

ORDER/NERC/2025/067

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION  
IN THE MATTER OF JUNE 2025 SUPPLEMENTARY ORDER TO THE MULTI-YEAR TARIFF  
ORDER 2024 FOR KANO ELECTRICITY DISTRIBUTION PLC**

**TITLE**

1. This regulatory instrument shall be cited as **June 2025 Supplementary Order to the Multi-Year Tariff Order - 2024 ("June 2025 Supplementary Order")** for Kano Electricity Distribution Plc ("KEDCO").

**COMMENCEMENT AND TERMINATION**

2. This Order shall take effect from **1<sup>st</sup> June 2025** and it shall cease to be effective on the issuance of a new tariff review Order for KEDCO by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

**CONTEXT**

3. Pursuant to the Tariff Review Application by KEDCO, the Commission approved MYTO-2024 effective from 1<sup>st</sup> January 2024. The Order, among others;
  - a. Restated KEDCO's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of KEDCO;
  - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
  - c. Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 - 2027;

**OBJECTIVE**

4. Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs ("CRT").

**BASIS FOR THE REVIEW**

## 5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine KEDCO's revised revenue requirements and associated tariffs:

- a. **Exchange Rate:** The Naira to the US Dollar exchange rate of ₦1,612.48/US\$1 has been adopted for June 2025; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,596.52 during the period of 1<sup>st</sup> – 28<sup>th</sup> May 2025 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
  - b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 23.71% for April 2025, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2025.
  - c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 2.30% for April 2025 is applied to revise the US Inflation rate projection for 2025.
  - d. **Available Generation Capacity:** Considering the periodic reports from the System Operator, a projection of an average offtake of 268MWh/h by KEDCO is adopted effective June 2025.
  - e. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with the Petroleum Industry Act ("PIA") 2021:
    - i. The gas-to-power price of US\$2.13/MMBTU based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
    - ii. An interim Shrinkage Factor ("SF") of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
    - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund ("MDGIF") as established by NMDPRA in compliance with Section 52(7) of the PIA.
    - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
    - v. Benchmark Gas Transportation tariff of US\$0.80/MMBTU.
- ## 6. Establishment and Contribution to Transmission Infrastructure Fund

This Order has made provision for the establishment of a Transmission Infrastructure Fund ("TIF") to support the funding of critical transmission infrastructure projects and novel initiatives necessary to facilitate the improved delivery of transmission services in the NESI. The fund shall be centrally managed and can also be used to securitise vendor financing and other Public Private Partnership ("PPP") arrangements to fund infrastructure gaps in the transmission network. Accordingly, a provision of



₦2.17/kWh of energy delivered to the grid off-takers has been made as the contribution towards the build-up of the TIF in 2025

**7. Regulatory Net-offs for Non-Adherence to the Order on Non-Compliance with Capping of Estimated Bills**

Pursuant to the Commission's Order NERC/2024/004 on Non-compliance with the Capping of Estimated Bills and subsequent petition hearings and review of data further provided by KEDCO the Commission has approved the deduction of **N20Mn** from the total annual OpEx of KEDCO effective September 2024, being the 10% of the overbilled amount by KEDCO for the period covering January–September 2023.

**8. Summary of Tariff Assumptions and Results**

Table 1 below summarises the tariff review indices adopted in this Order.

**Table – 1: Key Tariff Review Indices/Assumptions for KEDCO**

Parameter	Unit	Apr 2025	May 2025	Jun 2025
Loss Target	%	20.88%	20.88%	20.88%
Nigerian Inflation	%	23.2%	24.2%	23.7%
US Inflation	%	2.8%	2.4%	2.3%
Exchange Rate	₦/\$	1,540.4	1,610.3	1612.5
Gas Supply and Transportation Cost	\$/MMBTU	3.31	3.00	3.00
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,352	2,348	2,348
Energy Delivered to DisCo	MWh/h	268	268	268
Generation Cost	₦/kWh	110.6	112.5	112.6
Transmission & Admin Cost and TIF	₦/kWh	12.2	10.8	10.8
Weighted Average Cost Reflective Tariff	₦/kWh	208.0	209.2	209.3
Weighted Average Allowed Tariff	₦/kWh	115.9	115.9	115.9
Monthly Tariff Shortfall (Subsidy)	₦' Million	14,280	14,438	14,445

**9. Approved End-User Tariffs Effective from 1st June 2025**

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for KEDCO, the tariffs in Table 2 below effective 1st June 2025. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Bands B – E customer categories shall remain frozen at the rates payable since December 2022 subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the KEDCO franchise in 2025 is approximately ₦14.45bn monthly.

**Table – 2: Approved Allowed Tariffs (₦/kWh) for KEDCO**

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Jun 2025
Life-line	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	65.29	65.29	65.29
B – MD1	68.13	68.13	68.13
B – MD2	71.11	71.11	71.11
C – Non-MD	47.57	47.57	47.57
C – MD1	49.51	49.51	49.51
C – MD2	54.01	54.01	54.01
D – Non-MD	32.02	32.02	32.02
D – MD1	47.58	47.58	47.58
D – MD2	47.58	47.58	47.58
E – Non-MD	31.88	31.88	31.88
E – MD1	47.58	47.58	47.58
E – MD2	47.58	47.58	47.58

#### 10. Service Delivery Commitments

KEDCO shall be held accountable for service deliveries per commitments under its Service Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by KEDCO to customers in various tariff Bands for June 2025 are shown in Appendix 2 - 4.

