION PLC	15/05/2025

CERTIFICATION

The undersigned officers certify that:

In accordance with Order number NERC/2025/028 of the Nigerian Electricity Regulatory Commission, titled 'ORDER ON THE DELINEATION OF ASSETS AND LIABILITIES OF DISTRIBUTION LICENSEES' ("the Order"), we present this report which, to the best of our knowledge, information, and belief: i) contains factual statements that are correct, accurate, and true representations of the company's business affairs; and ii) includes financial information that conforms in all respects to the Order.

Name:	Signature:	Date Signed (DD/MM/YEAR)
Oluseyi Olanrewaju		20 /05 /2025
Title:		
Chief Finance Officer		
Name:	Signature:	Date Signed (DD/MM/YEAR)
Godfrey Abah		20 /05 /2025
Title:		
Chief Technical Officer		

Name of Licensee	Date
ABUJA ELECTRICITY DISTRIBUTION PLC	15/05/2025

ASSUMPTIONS (Kindly state any assumptions you made during this exercise)

- 1) Historical energy consumption period adopted was January to December 2024
- 2) The source of the financial data was the management account YTD December 2024 (unaudited)
- 3) Cut off date being used for delineation is December 2024
- 4) PAYE, Pension, NSITF and ITF data that predated 2023 were packed with the HoldCo
- 5) Physical assets - Distribution Network Assets were revalued in 2021 while Land and Building in 2023
- 6) Uncommitted Meter Acquisition Fund (MAF) value is as at 30th April 2025
- 7) Employee Defined Benefit Obligation value is based on Actuarial valuation

CAVEAT

The information and calculations contained in this document are based on the FY 2024 Management Accounts and Unaudited Financial Statements, as the audited financial statements were not available at the time of this exercise. Upon completion of the audit process and the subsequent release of the audited financial statements, the audited figures will supersede those presented herein.

SUMMARY OF DELINEATION TO SUBCOS

Year To Date(YTD) December 2024

Total	FCT	Kogi	Nasarawa	Niger
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NON BALANCE SHEET ITEMS DELINEATION

Historical Energy Consumption (kwh) (FY 2024)	4,498,574.44	3,201,164.56	320,056.53	278,407.76	698,945.60
Proportion (%)	100%	71.16%	7.11%	6.19%	15.54%
Regulatory Asset Value (RAV)	413,775,056.51	294,440,397.30	29,438,527.70	25,607,709.11	64,288,422.40
Proportion (%)	100%	71.16%	7.11%	6.19%	15.54%
Invested Energy (MW)	611.00	434.78	43.47	37.81	94.93
Proportion (%)	100%	71.16%	7.11%	6.19%	15.54%
Employees Staff Allocation	4776	3375	497	419	485
Permanent	3035	2171	289	265	310
Contract	1741	1204	208	154	175

ASSET DELINEATION

DELINEATION OF ASSETS

Physical assets (NGN)	209,796,206,233.07	188,545,037,892.77	6,455,473,182.56	8,583,771,506.89	6,211,923,650.85
Land	32,507,886,885.00	31,052,053,090.00	372,990,915.00	724,688,580.00	358,154,300.00
Building	6,391,683,403.28	5,825,086,444.93	130,742,451.88	114,046,497.40	321,808,009.07
Distribution Network Asset	168,982,929,999.57	149,998,474,222.80	5,897,987,835.21	7,662,521,233.24	5,423,946,708.32
Feeder Kilometer route length	9,319.56	3,820.28	2,010.85	870.39	2,618.04
Furniture, Fixtures and Equipments	950,521,377.54	706,239,567.36	53,751,980.47	82,515,196.25	108,014,633.46
Furniture, Fixtures and Equipments	752,956,485.88	626,630,641.48	11,800,911.00	70,917,942.54	43,606,990.86
ICT Equipments	197,564,891.66	79,608,925.88	41,951,069.47	11,597,253.71	64,407,642.60
Operational Vehicles	963,184,567.68	685,456,502.15	68,939,590.73	59,091,077.77	149,697,397.02
Vehicle (Nos.)	489	348	35	30	76
Operational Vehicles	483	342	35	30	76
Status Vehicles	6	6	-	-	-
Inventory	690,725,428.83	491,516,988.49	49,142,497.47	42,747,612.69	107,318,330.18
Information and Communication Technology Infrastruct	443,186,475.75	443,186,475.75	-	-	-
Software	443,186,475.75	443,186,475.75	-	-	-
Uncommitted Meter Acquisition Fund (MAF)	3,438,414,490.67	2,446,759,689.32	244,630,164.71	212,796,582.79	534,228,053.85
Receivables:	239,666,794,314.15	186,437,530,980.85	3,706,639,896.03	10,176,335,817.86	39,346,287,619.41
Gross Recievables	302,742,997,706.36	215,430,502,931.26	21,539,017,356.59	18,736,157,479.11	47,037,319,939.40
Impairment	(63,076,203,392.21)	(28,992,971,950.41)	(17,832,377,460.56)	(8,559,821,661.25)	(7,691,032,319.99)
Other Receivables:	34,447,518,036.51	30,034,332,494.44	997,565,742.00	1,373,146,256.92	2,042,473,543.15
VAT Deducted at source by CBN	12,592,850,023.14	10,330,954,472.58	466,866,526.66	911,506,623.69	883,522,400.20
Energy Exported to Kaduna Electricity Distribution Plc	7,459,275,818.92	7,459,275,818.92	-	-	-
Receivables and Prepayments	14,395,392,194.45	14,395,392,194.45	-	-	-
Common Assets	443,186,475.75	-	-	-	-
Software	443,186,475.75	-	-	-	-

