

ORDER/NERC/2025/061

BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF JUNE 2025 SUPPLEMENTARY ORDER TO THE MULTI-YEAR TARIFF
ORDER 2024 FOR ENUGU ELECTRICITY DISTRIBUTION PLC

TITLE

1. This regulatory instrument shall be cited as the June 2025 Supplementary Order to the Multi-Year Tariff Order – 2024 ("June 2025 Supplementary Order") for Enugu Electricity Distribution Plc ("EEDC").

COMMENCEMENT AND TERMINATION

2. This Order shall take effect from 1st June 2025 and it shall cease to be effective on the issuance of a new tariff review Order for EEDC by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

CONTEXT

3. Pursuant to the Tariff Review Application by EEDC, the Commission approved MYTO-2024 effective from 1st January 2024. The Order, among others;
 - a. Restated EEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of EEDC;
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
 - c. Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 – 2027;

OBJECTIVE

4. Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs ("CRT").

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BASIS FOR THE REVIEW

5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine EEDC's revised revenue requirements and associated tariffs:

- a. **Exchange Rate:** The Naira to the US Dollar exchange rate of ₦1,612.48/US\$1 has been adopted for June 2025; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,596.52 during the period of 1st - 28th May 2025 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 23.71% for April 2024, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2025.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labor Statistics (<http://www.bls.gov>), the US inflation rate of 2.30% for April 2024 is applied to revise the US Inflation rate projection for 2025.
- d. **Available Generation Capacity:** Considering the periodic reports from the System Operator, a projection of an average offtake of 310MWh/h by EEDC is adopted effective June 2025.
- e. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with the Petroleum Industry Act ("PIA") 2021:
 - i. The gas-to-power price of US\$2.13/MMBTU based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor ("SF") of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund ("MDGIF") as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$0.80/MMBTU.

6. Establishment and Contribution to Transmission Infrastructure Fund

This Order has made provision for the establishment of a Transmission Infrastructure Fund ("TIF") to support the funding of critical transmission infrastructure projects and novel initiatives necessary to facilitate the improved delivery of transmission services in the NESI. The fund shall be centrally managed and can also be used to securitise vendor financing and other Public Private Partnership ("PPP") arrangements to fund

infrastructure gaps in the transmission network. Accordingly, a provision of ₦2.17/kWh of energy delivered to the grid off-takers has been made as the contribution towards the build-up of the TIF in 2025.

7. Regulatory Net-offs for Non-Adherence to the Order on Non-Compliance with Capping of Estimated Bills

Pursuant to the Commission's Order NERC/2024/004 on Non-compliance with the Capping of Estimated Bills and subsequent petition hearings and review of data further provided by EEDC, the Commission has approved the deduction of ₦310Mn from the total annual OpEx of EEDC effective September 2024, being the 10% of the overbilled amount by EEDC for the period covering January–September 2023.

8. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

Table – 1: Key Tariff Review Indices/Assumptions for EEDC

Parameter	Unit	Apr 2025	May 2025	Jun 2025
Loss Target	%	21.26%	21.26%	21.26%
Nigerian Inflation	%	23.2%	24.2%	23.7%
US Inflation	%	2.8%	2.4%	2.3%
Exchange Rate	₦/\$	1,540.4	1,610.3	1612.5
Gas Supply and Transportation Cost	\$/MMBTU	3.31	3.30	3.30
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,715	2,716	2,716
Energy Delivered to DisCo	MWh/h	310	310	310
Generation Cost	₦/kWh	110.6	112.5	112.6
Transmission & Admin Cost and TIF	₦/kWh	12.1	10.8	10.8
Weighted Average Cost Reflective Tariff	₦/kWh	202.4	203.4	203.5
Weighted Average Allowed Tariff	₦/kWh	115.4	115.4	115.4
Monthly Tariff Shortfall (Subsidy)	₦' Million	15,503	15,690	15,709

9. Approved End-User Tariffs Effective from 1st June 2025

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for EEDC, the tariffs in Table 2 below effective 1st June 2025. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the FGN's policy direction on electricity subsidy, the allowed tariffs for Bands B–E customer categories shall remain frozen at the rates payable since December 2022, subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the EEDC franchise in 2025 is approximately ₦15.71bn monthly.