## 11. Monitoring and Evaluation of Compliance to Service Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of KEDCO for near real-time monitoring of service.
- b. KEDCO shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. KEDCO shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers via bulk SMS and social media handles.
- c. KEDCO is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 09:00 am of the next day.
- d. Where KEDCO fails to deliver on the committed level of service on a Band A feeder for consecutive 2 days, KEDCO shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where KEDCO fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. **NERC/334/2022 – "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework"**.
- f. KEDCO is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for KEDCO issued from time to time by the Commission.

## 12. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the **Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework ("Order on Migration")** and the **Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade ("Directive for Operationalization of Band A Feeders")**, the Commission, based on the feeder performance report for the 1<sup>st</sup> – 25<sup>th</sup> of May 2025, KEDCO's Service Level Commitments for June 2025 are as shown in Appendix 2.

- a. EKEDP shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.
- b. EKEDP has delivered up to 20 hours of average supply from 8 – 21 January 2025 on the feeders in Appendix 3. Thus, the EKEDP application to upgrade the feeders to Band A effective from the 5th of May 2025, is hereby approved.



### 13. Procurement of Embedded Generation

KEDCO is obligated by this Order to procure a minimum of **27MW** capacity of embedded generation, being 10% of its 2024 load allocation, to improve supply reliability and sustain delivery of a minimum service level under the SBT. A minimum of **14MW** (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across KEDCO's Franchise area.

### 14. KEDCO's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. KEDCO shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

**Table – 3: Monthly DisCo Remittance Obligation for KEDCO**

Head	Sub Head	Apr 2025 Revision	May 2025 Revision	Jun 2025 Revision
		₦' Million	₦' Million	₦' Million
Revenue Required	NEMSF	76	76	76
	Meter Acquisition Fund	184	183	183
	Unadjusted GenCo Invoice	21,110	21,359	21,382
	ZHEPP Invoice	565	644	644
	TCN & Admin Services and TIF	2,389	2,119	2,120
	DisCo	7,924	7,994	7,986
	Total	32,249	32,376	32,392
	Allowed Recovery	17,968	17,938	17,946
	2024 Under/Over Recovery B/F	-201	-201	-201
	Tariff Shortfall (Subsidy)	14,079	14,237	14,244
	NBET Adjusted Invoice to KEDCO	7,031	7,122	7,138
DisCo Remittance Obligation	NEMSF	76	76	76
	Meter Acquisition Fund	184	183	183
	NBET Remittance Obligation	7,031	7,122	7,138
	ZHEPP Remittance Obligation	565	644	644
	MO Remittance Obligation	2,389	2,119	2,120
	DisCo	7,723	7,793	7,785
	Total Distribution	17,968	17,938	17,946
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

15. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to KEDCO net of the applicable tariff shortfall approved by the Commission monthly, while MO shall issue the full transmission and admin invoices, and contribution to TIF to KEDCO at the applicable tariff.
- b. KEDCO shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- d. KEDCO shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties including NBET and MO.
- e. KEDCO shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. KEDCO shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

16. Effective Date

This Supplementary Order shall be effective from 1<sup>st</sup> June 2025.

Dated this 30<sup>th</sup> day of May 2025

  
\_\_\_\_\_  
Sanusi Garba  
Chairman

  
\_\_\_\_\_  
Musiliu O. Oseni  
Vice-Chairman



### Appendix – 1: KEDCO's Customer Classifications

Service Bands	New Tariff Class	Description
<b>Lifeline</b>	<b>R1</b>	Life-Line customers with energy consumption of not more than 50kWh/month
<b>A</b> (Minimum of 20hrs/day)	<b>A – Non-MD</b>	Customers with single or three-phase connections located within <b>Band-A</b> Service Level Feeders
	<b>A – MD 1</b>	Customers with LV Maximum Demand connection located within <b>Band-A</b> Service Level Feeders
	<b>A – MD 2</b>	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band – A</b> Service Level Feeders
<b>B</b> (Minimum of 16hrs/day)	<b>B – Non-MD</b>	Customers with single or three-phase connections located within <b>Band-B</b> Service Level Feeders
	<b>B – MD 1</b>	Customers with LV Maximum Demand connection located within <b>Band-B</b> Service Level Feeders
	<b>B – MD 2</b>	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band – B</b> Service Level Feeders
<b>C</b> (Minimum of 12hrs/day)	<b>C – Non-MD</b>	Customers with single or three-phase connections located within <b>Band-C</b> Service Level Feeders
	<b>C – MD 1</b>	Customers with LV Maximum Demand connection located within <b>Band-C</b> Service Level Feeders
	<b>C – MD 2</b>	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band – C</b> Service Level Feeders
<b>D</b> (Minimum of 8hrs/day)	<b>D – Non-MD</b>	Customers with single or three-phase connections located within <b>Band-D</b> Service Level Feeders
	<b>D – MD 1</b>	Customers with LV Maximum Demand connection located within <b>Band-D</b> Service Level Feeders
	<b>D – MD 2</b>	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band – D</b> Service Level Feeders
<b>D</b> (Minimum of 4hrs/day)	<b>E – Non-MD</b>	Customers with single or three-phase connections located within <b>Band-E</b> Service Level Feeders
	<b>E – MD 1</b>	Customers with LV Maximum Demand connection located within <b>Band-E</b> Service Level Feeders
	<b>E – MD 2</b>	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band – E</b> Service Level Feeders