: Kindly include other line items as unique to your DisCo

LIABILITIES DELINEATION

LINEATION OF OUTSTANDING OBLIGATIONS

Trade Payables (incl. Market Shortfall)	237,937,913,368.63	169,315,507,647.63	16,928,381,117.53	14,725,500,668.56	36,968,523,934.9
Trade Payables	149,704,283,534.89	106,528,868,833.38	10,650,892,624.58	9,264,898,124.34	23,259,623,952.51
Accrued Interest on Trade Payables	88,233,629,833.74	62,786,638,814.25	6,277,488,492.95	5,460,602,544.21	13,708,899,982.3
Payroll liabilities:	4,790,671,646.36	3,832,211,446.06	314,911,317.77	286,958,870.68	356,590,011.8
WVE	2,641,502,022.32	2,221,111,023.72	133,637,338.12	120,560,767.66	166,192,892.8
Pension	1,862,340,415.66	1,415,456,724.37	149,686,320.13	139,724,512.35	157,472,858.8
ITF	286,829,208.38	202,690,238.33	29,848,014.36	25,163,617.74	29,127,337.9
Tax liabilities:	46,404,248,363.63	37,193,570,165.45	1,994,839,356.76	3,274,088,847.63	3,941,749,993.7
Company Income Tax	4,578,633,212.80	3,258,134,005.56	325,752,407.11	283,362,434.69	711,384,365.4
VAT	38,354,756,708.42	31,465,573,292.27	1,421,961,828.55	2,776,227,361.21	2,690,994,226.3
WLT	3,470,858,442.41	3,470,858,442.41	-	-	-
Common liabilities	1,606,025,425.88	1,606,025,425.88	-	-	-
ITF	320,147,363.00	320,147,363.00	-	-	-
Employee Defined Benefit Obligation	1,285,878,062.88	1,285,878,062.88	-	-	-
Deferred Income	10,937,717,631.79	7,776,568,501.43	780,263,176.26	676,270,900.05	1,704,615,054.04
Deferred Income- Government granted loans and assets	10,998,940,543.96	7,826,794,710.52	782,532,950.64	680,702,390.13	1,708,910,492.6
Deferred Income	(61,222,912.17)	(50,226,209.09)	(2,269,774.38)	(4,431,490.08)	(4,295,438.62)
Vendors	4,519,705,147.18	4,519,705,147.18	-	-	-
Confirmed Liabilities yet to be recorded	53,417,175.72	12,285,000.00	41,132,175.72	-	-
Tax Audit Liability /Ground rent (KGIRS)	41,132,175.72	-	41,132,175.72	-	-
Transfer Pricing penalty (2014-2020)	12,285,000.00	12,285,000.00	-	-	-
Legacy commitments and Contractual Obligations					
Loans and Advances	51,324,989,134.04	36,522,622,507.73	3,651,578,534.14	3,176,400,730.37	7,974,387,361.80
CBN-NEMSF 1	420,227,533.31	299,031,949.65	29,897,596.98	26,007,039.97	65,290,946.71
CBN-NEMSF 2	31,439,956,769.65	22,372,526,368.36	2,236,833,815.09	1,945,755,923.79	4,884,840,662.41
CBN-NEMSF 3	8,994,264,662.41	6,400,276,717.88	639,907,856.30	556,637,016.88	1,397,443,071.35
NMMP Phase 0	4,823,802,443.46	3,432,595,284.81	343,195,269.06	298,535,467.09	749,476,422.50
Loan	4,101,190,472.19	2,918,387,981.67	291,784,164.89	253,814,460.19	637,203,865.44
NELMCO loan	799,836,003.52	569,159,563.74	56,905,301.50	49,500,247.51	124,270,890.76
NELMCO Takeover	745,711,249.50	530,644,641.62	53,054,530.30	46,150,574.94	115,861,502.63