Table – 2: Approved Allowed Tariffs (₦/kWh) for EEDC

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – Jun 2025
Life-line	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	66.47	66.47	66.47
B – MD1	62.84	62.84	62.84
B – MD2	62.84	62.84	62.84
C – Non-MD	53.78	53.78	53.78
C – MD1	50.21	50.21	50.21
C – MD2	50.21	50.21	50.21
D – Non-MD	36.49	36.49	36.49
D – MD1	47.82	47.82	47.82
D – MD2	47.60	47.60	47.60
E – Non-MD	36.20	36.20	36.20
E – MD1	47.60	47.60	47.60
E – MD2	47.54	47.54	47.54

10. Service Delivery Commitments

EEDC shall be held accountable for service deliveries per commitments under its Service Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by EEDC to customers in various tariff Bands for June 2025 are shown in Appendixes 2–4.

11. Monitoring and Evaluation of Compliance to Service Commitment

- The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of EEDC for near real-time monitoring of service.

- b. EEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. EEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to customers via bulk SMS and social media handles.
- c. EEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 09:00 am of the next day.
- d. Where EEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, EEDC shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where EEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 – "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. EEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for EEDC issued from time to time by the Commission

12. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework ("Order on Migration") and the Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade ("Directive for Operationalization of Band A Feeders"), the Commission, based on the feeder performance report for the 1st – 25th of June 2025, hereby orders as follows:

- a. EEDC shall downgrade the Band A feeder listed in Appendix 2 to the commensurate level of supply and make appropriate compensation to the affected customers in line with the provisions of the Order on Migration.
- b. EEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 3 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.



13. Procurement of Embedded Generation

EEDC is obligated by this Order to procure a minimum of 31MW embedded generation capacity, being 10% of its 2024 load allocation, to improve supply reliability and sustain delivery of a minimum service level under the SBT. A minimum of 16MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across EEDC's Franchise area.

14. EEDC's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

Table - 3: Monthly DisCo Remittance Obligation for EEDC, 2025

Head	Sub Head	Apr 2025 Revision	May 2025 Revision	Jun 2025 Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	76	76	76
	Meter Acquisition Fund	211	211	211
	Unadjusted GenCo Invoice	23,918	24,188	24,215
	ZHEPP Invoice	1,108	1,263	1,263
	TCN & Admin Services and TIF	2,742	2,434	2,435
	DisCo	8,002	8,074	8,065
	Total	36,057	36,247	36,265
	Allowed Recovery	20,554	20,556	20,556
	2024 Under/Over Recovery B/F	-29	-29	-29
	Tariff Shortfall (Subsidy)	15,474	15,661	15,680
	NBET Adjusted Invoice to EEDC	8,444	8,527	8,535
DisCo Remittance Obligation	NEMSF	76	76	76
	Meter Acquisition Fund	211	211	211
	NBET Remittance Obligation	8,444	8,527	8,535
	ZHEPP Remittance Obligation	1,108	1,263	1,263
	MO Remittance Obligation	2,742	2,434	2,435
	DisCo	7,973	8,045	8,036
	Total Distribution	20,554	20,556	20,556
DisCo Remittance to NBET		100%	100%	100%



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15. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to EEDC net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to EEDC at the applicable tariff.
- b. EEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- d. EEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. EEDC shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.


16. Effective Date

This Supplementary Order shall be effective from 1st June 2025.

Dated this 30th day of May 2025

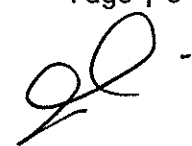

Sanusi Garba
Chairman


Musiliu O. Oseni
Vice-Chairman


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Appendix – 1: EEDC's Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band–A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band–A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band–B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band–B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band–C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band–C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band–D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band–D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band–E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band–E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – E Service Level Feeders