*32.*



## Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH MAY AVE PERFORMANCE	CURRENT BAND	REMARK
1	11KV APEX	FADAMA INJECTION SUBSTATION	CBN, KATSINA	19.21	A	CUSTOMERS TO BE COMPENSATED
2	11KV YUSUF ROAD	BRISCOE INJECTION SUBSTATION	YUSUF ROAD KANO	19.16	A	CUSTOMERS TO BE COMPENSATED
3	33KV AJIWA WATER WORKS	KATSINA TS	NEW GOVT HOUSE, SSS OFFICE, INEC TOURIST LODGE, AJIWA WATER TREATMENT	19.00	A	CUSTOMERS TO BE COMPENSATED
4	33KV CBN	DAN AGUNDI TS	ADO BAYERO MALL, BRISTOL HOTEL, STATE ROAD, AUDU BAKO WAY AND POST OFFICE ROAD KANO	18.96	A	CUSTOMERS TO BE COMPENSATED
5	11KV DR BALA	FARM CENTRE INJECTION SUBSTATION	DR BALA ROAD, COMMISSIONER AND STATE ROADS.	18.20	A	CUSTOMERS TO BE COMPENSATED

## Appendix 2: Feeders for Upgrade Based On Improved Service Level Performance

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH MAY AVE PERFORMANCE	CURRENT BAND	REMARK
1	33KV JODA	DAKATA TS	HADEJIA ROAD	21.43	B	APPROVED FOR BAND A
2	33KV RUMAMAWA	DAKATA TS	RUMAMAWA INDUSTRIAL HUB	22.00	B	APPROVED FOR BAND A
3	33KV BRISCOE	DAKATA TS	INDEPENDENCE ROAD	23.29	B	APPROVED FOR BAND A