CONTINGENCIES (Kindly note all contingent assets and liabilities)

Contingent Assets

(Insert note here)

Contingent Liabilities

Penalty on Company Income Tax NGN 2,578,000,609.00 and Probable litigation Outcome NGN 1,460,336,779.09

ation should be done using value. For Fixed Assets where value is not available, kindly delineate according to number / count (using # as the unit)

Electricity Distribution Plc. ASSET REGISTER

SUMMARY

Land	32,507,886,885.00
Building	6,391,683,403.28
Distribution Network Asset	168,982,929,999.57
Furniture Fixtures and Equipment	752,956,485.88
ICT Equipment	197,564,891.67
Vehicles	963,184,567.68
	<u>209,796,206,233.07</u>

DNAs Summary

	FCT	Kogi	Nasarawa	Niger	Grand Total
All DNAs	149,998,474,222.80	5,897,987,835.21	7,662,521,233.24	5,423,946,708.32	168,982,929,999.57

Data/Pivot

Sum of NBV as at 30th Sept 2024 State

Asset Type	FCT	Kogi	Nasarawa	Niger	Grand Total
Auto Reclosure	64,246,398.61	43,561,004.86	108,997,691.06	42,830,932.15	259,636,026.67
Building And Fixtures-Plant	1,176,627,796.79	16,151,311.83	302,903,500.33	352,658,223.90	1,848,340,832.85
Circuit Breaker	3,790,704,112.41			65,036,576.65	3,855,740,689.06
Control Panel	235,119,215.37	76,605,416.80	80,342,639.13	64,096,993.23	456,164,264.52
Distribution Transformer	62,787,093,087.07	3,177,652,763.33	706,470,124.17	370,055,643.13	67,041,271,617.70
Feeder Pillar	1,376,531,858.17	8,617,899.58	9,917,306.31	12,335,700.65	1,407,402,764.72
Gang Isolator	8,914,103.85	4,863,261.67	4,419,152.70		18,196,518.21
Instrument Transformer	306,716,097.15	2,191,397.20	41,441,811.54	20,695,797.21	371,045,103.10
LV Feeder-Conductor	20,417,850,670.71	362,290,094.99	590,615,107.11	638,169,834.10	22,008,925,706.92
LV Line-Support Structure	5,523,917,767.76	17,300,134.81	10,094,078.50	31,129,308.04	5,582,441,289.11
Meter	30,862,606,421.73	1,905,220,096.33	5,628,323,795.96	3,606,942,729.72	42,003,093,043.74
MV Cable	2,356,879,292.74		237,172.60		2,357,116,465.34
MV Line-Conductor	7,671,461,231.84	7,352,262.57	115,385,949.15	8,137,327.00	7,802,336,770.56
MV Line-Support Structure	2,342,414,233.66	31,010,412.98	43,102,874.14	66,947,910.36	2,483,475,431.14
Outdoor Isolator	978,496,294.66	201,828,868.55	7,651,095.15	10,439,772.51	1,198,416,030.86
STRIMs	203,238,732.62	20,692,591.37	12,618,935.39	38,751,546.40	275,301,805.78
Sub RMU	1,804,932,470.17			10,042,758.98	1,814,975,229.15
Surge Arrestor	8,049,280,328.60				8,049,280,328.60
Switch Gear	41,444,108.90	22,650,318.33		85,675,654.31	149,770,081.53
Grand Total	149,998,474,222.80	5,897,987,835.21	7,662,521,233.24	5,423,946,708.32	168,982,929,999.57

LAND

State	Land And Land Rights - Plant			Land And Land Rights-Office An			Total
	Count	Value (N)		Count	Value (N)		
FCT	44	29,140,519,490.00		8	1,911,533,600.00		31,052,053,090.00
Kogi	9	282,684,615.00		2	90,306,300.00		372,990,915.00
Nasarawa	9	724,688,580.00					724,688,580.00
Niger	20	107,293,300.00		13	250,861,000.00		358,154,300.00
Total	82	30,255,185,985.00		23	2,252,700,900.00		32,507,886,885.00