Appendix 2: Feeders for Downgrade and Compensation of Customers Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH MAY AVE PERFORMANCE	CURRENT BAND	REMARK
1	BASS 11KV	ORBA	BASS PLC, ORBA ROAD, TIMBER	17.92	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
2	UMUNYA 33KV	UMUNYA	UMUNYA	17.88	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
3	ACHARA LAYOUT 11KV	ENUGU	ACHARA LAYOUT, TIMBER, KENYETTA	17.76	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
4	CBN LEG UMUWAHIA 33KV	UMUWAHIA	FMC, ECA RADIO, CBN COMPLEX	17.76	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
5	NWAZIKI 11KV	OGIDI	NWAZIKI AREA	17.72	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
6	OGIDI 33KV	OGIDI	OGIDI TOWN	17.68	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
7	CAMPUS 11KV	NSUKKA	AMUKWA, ODENIGWE, HILLTOP	17.12	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
8	AZIKIWE ROAD 11KV	UMUWAHIA	FIMBARRS ROAD, ADELABU STREET, AGUIRONSI LAY OUT, AZIKIWE RD.	17.00	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
9	3-3, 33KV	ONITSHA	3-3, TRANS-NKISI	16.80	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
10	WILSON 11KV	NSUKKA	WILSON COMPANY	16.76	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
11	NICCUS 33KV	OBOSI	UMUOJI	16.28	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
12	ITUKU OZALLA 33KV	ITUKU	CENTENARY AREA, OZALLA, UNTH	16.16	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
13	ALBEN 11KV	OGIDI	ALBEN PHARMACEUTICALS, OGIDI	16.12	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
14	UNN 11KV	NSUKKA	UNN	15.88	A	DOWNGRADE TO BAND C AND COMPENSATE CUSTOMERS ACCORDINGLY

Appendix 3: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH MAY AVE PERFORMANCE	CURRENT BAND	REMARK
1	EMENE 1, 11KV	EMENE	GO-UNIVERSITY, LOCANA AVENUE	19.96	A	CUSTOMERS TO BE COMPENSATED
2	UGWUAGBA 11KV	OGIDI	UGWUAGBA	19.92	A	CUSTOMERS TO BE COMPENSATED
3	IUNT 11KV	OKPOKO	OWERRI ROAD, OKPOKO, AWADA	19.92	A	CUSTOMERS TO BE COMPENSATED
4	ABAKPA 1, 11KV	ENUGU	UMUAGA STREET, LIBERTY, CHIDUME	19.88	A	CUSTOMERS TO BE COMPENSATED
5	IRETE INDUSTRIAL 11KV	IRETE	INDUSTRIAL LAYOUT IRETE	19.8	A	CUSTOMERS TO BE COMPENSATED
6	COCA COLA 33KV	BOJI BOJI	BOJI-BOJI AGBOR, BOJI-BOJI OWA	19.68	A	CUSTOMERS TO BE COMPENSATED
7	MGBEMENA 11KV	OGIDI	MGBEMENA AREA	19.64	A	CUSTOMERS TO BE COMPENSATED
8	UNN 33KV	NSUKKA	WILSON, UNN CAMPUS	19.48	A	CUSTOMERS TO BE COMPENSATED
9	AFARA 33KV	UMUAHIA	GOVT. HOUSE, MADONNA HOSPITAL	19.40	A	CUSTOMERS TO BE COMPENSATED
10	GOLDEN GUINEA 11KV	UMUAHIA	GOLDEN GUINEA INDUSTRY	19.40	A	CUSTOMERS TO BE COMPENSATED
11	EMENE 3, 11KV	EMENE	SUNRISE ESTATE, BETHEL ESTATE	19.36	A	CUSTOMERS TO BE COMPENSATED
12	EMENE 2, 11KV	EMENE	REHAB, CONROLD ESTATE, CARITAS	19.32	A	CUSTOMERS TO BE COMPENSATED
13	WOLIWO 11KV	ONITSHA	WOLIWO, ODAKPU ONITSHA	19.04	A	CUSTOMERS TO BE COMPENSATED
14	IYOWA 11KV	IYOWA	IYOWA ODEKPE	19.04	A	CUSTOMERS TO BE COMPENSATED
15	AZUYIOKWU 2, 11KV	ABAKALIKI	CONVENT ROAD, AFIKPO ROAD, ONWE ROAD & ARMY BARRACKS	18.79	A	CUSTOMERS TO BE COMPENSATED
16	9TH MILE INDUSTRIAL 11KV	NINTH MILE	NSUKKA ROAD, AMA BREWERIES	18.72	A	CUSTOMERS TO BE COMPENSATED
17	GRA OWERRI 11KV	OWERRI	WHEATHRAL RD, BANK RD, ORLU RD, BALASUYA SPOT, WORKS LAYOUT	18.68	A	CUSTOMERS TO BE COMPENSATED
18	AIRPORT 33KV	OWERRI	ULAKWO, IMERIENWE, UMUNEKE	18.64	A	CUSTOMERS TO BE COMPENSATED
19	NEW NNPC 33KV	EMENE	INNOSON, LEOMAX, NNPC DEPOT	18.24	A	CUSTOMERS TO BE COMPENSATED
20	CBN LEG NEW OWERRI 33KV	NEW OWERRI	WORLD BANK, P/H ROAD	18.04	A	CUSTOMERS TO BE COMPENSATED