## Appendix 2: KEDCO's Service Level Commitments for June 2025


S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	11KV CERAMIC	ABATTOIR INJECTION SUBSTATION	CHALLAWA INDUSTRIAL AREA	20
2	A	11KV CHALLAWA WATER PLANT	CHALLAWA INJECTION SUBSTATION	WATER PLANT CHALLAWA	20
3	A	11KV DALA FOODS	GONGONI INJECTION SUBSTATION	SHARADA INDUSTRIAL KANO	20
4	A	11KV FANTAI	HADEJIA NIPP INJECTION SUB STATION	BANK ROAD, KANO ROAD HADEJIA JIGAWA STATE	20
5	A	11KV FUNTUA TEXTILE MILL	TEXTILE INJECTION SUBSTATION	FUNTUA TEXTILE MILL	20
6	A	11KV FUNTUA WATER WORKS	TEXTILE INJECTION SUBSTATION	FUNTUA WATER WORKS	20
7	A	11KV GWARZO ROAD	BUK INJECTION SUBSTATION	R/ZAKI ALONG GWARZO ROAD, BARAKAT STORE, JAIZ BANK AND ZENITH BANK.	20
8	A	11KV INDUSTRIAL	KATSINA ROAD INJECTION SUBSTATION	FUNTUA INDUSTRIAL	20
9	A	11KV MAIMALARI	BRISCOE INJECTION SUBSTATION	MAIMALARI BOMPAI KANO	20
10	A	11KV NBC	ABATTOIR INJECTION SUBSTATION	CHALLAWA INDUSTRIAL AREA	20
11	A	11KV RIJIMA RICE	DAURA INJECTION SUBSTATION	RIJIMA BARRACK, KATSINA	20
12	A	11KV TAMBURAWA WATER PLANT	TAMBURAWA INJECTION SUBSTATION	WATER PLANT TAMBURAWA	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
13	A	11KV TOKARAWA	DAKATA TS	FRANCE ROAD, KANO	20
14	A	11KV WUDIL COMMERCIAL	WUDIL INJECTION SUBSTATION	GAYA ROAD WUDIL COMMERCIAL AREA	20
15	A	33KV ANGELS	KUMBOTSO TS	SHARADA INDUSTRIAL AREA	20
16	A	33KV ATM	KUMBOTSO TS	CHALLAWA INDUSTRIAL AREA	20
17	A	33KV CHALLAWA WATER WORKS	TAMBURAWA TS	WATER PLANT CHALLAWA	20
18	A	33KV CLUB	DAN AGUNDI TS	KANO CLUB INJECTION SUBSTATION	20
19	A	33KV COCA COLA	TAMBURAWA TS	CHALLAWA INDUSTRIAL AREA	20
20	A	33KV DAN AGUNDI 1	DAN AGUNDI TS	DANAGUNDI INJECTION SUB STATION KANO CITY	20
21	A	33KV DANGOTE	KUMBOTSO TS	SHARADA INDUSTRIAL AREA	20
22	A	33KV DAURA	DAURA TS	DAURA INJECTION SUBSTATION DAURA	20
23	A	33KV DUTSE	DUTSE TS	FUD, DUTSE	20
24	A	33KV FLOUR MILLS	DAKATA TS	DAKATA SMALL SCALE AND BOMPAI AREA.	20
25	A	33KV GASKIYA	DAKATA TS	KAWAJI INDUSTRIAL AREA	20
26	A	33KV HADEJIA	HADEJIA TS	HADEJIA, BIRNIWA, UNIVERSITY, GUMEL, KAFIN HAUSA	20
27	A	33KV KAFIN HAUSA	HADEJIA TS	HADEJIA, K/HAUSA AND KANO ROAD JIGAWA STATE	20
28	A	33KV KATSINA ROAD	FUNTUA TS	KATSINA ROAD INJECTION SUBSTATION, FUNTUA	20
29	A	33KV KOFAR GUGA	KATSINA TS	FEDERAL TEACHING HOSPITAL KATSINA	20
30	A	33KV MAMUDA	KUMBOTSO TS	CHALLAWA INDUSTRIAL AREA	20
31	A	33KV MTN	DAKATA TS	BOMPAI INDUSTRIAL AREA	20
32	A	33KV NB CERAMIC	DANGORA TS	NB CERAMIC CO K/DANGORA, ZARIA ROAD KANO	20
33	A	33KV NNPC	DAKATA TS	HOTORO NNPC BYE BASS, TINSHAMA AND LADANAI AREA.	20
34	A	33KV POWER HOUSE	KATSINA TS	IBB WAY INJECTION SUB STATION KATSINA URBAN	20
35	A	33KV RICE FIELD	TAMBURAWA TS	GWARZO ROAD, INDUSTRIAL AREA	20
36	A	33KV RICE MILLS	GAGARAWA TS	GUJUNGU, JIGAWA RICE MILLS, GAGARAWA	20
37	A	33KV SHARADA BATA	KUMBOTSO TS	SHARADA BATA INJECTION SUBSTATION	20
38	A	33KV SMALL SCALE	DAKATA TS	DAKATA SMALL SCALE	20
39	A	33KV SPANISH 1	KUMBOTSO TS	SHARADA INDUSTRIAL AREA	20
40	A	33KV SPANISH 2	KUMBOTSO TS	SHARADA INDUSTRIAL AREA	20
41	A	33KV TAMBURAWA WATER WORKS	TAMBURAWA TS	WATER TREATMENT PLANT TAMBURAWA	20
42	A	33KV TEXTILE	FUNTUA TS	FUNTUA TEXTILE, MAIRUWA ROAD FUNTUA	20
43	A	33KV UNIVERSITY	HADEJIA TS	HADEJIA, BIRNIWA, UNIVERSITY, GUMEL, KAFIN HAUSA	20
44	A	33KV WUDIL	WUDIL TS	KUSTI, WUDIL	20
45	A	33KV ZARIA ROAD	DAN AGUNDI TS	AKTH, NA'IBAWA, ZARIA ROAD KANO	20
46	B	11KV ABUJA ROAD	IDH INJECTION SUBSTATION	FRANCE ROAD, COURT ROAD AND MIDDLE ROAD.	16
47	B	11KV AHMADU BELLO	CLUB INJECTION SUBSTATION	AHMADU BELLO WAYAND MURTALA MUHD WAY KANO	16
48	B	11KV AIRPORT ROAD	PRP INJECTION SUBSTATION	AIRPORT ROAD, FOUTAIN ESTATE AND JABA AREA.	16