Building

State	Count	Value
FCT	68	5,825,086,444.93
Kogi	8	130,742,451.88
Nasarawa	14	114,046,497.40
Niger	33	321,808,009.07
Total	123	6,391,683,403.28

Pivot/Data

Sum of NBV as at 31st December 2024 States

Asset Group	FCT	KOGI	NASARAWA	NIGER	Grand Total
Build & Fix-Office And Others	409,902,598.11	18,661,617.32		224,137,607.29	652,701,822.71
Building And Fixtures	46,159,439.57				46,159,439.57
Building And Fixtures-Plant	5,195,098,315.63	112,080,834.56	108,595,631.26	97,670,401.79	5,513,445,183.23
STRIMs	4,931,360.00				4,931,360.00
Structures & Improvement-Plant	168,994,731.63		5,450,866.14		174,445,597.76
Grand Total	5,825,086,444.93	130,742,451.88	114,046,497.40	321,808,009.07	6,391,683,403.28

0.66 626,630,641.48
11,800,911.00
70,917,942.54
43,606,990.86

Summary

State	FURNITURE, FITTINGS & EQUIPMENTS	COMMUNICATION EQUIPMENT	GENERATOR	MEASURING & TESTING EQUIPMENT	MISCELLANEOUS EQUIPMENT	OTHER TANGIBLE ASSETS	SHOP & GARAGE EQUIPMENT	STORES EQUIPMENT
FCT	102,534,455.73	88,407,421.63		128,483,825.71	22,676,456.57	70,788,867.22	213,739,613.96	
Kogi				6,421,810.45			5,379,100.55	
Nasarawa	24,112,579.19		2,996,874.07	6,952,836.26	2,691,413.21	11,017,030.00	23,147,209.81	
Niger	9,663,083.50		2,673,146.60	7,129,289.77	3,129,067.31	10,380,382.13	10,632,021.56	
Total	136,310,118.42	88,407,421.63	5,670,020.67	148,987,762.19	28,496,937.09	92,186,279.35	252,897,945.88	

ICT Summary

State	Count	Value
FCT	427	79,608,925.88
KOGI	237	41,951,069.47
NASARAWA	106	11,597,253.71
NIGER	165	64,407,642.60
Grand Total	935	197,564,891.67

State	Count	Value
FCT	348	963,184,565.86
Kogi	35	-
Nasarawa	30	-
Niger	76	1.82
Total	489	963,184,567.68

Abuja Electricity Distribution PLC

SCHEDULE OF INTANGIBLE ASSETS AS AT 31/12/2024

No.	NAME	Description	Amount
1	Indra Sistemas, S. A	Billing Software	405,326,032.68
2	Indra Sistemas, S. A 2	Billing Software	28,576,702.93
3	MS Dynamics 365 support for A	SOFTWARE	1,191,458.33
4	Avaya ACCS Contact Centre Solu	SOFTWARE	2,220,020.69
5	Avaya ACCS Contact Centre Solu	SOFTWARE	188,430.30
6	Auditor Licenses-Microsoft Cor	SOFTWARE	706,999.59
7	BoardEffect Solution with Inve	SOFTWARE	3,746,208.38
8	AEDC Website Hosting (N1,579/\$1) for 2 years (2024 - 2026)	SOFTWARE	1,230,623.26
Total			443,186,476.16

State	Asset Group	Value
FCT	5CG011GKK8 5CG011GKK8 HP Elite Book Core i5 Laptop assigned	361,000.00
	5CG8422YVJ HP Probook Laptop Intel Core i5 assigned to'EMM	608,880.00
	5CG9105XSC HP Elitebook Laptop Intel Core i7 assigned to O	818,911.89
	5CG9180HG6 HP Elitebook Laptop Intel Core i7 assigned to'M	818,911.89
	5CG9373BCH HP Elitebook Laptop Intel Core i7 assigned to'K	818,911.89
	5NW8VN2 UK used Dell Latitude 7480 i7 assigned to'Imah Dik	776,956.25
	7S1LQV2 UK used Dell Latitude 7480 i7 assigned to'FOLAKE H	776,956.25
	BBGULH2 BBGULH2 Dell Latitude 7380 Core i7 Laptop assigned	367,333.33
	CFXZTN2 UK used Dell Latitude 7480 i7 assigned to'NAOMI FO	776,956.25
	Computer Equipment	69,097,931.12
	D6WHQV2 UK used Dell Latitude 7480 i7 assigned to'AYODEJI	776,956.25
	JVPDQV2 UK used Dell Latitude 7480 i7 assigned to'OLUFEMI	776,956.25
	K2103N0127074 MSI 16GB Intel Core I7 SSD 1TB assigned to'E	1,416,132.26
	K2112N0099111 MSI 16GB Intel Core I7 SSD 1TB assigned to'U	1,416,132.26
	FCT Total	79,608,925.88
KOGI	Computer Equipment	41,951,069.47
KOGI Total		41,951,069.47
NASARA Computer Equipment		11,597,253.71
NASARAWA Total		11,597,253.71
NIGER	5CG0093PJB HP Elitebook Laptop Intel Core i7 assigned to Sa	779,375.00
Computer Equipment		63,628,267.60
NIGER Total		64,407,642.60
Grand Total		197,564,891.67