Appendix 4: EEDC's Service Level Commitments for June 2025

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	ABAKALI ROAD 11KV	ENUGU	ZOO ESTATE, ABAKALI ROAD	20
2	A	AHIKPO 33KV	ABAKALI	AZUJYOKWU, NEW GOVT HOUSE	20
3	A	AGU AWKA 33KV	AWKA	IFITE, UNIZIK, AWKA INDUSTRIAL	20
4	A	AIRPORT OGIDI 33KV	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	20
5	A	ALEX/ORJI 33KV	MBAISE	IKEDURU HOSPITAL, ALEX ALUMINIUM	20
6	A	AMECHI 33KV	AMECHI	AGBANI, AWGU L.G.A	20
7	A	ARMY AWKUNANAW 11KV	ENUGU	ARMY BARACKS, MENIRU, ONE DAY	20
8	A	ARMY BARACKS 33KV	OGIDI	ARMY BARACKS	20
9	A	ARMY BARACKS OGIDI 11KV	OGIDI	BARACKS, ORAIFITE STREET	20
10	A	ATANI 33KV	ATANI	ATANI ROAD, CREEK ROAD, FEGGE	20
11	A	ATANI WATER WORKS 11KV	ATANI	ELECTRONIC MARKET TO OGBO-EFERE, RELIEF MARKET, POLICE STATION	20
12	A	AWADA 11KV	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	20
13	A	AWADA 2, 33KV	OGIDI	OGIDI, NKPO AREA	20
14	A	AWKA MAIN 11KV	AWKA	UMUKWA, UMUDIOKA, AMAWUBIA	20
15	A	BRIDGE HEAD 11KV	ONITSHA	ORANGE DRUGS, OGBO ABADA	20
16	A	CHIME AVENUE 11KV	ENUGU	NEW HAVEN	20
17	A	DHAMUJA 11KV	ENUGU	ZOO ESTATE, ABAKALI ROAD	20
18	A	DOZZY 11KV	OGBARU	DOZZY GAS, OBODO, UKWU STREET	20
19	A	EAMOB 33KV	OGBARU	EAMOB 1 FACTORY	20
20	A	EMENE INDUSTRIAL 1, 33KV	EMENE	EMENE	20
21	A	EMENE INDUSTRIAL 2, 33KV	EMENE	EMENITE, ALO ALUMINIUM	20
22	A	ENUGU AGIDI 11KV	ENUGU AGIDI	NGOZIKA ESTATE, DUBAI ESTATE, HILTOP ESTATE, SUNCITY ESTATE, IYAGU, ENUGWU	20
23	A	ENUGU-UKWU 33KV	ENUGU-UKWU	VILLAGE, PART OF OKPUNO, AMAWUBIA	20
24	A	EZEIWEKA 11KV	OGIDI	GEOGOLD HOTEL, JUHEL INDUSTRIES	20
25	A	GARIKI EAST 11KV	ENUGU	EZEIWEKA AREA	20
26	A	GCM 11KV	OGBARU	AGBANI ROAD, IDAW RIVER, MOUNT	20
27	A	GCM 15MVA, 33/11KV	OGBARU	OLD GENERAL COTTON MILL	20
28	A	GOLDEN OIL 33KV	OGBARU	BRIDGE HEAD, DOZZY, INTERFACT	20
29	A	GOLF 11KV	ENUGU	GOLDEN OIL FACTORY, BRIDGE HEAD	20
30	A	GOVERNMENT HOUSE 33KV	ENUGU	GOLF ESTATE, G.R.A	20
31	A	GRA ENUGU 11KV	ENUGU	GOVERNMENT HOUSE, SPAR MALL	20
32	A	HARBOUR INDUSTRIAL 33KV	HARBOUR	ORTHOPAEDIC HOSPITAL, AREA COMMAND AND ARMY BARACKS	20
33	A	IFITE 11KV	AWKA	BRIDGE HEAD INDUSTRIAL AREA	20
34	A	INDEPENDENCE LAYOUT 33KV	ENUGU	IFITE AWKA, AROMA	20
35	A	INDUSTRIAL ABAKALI 11KV	ABAKALI	INDEPENDENCE LAYOUT	20
36	A	INDUSTRIAL AWKA 11KV	AWKA	NKALI ROAD, ABAKALI L.G.A	20