49	B	11KV ALASA	DAN AGUNDI INJECTION SUBSTATION	KANO TRADE FARE, ZOO ROAD AND ALASA	16
50	B	11KV AUDU BAKO	CLUB INJECTION SUBSTATION	AHMADU BELLO WAYAND MURTALA MUHD WAY KANO	16
51	B	11KV BADAWA	CLUB INJECTION SUBSTATION	BADAWA LAYOUT, LAMIDO CRESCENT AND SARDAUNA CRESCENT.	16
52	B	11KV BANK ROAD	CLUB INJECTION SUBSTATION	BANK ROAD KANO	16
53	B	11KV BAYAJIDA	DAURA INJECTION SUBSTATION	DAURA METROPOLITAN	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
54	B	11KV BELLO DANDAGO	RADIO HOUSE INJECTION SUBSTATION	RADIO HOUSE.	16
55	B	11KV BOMPAI	BRISCOE INJECTION SUBSTATION	BOMPAI ROAD KANO	16
56	B	11KV DAKATA	KAWAJI INJECTION SUBSTATION	DAKATA AND KAWAJI AREA.	16
57	B	11KV DANDAGORO	IBB WAY INJECTION SUBSTATION	FEDERAL SECRETARIAT KATSINA AND DANDAGORO	16
58	B	11KV DANILADI NASIDI	MARI INJECTION SUBSTATION	DANILADI NASIDI HOUSING ESTATE.	16
59	B	11KV DAURAMA	DAURA INJECTION SUBSTATION	DAURA METROPOLITAN	16
60	B	11KV GARU	DUTSE INJECTION SUBSTATION	FAGOLI AND GARU EMIRS PALACE ROAD.	16
61	B	11KV GOVERNMENT HOUSE DUTSE	DUTSE INJECTION SUBSTATION	GOVERNMENT HOUSE AND MINISTRY OF LAND DUTSE.	16
62	B	11KV HASSAN USMAN ROAD	FADAMA INJECTION SUBSTATION	HASSAN USMAN KATSINA ROAD AND GRA KATSINA.	16
63	B	11KV HAUSAWA	ZARIA ROAD INJECTION SUBSTATION	BAWO ROAD AND HAUSAWA MASALLACHIN MURTALA ROAD.	16
64	B	11KV HOUSING ESTATE	SHARADA INJECTION SUBSTATION	HOUSING ESTATE AREA.	16
65	B	11KV IBRAHIM TAIWO	DAN AGUNDI INJECTION SUBSTATION	IBRAHIM TOIWO ROAD, KOFAR DAN AGUNDI AND KWARI MARKET	16
66	B	11KV INDEPENDENCE	BRISCOE INJECTION SUBSTATION	INDEPENDENCE ROAD, GAWAUNA AND KINGS GARDEN AREA.	16
67	B	11KV KABUGA	GORON DUTSE INJECTION SUBSTATION	GADON KAYA, SALANTA AND KUNTAU AREA.	16
68	B	11KV KADARKO	FADAMA INJECTION SUBSTATION	KADARKO AREA, KATSINA	16
69	B	11KV KARKASARA	ZARIA ROAD INJECTION SUBSTATION	KARKASARA, HASSAN GWARZO SECONDARY AND ROYAL CITY ESTATE.	16
70	B	11KV LAMBISA	FARM CENTER INJECTION SUBSTATION	HOTORO GRA, MAIDUGURI ROAD, KANO	16
71	B	11KV LOW COST	IBB WAY NIPP INJECTION SUBSTATION	LOW COST, KATSINA	16
72	B	11KV MAJE	HADEJIA INJECTION SUBSTATION	MALAM MADORI ROAD.	16
73	B	11KV MAJESTIC	BIRININ KUDU INJECTION SUBSTATION	MAJESTIC RICE COMPANY.	16
74	B	11KV MASARAUTA	NAIBAWA INJECTION SUBSTATION	NAIBAWA ZARIA ROAD AND SAADATU RIMI COLLEGE OF EDUCATION.	16
75	B	11KV MURTALA MUHAMMED	CLUB INJECTION SUBSTATION	MURTALA MOHD WAY, FRANCEROAD AND IGBO ROAD	16
76	B	11KV NEW SITE	BUK INJECTION SUBSTATION	BUK NEW CAMPUS.	16
77	B	11KV NNDC	SHARADA INJECTION SUBSTATION	NNDC AND SHARADA AREA.	16
78	B	11KV NOMANSLAND	BUKAYU INJECTION SUBSTATION	NOMANSLAND AND KATSINA ROAD AREAS.	16
79	B	11KV RACE COURSE	CLUB INJECTION SUBSTATION	RACE COURSE ROAD, ALU AVENUE AND LAMIDO CRESCENT.	16
80	B	11KV SABON GARI	IDH INJECTION SUBSTATION	WEATHER HEAD, BAMA ROAD, GOLD COAST, JIBU BALATUS AND ENUGU ROAD.	16
81	B	11KV SANI ABACHA WAY	DUTSE NIPP INJECTION SUBSTATION	BANK ROAD DUTSE AND G9 QUARTERS AREA.	16
82	B	11KV SHAGARI	HADEJIA INJECTION SUBSTATION	SHAGARI QUARTERS AND GRA HADEJIA	16
83	B	11KV SHARADA INDUSTRIAL	SHARADA INJECTION SUBSTATION	GIDAN MAZA, MEDILE AND SABUWAR GANDU AREA.	16
84	B	11KV TAKUR	DUTSE NIPP INJECTION SUBSTATION	TAKUR HOUSING ESTATE AND POLICE HEAD QUARTERS.	16
85	B	11KV TARAUNI	FARM CENTER INJECTION SUBSTATION	TARAUNI AND DAURAWA QUARTERS.	16
86	B	11KV YANKABA	KAWAJI INJECTION SUBSTATION	KAWAJI, YANKABA HADEJIA ROAD.	16
87	B	11KV YANLEMO	NAIBAWA INJECTION SUBSTATION	NAIBAWA ZARIA ROAD AND YANKATKO AREA AND MAIKALWA AREA.	16
88	B	33KV AMPRI GLOBAL	KANKIA TS	AMPRI GLOBAL KANKIA AND ZONE WATER TREATMENT PLANT, DUTSINMA	16
89	B	33KV BIRNIN KUDU	DUTSE TS	KWANAR HUGUMA, YALWAN DAMAI AND GWARAM TOWN.	16