Operational Vehicles

State	Count	Value
FCT	348	963,184,565.86
Kogi	35	-
Nasarawa	30	-
Niger	76	1.82
Total	489	963,184,567.68

Abuja Electricity Distribution PLC

METER ACQUISITION FUND

NGN

Uncommitted Meter Asset Fund (MAF) 3,438,414,490.67

Abuja Electricity Distribution Company Trade Receivables as at December 2024

Location	Amount
FCT	139,155,795,191.18
Niger	85,588,972,041.86
Nass	41,084,052,783.66
Kogi	36,914,177,689.66
Total	302,742,997,706.36

COMMON ASSETS

Software 443,186,475.75

Staff Register

ZONE	NO OF STAFF	Permanent	Contract
FCT	3375	2171	1204
KOGI	497	289	208
NIGER	485	265	154
NASARAWA	419	310	175
Total	4776	3035	1741

ABUJA ELECTRICITY DISTRIBUTION COMPANY PLC

SUMMARY OF OUTSTANDING TOTAL OBLIGATIONS AS OF DECEMBER 2024

	CIT(N)	PAYE(N)	WHT(N)	VAT(N)	PENSION(N)	NSITF(N)	ITF(N)	OTHER PAYABLES- VENDORS	TOTAL(N)
	3,258,155,394.23	2,221,111,023.72	2,469,862,867.62	27,293,244,873.71	1,415,456,724.37	230,271,065.41	320,147,363.00	3,216,222,182.73	40,424,471,494.79
KOGI	325,998,684.75	133,637,338.12	247,125,121.10	2,730,858,677.64	149,686,320.13	18,874,976.95	-	321,803,006.48	3,927,984,125.17
NASARAWA	282,959,532.55	120,560,767.66	214,499,051.74	2,370,323,964.58	139,724,512.35	17,330,423.59	-	279,317,778.10	3,424,716,030.57
NIGER	711,519,601.27	166,192,892.82	539,371,401.95	5,960,329,192.49	157,472,858.81	20,352,742.44	-	702,362,179.87	8,257,600,869.64
TOTAL	4,578,633,212.80	2,641,502,022.32	3,470,858,442.41	38,354,756,708.42	1,862,340,415.66	286,829,208.38	320,147,363.00	4,519,705,147.18	56,034,772,520.17

Market Shortfall

Interest on Market Shortfall as at December 2024

NBET Accrued Interest	216,062,349,911.84
Tariff Shortfall Accrued Interest	(182,144,712,406.15)
ONEM Accrued Interest	49,007,717,164.21
IMBALANCE PENALTY ACCRUED INTEREST	675,562,801.02
PRE - TEM ACCRUED INTEREST	4,632,712,397.43
Total	88,233,629,868.35

Payroll Liabilities

Pension Summary

State	2013	2023	2024	Total
FCT	24,433,218.96	408,508,472.98	982,515,032.44	1,415,456,724.37
KOGI		44,651,344.80	105,034,975.34	149,686,320.13
NASARAWA		42,159,626.08	97,564,886.27	139,724,512.35
NIGER		46,963,688.36	110,509,170.45	157,472,858.81
Total	24,433,218.96	542,283,132.21	1,295,624,064.50	1,862,340,415.66

PAYE Summary

States	2013	2023	2024	Total
FCT	544,763,201.28	835,713,033.79	840,634,788.65	2,221,111,023.72
KOGI		59,944,206.86	73,693,131.26	133,637,338.12
NASARAWA		56,247,392.43	64,313,375.23	120,560,767.66
NIGER		86,833,988.93	79,358,903.89	166,192,892.82
Total	544,763,201.28	1,038,738,622.01	1,058,000,199.03	2,641,502,022.32