37	A	INTERFACT 11KV	OGBARU	NKWELLE, AMACHALA, UMUZOCHA	20
38	A	IWEKA 11KV	ONITSHA	INTERFACT FACTORY	20
				IWEKA ROAD, OCHANJA MARKET	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
39	A	JUDDY BOLEMA 33KV	OBOSI	JUDDY BOLEMA INDUSTRIES	20
40	A	KINGSWAY LINE 1, 33KV	ENUGU	SHOPRITE, GOLDEN ROYAL	20
41	A	KINGSWAY LINE 2, 33KV	ENUGU	PSYCHIATRIC HOSPITAL	20
42	A	MARKET 11KV	ONITSHA	ONITSHA MAIN MARKET	20
43	A	MARYLAND 11KV	ENUGU	MARYLAND	20
44	A	NEW GOVERNMENT HOUSE 11KV	ABAKALIKI	NEW GOVERNMENT HOUSE, OCHUDO	20
45	A	NEW HAVEN 11KV	ENUGU	INDEPENDENCE / PREMIER LAYOUT	20
46	A	NEW HAVEN 33KV	NEW HAVEN	CHIME AVENUE	20
47	A	NEW OWERRI 33KV	NEW OWERRI	WORLD BANK, IRETE, P/H ROAD	20
48	A	NIBO TR2 15MVA, 33/11KV	NIBO	ENUGU -AGIDI, NIBO	20
49	A	NOWAS 11KV	ENUGU	HOUSING ESTATE, TIMBER SHED	20
50	A	OJI WATER WORKS 33KV	OJI RIVER	OJI RIVER WATERWORKS COMPANY	20
51	A	ONITSHA ROAD 11KV	ENUGU	G.R.A, CBN QUARTERS	20
52	A	ONUEBONYI 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
53	A	OWERRI 3, 33KV	OWERRI	MTN, LIAS ESTATE	20
54	A	PHASE 6, 11KV	ENUGU	PHASE 6, EMEKA ABALU, OGBAGA	20
55	A	POWER HOUSE 11KV	ENUGU	KINGSWAY ROAD, OKPARA AVENUE	20
56	A	PPI 11KV	OBOSI	PPI COMPANY	20
57	A	PREMIER 11KV	UGA	PREMIER BREWERIES, UGA ROAD	20
58	A	PRESIDENTIAL 11KV	ENUGU	PRESIDENTIAL ROAD	20
59	A	SATELLITE 11KV	ENUGU	TOPLAND, AKWUKE, NDIAGU ATAKWU	20
60	A	SECRETARIAT 11KV	AWKA	ANAMBRA SECRETARIAT, ABS	20
61	A	THINKERS CORNER 33KV	ENUGU	ABAKPA, GRA, EMENE	20
62	A	TOWNSHIP ABAKALIKI 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
63	A	TR3, 15MVA 33KV/11KV	ABAKALIKI	AZUIYIOKWU	20
64	A	TR4, 15MVA 33KV/11KV	AZUIYIOKWU	UDEMEZUE, ABAKALIKI TOWN	20
65	A	TRANS EKULU 33KV	ENUGU	TRANS EKULU	20
66	A	UDEMEZUE 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
67	A	UDOKA 11KV	AWKA	UDOKA, AMIKWO, UMUKABIA	20
68	A	UGWOGO 33KV	NIKE	UGWUOGO, OKPEKE NIKE	20
69	A	UGWUJAI GARIKI 33KV	UGWUJAI	UGWUJAI, GARIKI, ARMY BARRACKS	20
70	A	UNEC 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	20
71	A	UNIZIK 11KV	AWKA	UNIZIK, ROBAN, CBN, GOVT HOUSE	20
72	A	WHARF 11KV	UGA	UGA TOOIS MARKET, RIVER PORT	20
73	B	ABAKPA 2, 11KV	ENUGU	82 DIV, UMUDIKA STREET, NKANU STREET, DDL, ABAKPA MARKE	16
74	B	ABAKPA 3, 11KV	ABAKPA	AMOWELE, AMOKPO, EZEAMA	16
75	B	AGULERI 33KV	AGULERI	AGULERI	16