90	B	33KV BUK	DAN AGUNDI TS	BUK ROAD, TUDUN YOLA AND R/ZAKI AREA.	16
91	B	33KV DAN AGUNDI 2	DAN AGUNDI TS	DAN AGUNDI INJECTION SUBSTATION, BUK ROAD, KANO	16
92	B	33KV GAGARAWA	GAGARAWA TS	GAGARAWA TOWN ALONG HADEJIA ROAD.	16
93	B	33KV IDH	DAKATA TS	FRANCE ROAD, KANO	16
94	B	33KV KAITA	KATSINA TS	KAITA, DANKAMA, MAKURDA AND HIGH COURT, KATSINA.	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
95	B	33KV KURNA	DAN AGUNDI TS	NORTH WEST CITY CAMPUS, ABATTOR AREA, HAJJI CAMP, AMINU KANO	16
96	B	33KV MAMMAN NASIR	FUNTUA TS	AIRPORT AND AIRFORCE BASE.	16
97	B	33KV MUSAWA	KANKIA TS	FUNTUA ROAD, MALUMFASHI INJECTION SUBSTATION.	16
98	B	33KV RIJIYAR ZAKI	TAMBURAWA TS	KUSADA, JIKAMSHI, TSANYAWA AND GHARI.	16
99	C	11KV AMINU KANO	GORON DUTSE INJECTION SUBSTATION	KUYAN TA ININA MADOBI ROAD, DARBARE, BUK NEW SITE AND R/ZAKI AREA.	16
100	C	11KV BACHIRAWA	BUKAYU INJECTION SUBSTATION	KOFAR KANKASALI ROAD, TUDUN YOLA, BALALABE AND RIMIN ZAKARA AREA.	12
101	C	11KV BCGA	MALUMFASHI INJECTION SUBSTATION	KURNA AND RIJIYAR LEMO AREAS	12
102	C	11KV BICHI TOWN	BICHI INJECTION SUBSTATION	BCGA, MALUMFASHI, KATSINA	12
103	C	11KV CAMPUS	LAW SCHOOL INJECTION SUBSTATION	BICHI MINI STADIUM, HAGAGAWA, FCE BICHI ROAD AND BICHI GENERAL HOSPITALS.	12
104	C	11KV CITY	DAN AGUNDI INJECTION SUBSTATION	LAW SCHOOL CAMPUS BAGAUDA.	12
105	C	11KV DANTUNKU	KAZAURE INJECTION SUBSTATION	EMIRS' PALACE ROAD, DISO ROAD.	12
106	C	11KV DUTSEN REME	KATSINA ROAD INJECTION SUBSTATION	KAZAURE METROPOLITAN	12
107	C	11KV DUTSEN SAFE	KOFAR GUGA INJECTION SUBSTATION	DDUTES REME, AREA.	12
108	C	11KV FAGGE	IDH INJECTION SUBSTATION	DUTSEN SAFE LOW COST, SABON GIDA AND FILIN SUKUWA	12
109	C	11KV FARAWA	MARIIRI INJECTION SUBSTATION	FAGGE AND KOFAR WAMBAI AND ZAGE AREA.	12
110	C	11KV FEDERAL SECRETARIAT	BUKAYU INJECTION SUBSTATION	MARIIRI, FARAWA AND GERAWA AREA.	12
111	C	11KV FMC	KOFAR GUGA INJECTION SUBSTATION	GWAMMALA HOUSING ESTATE, YAN RODI AND KWANAR TAYA AREA.	12
112	C	11KV GALADIMA	MALUMFASHI INJECTION SUBSTATION	KOFAR YANDAKA AND BEHIND FMC KATSINA.	12
113	C	11KV GRA	IBB WAY INJECTION SUBSTATION	GALADIMA ROAD, MALUMFASHI, KATSINA.	12
114	C	11KV HOSPITAL ROAD	KOFAR GUGA INJECTION SUBSTATION	GIDA DAWA, NYSC CAMP AND KWADO	12
115	C	11KV HOTORO	ZARIA ROAD INJECTION SUBSTATION	KOFAR GUGA, GAMBARAWA AND GPS KATSINA.	12
116	C	11KV JABIRI	KATSINA ROAD INJECTION SUBSTATION	HOTORO MAIDUGURI ROAD AND TINSHAMA AREA.	12
117	C	11KV KANO ROAD	IBB WAY INJECTION SUBSTATION	JABIRI AREA, FUNTUA	12
118	C	11KV KANTI	KAZAURE INJECTION SUBSTATION	IBB WAY, GORON GIDA AND RAFIN DADI	12
119	C	11KV KOFAR NAISA	DAN AGUNDI INJECTION SUBSTATION	KAZAURE METROPOLITAN	12
120	C	11KV KOFAR NASSARAWA	DAN AGUNDI INJECTION SUBSTATION	KOFAR NAISA, GSS GWALE ROAD AND FILIN MUSHE.	12
121	C	11KV KUNDILA	ZARIA ROAD INJECTION SUBSTATION	KOFAR NASSARAWA AND YAKASAI AREAS	12
122	C	11KV LAMIDO	CLUB INJECTION SUBSTATION	KUNDILA HOUSING ESTATE MAIDUGURI ROAD.	12
123	C	11KV LAUTAI	GUMEL INJECTION SUBSTATION	LAMIDO ROAD, BADAWA AND KAWO AREA.	12
124	C	11KV LIMAWA	DUTSE INJECTION SUBSTATION	GUMEL EMIRS PALACE ROAD AND MAIGATARI AREA.	12
125	C	11KV MAIDUGURI ROAD	MARIIRI INJECTION SUBSTATION	LIMAWA, GALMAWA AND GGC TILES.	12
126	C	11KV MAKAMA	WUDIL INJECTION SUBSTATION	HOTORO MAIDUGURI ROAD AND TINSHAMA AREA.	12
127	C	11KV MARHABA	ZARIA ROAD INJECTION SUBSTATION	WUDIL TOWN AREA.	12
128	C	11KV MUHAMMAD DIKKO	KOFAR SAURI INJECTION SUBSTATION	COURT ROAD GYADI GYADI AND ZOO ROAD HOUSING ESTATE.	12
129	C	11KV MUNDADU	GONGONI INJECTION SUBSTATION	MUHD DISCO ROAD, KATSINA EMIRS PLACE AND TUDUN WADA, KATSINA	12
130	C	11KV NAGOGGO	FADAMA INJECTION SUBSTATION	MUNDADU AND KWARIN BARKA AREA.	12