NSITF Summary

State	2013	2022	2023	2024	Total
FCT	53,212,269.74	30,015,814.07	74,210,530.77	72,832,450.83	230,271,065.41
KOGI		3,180,595.98	7,924,289.20	7,770,091.77	18,874,976.95
NASARAWA		2,955,757.11	7,185,023.28	7,189,643.20	17,330,423.59
NIGER		3,562,994.51	8,469,761.32	8,319,986.60	20,352,742.44
Total	53,212,269.74	39,715,161.66	97,789,604.58	96,112,172.40	286,829,208.38

Abuja Electricity Distribution PLC

Common liabilities

<i>ITF</i>	320,147,363.00
<i>Employee Defined Benefit Obligation</i>	1,285,878,062.88
	<u>1,606,025,425.88</u>

Abuja Electricity Distribution PLC

Regulated Asset Value

Locations	Sum of Delineated Regulated Asset Value (RAV) using Historical Energy Offtake (Clause 18)
FCT	294,440,397.30
KOGI	29,438,527.70
NASARAWA	25,607,709.11
NIGER	64,288,422.40
Total	413,775,056.51

Abuja Electricity Distribution PLC

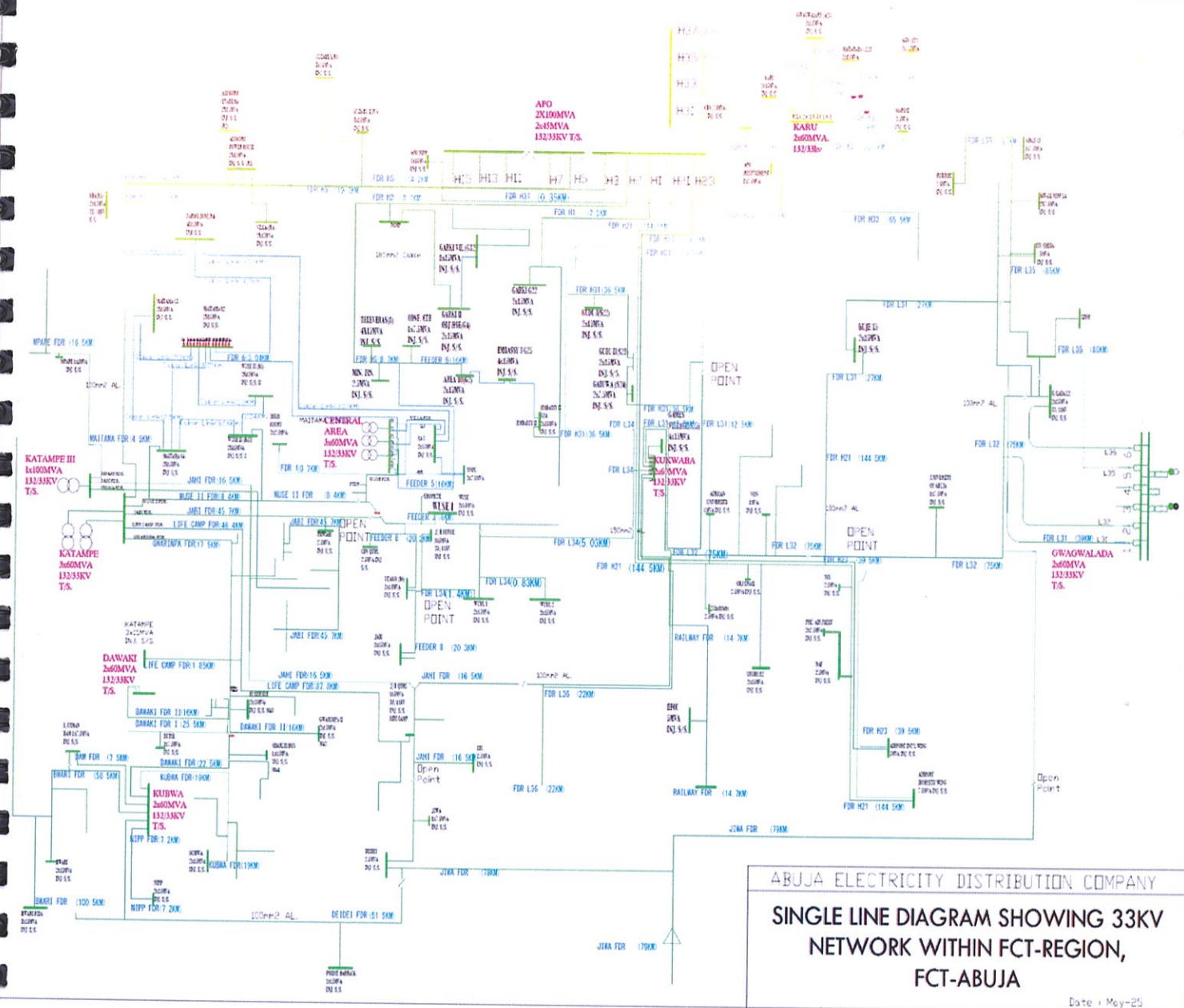
Legacy Commitment

Status of AEDC Loan Obligations

Name	Balance as at December 2024
CBN-NEMSF 1	420,227,533.31
CBN-NEMSF 2	31,439,956,769.65
CBN-NEMSF 3	8,994,264,662.41
NMMP Phase 0	4,823,802,443.46
Total	45,678,251,408.83
TCN Loan	4,101,190,472.19
NELMCO loan	799,836,003.52
NELMCO Takeover	745,711,249.50
Total	5,646,737,725.21
Grand Total	51,324,989,134.04

	Abuja	Kogi	Nassarawa	Niger	Total
% Share of Energy Offtake	71.16%	7.12%	6.18%	15.54%	100.00%
CBN-NEMSF 1	299,033,912.70	29,920,200.37	25,970,061.56	65,303,358.68	420,227,533.31
CBN-NEMSF 2	22,372,673,237.28	2,238,524,922.00	1,942,989,328.36	4,885,769,282.00	31,439,956,769.65
CBN-NEMSF 3	6,400,318,733.77	640,391,643.96	555,845,556.14	1,397,708,728.54	8,994,264,662.41
NMMP Phase 0	3,432,617,818.77	343,454,733.97	298,110,991.01	749,618,899.71	4,823,802,443.46
TCN Loan	2,918,407,140.01	292,004,761.62	253,453,571.18	637,324,999.38	4,101,190,472.19
NELMCO loan	569,163,300.11	56,948,323.45	49,429,865.02	124,294,514.95	799,836,003.52
NELMCO Takeover	530,648,125.14	53,094,640.96	46,084,955.22	115,883,528.17	745,711,249.50
					51,324,989,135.04

Single Line Diagram







Abuja Electricity Distribution Plc
2024 Collection Summary

Period	Indicators	Abuja	Kogi	Nasarawa	Niger
Jan-24	Energy Delivered	269,062,435.14	34,213,362.00	38,603,628.86	74,385,646.00
	Consumption (KWh)	177,329,439.00	25,652,942.00	30,672,275.00	50,422,222.00
	Amount Billed (NGN)	13,355,104,085.69	1,037,833,831.71	1,741,259,686.28	2,383,574,441.22
	Collection (NGN)	12,406,995,919.93	584,617,987.96	1,040,882,533.83	1,173,776,821.23
	MAF	210,275,920.01	26,738,203.60	30,169,256.33	58,133,385.06
Feb-24	Energy Delivered	266,926,599.86	32,717,796.00	38,594,038.29	64,840,449.00
	Consumption (KWh)	179,373,962.00	26,295,375.00	30,708,088.00	54,430,712.00
	Amount Billed (N)	13,624,829,223.84	1,059,883,568.27	1,757,938,878.51	2,619,839,911.52
	Collection	12,606,085,426.25	507,162,057.00	974,933,842.00	1,471,239,838.75
	MAF	215,431,027.50	26,405,867.43	31,148,463.02	52,331,407.06
Mar-24	Energy Delivered	231,722,805.70	22,012,970.00	28,455,502.30	46,575,502.00
	Consumption (KWh)	14,186,603,685.23	814,450,962.06	1,483,235,965.39	2,139,300,920.88
	Amount Billed (N)	187,920,634.00	19,575,892.00	25,686,214.00	43,657,968.00
	Collection	13,611,264,852.84	542,304,598.21	915,981,410.51	1,217,161,776.16
	MAF	229,291,151.40	21,781,970.15	28,156,895.76	46,086,747.69
Apr-24	Energy Delivered	265,921,020.00	28,405,373.00	34,784,110.00	57,647,570.00
	Consumption (KWh)	185,725,410.00	23,455,925.00	27,025,010.00	42,688,738.00
	Amount Billed (N)	15,921,719,865.14	956,485,880.67	1,594,640,546.35	2,146,683,156.55
	Collection	14,594,478,921.00	491,653,224.00	948,826,054.00	1,162,281,792.00
	MAF	223,676,173.84	23,892,827.84	29,258,223.50	48,489,539.82
May-24	Energy Delivered	259,490,630.00	23,809,164.00	28,921,596.00	49,067,220.00
	Consumption (KWh)	190,442,352.00	21,638,008.00	26,868,251.00	43,457,352.00
	Amount Billed (N)	22,289,608,804.90	958,353,728.65	1,790,816,908.11	3,468,286,686.55
	Collection	18,397,190,435.97	565,727,217.54	1,175,982,294.92	2,211,006,865.93
	MAF	233,654,341.61	21,438,595.06	26,042,005.72	44,181,822.61
Jun-24	Energy Delivered	276,324,241.53	25,106,429.00	38,389,699.02	59,593,008.45
	Consumption (KWh)	189,349,662.00	21,675,908.00	32,004,061.00	49,886,974.00
	Amount Billed (N)	22,524,376,249.40	1,048,174,843.04	2,167,628,716.40	3,511,147,953.64
	Collection	18,336,578,451.09	659,671,936.27	1,170,668,929.17	1,930,714,700.18
	MAF	225,062,337.16	20,448,845.01	31,267,887.82	48,537,695.01