131	C	11KV NAKOWA	KATSINA ROAD INJECTION SUBSTATION	NAGOGGO ROAD AND SABUWAR UNGUWA, KATSINA	12
132	C	11KV NATSINTA	KOFAR GUGA INJECTION SUBSTATION	NOKOWA AREA, FUNTUA	12
133	C	11KV ORTHOPAEDIC	BUKAYU INJECTION SUBSTATION	NATSINTA BARRACK, KATSINA	12
				KOFAR RUWA, AMINU KANO WAY AND GORON DUTSE AREAS.	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
134	C	11KV PANSHEKARA	CHALAWA INJECTION SUBSTATION	PANSHEKARA AND KUMBOTSO AREA.	12
135	C	11KV SALLARI	ZARIA ROAD INJECTION SUBSTATION	SALLARI, SHEKA YARKASUWA AND ACI LAHYA AREA.	12
136	C	11KV SANI MAINAGGE	GORON DUTSE INJECTION SUBSTATION	SANI MAINAGGE AND MANDAWARI AREA.	12
137	C	11KV SCHOOL OF NURSING	BIRNIN KUDU INJECTION SUBSTATION	SCHOOL OF NURSING AND PRISON FARM HOUSE ALONG MAIDUGURI ROAD.	12
138	C	11KV TIGA	LAW SCHOOL INJECTION SUBSTATION	BEBELI AND TIGA TOWN.	12
139	C	11KV TOWN	KAISINA ROAD INJECTION SUBSTATION	DUTSEN REME AREA, FUNTUA	12
140	C	11KV TUKUNTAWA	SHARADA INJECTION SUBSTATION	TUKUNTAWA AND SHAGARI QUARTERS.	12
141	C	11KV UNGUWA UKU	ZARIA ROAD INJECTION SUBSTATION	UNGUWA UKU, NAIBAWA DANHASSAN LINE.	12
142	C	11KV ZAWACIKI	ABATTOIR INJECTION SUBSTATION	ALMUKAB HOUSING ESTATE, ZAWACHIKI AND GAIDA AREA.	12
143	C	33KV DANBATTI	KANKIA TS	CHARANCHI, BINDAWA, INGAWA, RONI GWIWA AND DANBATTI	12
144	C	33KV DUTSENMA	KANKIA TS	KANKIA METROPOLITAN, RADDI, DUTSINMA, KURFI, SAFANA AND DANMUSA	12
145	C	33KV FALGORE	DANGORA TS	FALGORE, GIDAN KWANO AND YALWAN PAKI AREA.	12
146	C	33KV GAIDA	KUMBOTSO TS	GAIDA AND ZAWACHIKI HOUSING ESTATE.	12
147	C	33KV GANO	WUDIL TS	GANO MAIDUGURI ROAD, MAKOLE, MARIRI AREA.	12
148	C	33KV GUMEL	HADEIJA TS	MALAM MADORI AND DANTANOMA AND GUMEL PALACE	12
149	C	33KV HON. ABUBAKAR	BICHI TS	BICHI METROPOLITAN	12
150	C	33KV KARAYE	DANGORA TS	KWANAR DANGORA, KIRU AND KARAYE TOWN.	12
151	C	33KV KAZAURE	DAURA TS	DAURA ROAD, KAZAURE INJECTION SUBSTATION	12
152	C	33KV LAW SCHOOL	DANGORA TS	BAGAUDA, TARAU AND GARIN MALLAM AREA.	12
153	C	33KV MASHI	DAURA TS	KAGAWA, MASHI, DUTSI AND MANI	12
154	C	33KV WATARI	BICHI TS	WATARI WATER TREATMENT PLANT, BAGWAI AND SHANONO	12
155	D	11KV ARMY BARRACKS	IBB WAY NIPP INJECTION SUBSTATION	KOFAR KWAYA, YAHAYA MADAKI WAY AND RAHAMAWA.	8
156	D	11KV CHIRANCI	GONGONI INJECTION SUBSTATION	DORAYI SHIEK JAFAR MAHMUD ROAD AND CHIRANCHI AREA.	8
157	D	11KV FANISAU	BUKAYU INJECTION SUBSTATION	FANISAU ROAD, UNGOGO TOWN AND BACHIRAWA AREAS.	8
158	D	11KV GWAGWARWA	BRISCOE INJECTION SUBSTATION	GWAGWARWA, YANKAULI AND KWANAR JABA AREA.	8
159	D	11KV GWAMMAMA	IDH INJECTION SUBSTATION	GWAMMAMA AND ADKAWA AREA.	8
160	D	11KV JAEN	GONGONI INJECTION SUBSTATION	JAEN AND SHAGO TARA AREAS.	8
161	D	11KV JAKARA	GORON DUTSE INJECTION SUBSTATION	GORON DUTSE PRISON ROAD AND JAKARA AREA.	8
162	D	11KV JAMAARE	HADEIJA NIPP INJECTION SUBSTATION	HADEIJA TOWN.	8
163	D	11KV KAURA GOJE	PRP INJECTION SUBSTATION	KAURA GOJE AND KWANA HUDU AREA.	8
164	D	11KV KOFAR FADA	MUSAWA INJECTION SUBSTATION	MUSAWA METROPOLITAN	8
165	D	11KV KOKI	IDH INJECTION SUBSTATION	KOKI AND BAKIN ZUWO AREAS.	8
166	D	11KV MAKWALLA	MALAM MADORI INJECTION SUBSTATION	MALAM MADORI TOWN.	8
167	D	11KV MATAZU	MUSAWA INJECTION SUBSTATION	MATAZU METROPOLITAN	8
168	D	11KV RIMIN KEBE	SMALL SCALE INJECTION SUBSTATION	RIMIN KEBE AND ZANGO DAKATA AREA.	8
169	D	11KV SAGAGI	ADO BAYERO INJECTION SUBSTATION	SAGAGI AND LOKON MAKERA AREA.	8
170	D	11KV TALAMIZ	JOGANA INJECTION SUBSTATION	GUNDUWAWA, KAKARA AND JOGANA AREA.	8
171	D	11KV TSAMIYA BABBA	JOGANA INJECTION SUBSTATION	TOKARAWA, GUNDUWAWA AND BABAWA AREA ALONG HADEIJA ROAD.	8
172	D	11KV TUDUN MURTALA	SMALL SCALE INJECTION SUBSTATION	TUDUN MURTALA AND TAGARI AREAS.	8
173	D	11KV TUDUN WADA	BRISCOE INJECTION SUBSTATION	GAMA AND GAWAUNA AREA BRIGADE.	8



S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
174	D	33KV BAGAUDA	KUMBOTSO TS	KUMBOTSO LGA, YANKUSA, DANGWAURO, KWANAR DAWAKI AND BUNKURE AREA.	8
175	D	33KV BIRNIWA	HADEJIA TS	BIRNIWA AND TARUBU AND GARIN MAGAJI AREA.	8
176	D	33KV GUJUNGU	TAMBURAWA TS	ENTIRE GUJUNGU TOWN	8
177	D	33KV JAHUN	DUTSE TS	KARNAYA, CHAI CHAI, RINGIM AND TAURA TOWN.	8
178	D	33KV MALUMFASHI	FUNTUA TS	BAKORI, KAFUR, DANA AND KANKARA	8
179	D	33KV POLYTECHNIC	KATSINA TS	RIMI AND BATAGARAWA	8
180	D	33KV SUMAILA	DUTSE TS	MOBILE BASE DANMASARA, KACHAKO AND PANDA ALONG MAIDUGURI ROAD.	8
181	E	11KV MAI RUWA	TEXTILE INJECTION SUBSTATION	ENTIRE MAIRUWA TOWN, KATSINA.	4
182	E	33KV DANDUME	FUNTUA TS	ENTIRE DANDUME TOWN AND SABUWA	4
183	E	33KV DAWANAU	BUKAYU INJECTION SUBSTATION	POLEWIRE LINE, JAJIRA, KATSINAWA AND DAWANAU AREAS.	4
184	E	33KV GARO	WUDIL TS	INDABO, KWANAR SUMAILA, TAKAI AND GARO TOWN.	4
185	E	33KV GAYA	WUDIL INJECTION SUBSTATION	GAYA, KADEMI AND AJINGI TOWN.	4
186	E	33KV GEZAWA	SMALL SCALE INJECTION SUBSTATION	ZAURAN DANBABA, ZANGON DAKATA, RANGAZA, GEZAWA AND KUNYA TOWN.	4
187	E	33KV KWANKWASO	TAMBURAWA TS	GARU, LAMBU, RIMIN GADO AND GWARZO TOWN.	4
188	E	33KV MAI ADUA	DAURA TS	MAI ADUA	4