Jul-24	Energy Delivered	221,792,550.00	22,744,016.00	34,324,930.00	50,499,220.00
	Consumption (KWh)	182,563,952.00	20,396,870.00	30,948,095.00	46,947,802.00
	Amount Billed (N)	21,105,562,372.53	1,031,786,008.41	2,123,106,287.78	3,508,457,678.68
	Collection	19,499,586,514.73	733,261,694.94	1,524,925,714.43	2,466,600,840.53
	MAF	219,069,340.58	22,464,760.82	33,903,482.24	49,879,181.36
Aug-24	Energy Delivered	244,632,347.01	28,535,475.00	40,195,862.99	65,353,540.00
	Consumption (KWh)	192,708,900.00	25,426,106.00	33,170,371.00	62,037,986.00
	Amount Billed (N)	22,966,000,729.52	1,246,375,600.65	2,678,717,132.27	4,124,943,704.27
	Collection	19,841,911,744.05	761,086,068.59	1,721,992,913.00	2,586,891,445.91
	MAF	210,138,326.14	24,511,872.72	34,528,105.01	56,138,461.13
Sep-24	Energy Delivered	237,055,891.60	28,870,406.90	41,988,936.50	72,651,710.00
	Consumption (KWh)	185,050,903.00	23,598,823.00	36,700,327.00	68,883,256.00
	Amount Billed (N)	22,614,361,189.46	1,380,613,546.56	2,806,396,796.75	5,677,718,931.51
	Collection	21,088,799,620.88	699,349,665.28	1,509,459,521.26	3,031,762,066.83
	MAF	202,640,446.82	24,679,041.37	35,893,041.07	62,104,235.74
Oct-24	Energy Delivered	239,760,373.00	37,510,767.00	64,154,070.09	25,359,336.00
	Consumption (KWh)	184,187,062.00	32,471,103.00	52,601,148.00	22,024,598.00
	Amount Billed (N)	25,092,873,414.89	2,655,957,613.68	4,873,994,033.78	1,244,020,471.54
	Collection	22,758,890,890.54	1,707,737,313.06	2,866,411,805.65	720,817,997.23
	MAF	212,653,640.27	33,269,889.65	56,900,964.79	22,492,270.29
Nov-24	Energy Delivered	260,487,154.21	32,954,192.61	61,416,320.00	26,768,457.00
	Consumption (KWh)	203,603,833.00	26,384,763.00	55,075,880.00	22,744,126.00
	Amount Billed (N)	28,257,606,443.75	1,746,916,614.47	4,856,345,383.09	1,284,015,494.95
	Collection	23,035,387,540.46	1,193,692,570.09	2,485,282,725.93	662,006,032.84
	MAF	222,051,985.03	28,091,764.85	52,354,273.71	22,818,741.41
Dec-24	Energy Delivered	266,955,481.36	36,861,819.60	61,451,040.00	26,047,890.00
	Consumption (KWh)	201,020,295.27	30,497,498.30	56,238,400.40	20,907,820.00
	Amount Billed (N)	28,338,130,610.11	2,112,391,258.78	5,051,741,444.90	1,269,355,275.82
	Collection	23,177,751,809.82	1,428,024,669.15	2,827,371,717.65	631,231,394.18
	MAF	221,930,721.81	30,644,698.47	51,086,696.53	21,654,648.18
		194,341,840,781.38	8,782,508,957.13	17,146,903,086.52	16,620,474,911.79
		97%	10%	70%	70%