76	B	AGULU 33KV	AGULU	NIBO, NISE, AGUKWUNRI, AGULU, AGULUZIGBO, AWGBU, ETC	16
77	B	AKPOGA LEG 33KV	AKPOGA	AKPUOGA VILLAGE, 182, NCHATANCHA,	16
78	B	AMANSEA 11KV	AMANSEA	AMANSEA, EBENEKE, OGBA OFEMILU, UGBENU, UGBENE, UNIZIK BACK SCHOOL GATE AREA	16
79	B	AMAORI 11KV	NIKE	ENUGU EAST, HARMONY RAOD, MONASTERY	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
80	B	AMECHI UWANI 11KV	AMECHI	AMECHI, UWANI AREA, MERKENE AREA, MOSES OGBODO AREA	16
81	B	ARTISAN 11KV	ENUGU	ARTISAN, BISSALA ROAD, PARTS INDEPENDENCE LAYOUT	16
82	B	AVUVU 11KV	AVUVU	ENYIOGWUGWU, AZARAEBELU, AVUVU AND AMAKOHIA IKEDURU.	16
83	B	AZUYIOKWU 11KV	ABAKULIKI	AZUYIOKWU, NEW GOVT HOUSE	16
84	B	COAL CAMP 11KV	ENUGU	COAL CAMP AND SOME PARTS OF UWANI	16
85	B	CONCORD 11KV	NEW OWERRI	AREA B, AREA C, AREA G, AREA H, AREA R, AREA U.A.	16
86	B	HILL TOP 11KV	ENUGU	NGWO AND IVA VALLEY	16
87	B	HOUSING 11KV	ONITSHA	FEDERAL HOUSING ESTATE 3.3	16
88	B	MBAISE 33KV	MBAISE	NO COMMUNITY, ONLY MD	16
89	B	MBUTU 11KV	MBUTU	MBUTU, LOGARA, LAGWA, OBIANGWU, IBEKU AND UMUHU.	16
90	B	MBUTU LEG 33KV	MBUTU	OBIANGWU, NNEORIE, PRT OF MBUTU, ETC	16
91	B	MINAJ 2, 11KV	OGIDI	NKPOR, ODUME	16
92	B	NENI 33KV	NENI	NISE, ADAZINNAKWU, IGBOUKWU, NENI TOWN, ENUGU-ADAZI.	16
93	B	NIBO 11KV	NIBO	NIBO, UMUAWULU, MBAUKWU, ISAGU.	16
94	B	NIBO TR4 15MVA, 33/11KV	NIBO	UDOKA, AWKA MAIN	16
95	B	NIKE LAKE 11KV	NIKE	NIKE LAKE RESORT	16
96	B	NNEWI INDUSTRIAL 33KV	OKA	CHIKASON FACTORY, LIFE HOSPITAL ROAD	16
97	B	NNEWI-OKA 33KV	OKA	ABOR, AMA JUNG, NAKO FILLING STATION	16
98	B	NTA 11KV	NINTH MILE	ALADIMMA RD, MCC RD, OGBU-URATTA, IMSU BACKGATE, MBIERI	16
99	B	OGUTA 33KV	OGUTA	OJI RIVER TOWN	16
100	B	OJI URBAN 11KV	ENUGU	OJI URBAN AREA	16
101	B	OJI URBAN 33KV	OJI RIVER	OKWE UWANI AND OKWE AMANKWO COMMUNITY, MR BIGGS	16
102	B	OKWE 11KV	NINTH MILE	OGURUGU ROAD, OFUONU ROAD, EZIANI VILLAGE,	16
103	B	ONUJYI 11KV	NSUKKA	OHOHIA, AMOGWUGWU, EZIONNE, EBOM, UMUJAM	16
104	B	ORLU 33KV	ORLU	OWERRI RD, OBODOUKWU TO ATANI ONTO OSAMALLA	16
105	B	OSOMALA 33KV	OSOMALA	OWERRI RD, OBODOUKWU TO ATANI ONTO OSAMALLA	16
106	B	PORTHARCOURT NEW OWERRI 11KV	NEW OWERRI	PH. ROAD, AREA A, CIVIC CENTRE ESTATE, POCKET LAYOUT AMAKOHIA & OWERRI	16
107	B	SHANGHAI 11KV	OWERRI	SHANGHAI COMPANY	16
108	B	TCN AUXILIARY 33KV	UGWUJAI	TCN AUXILIARY AT UGWUJAI	16
109	B	TOP LAND 11KV	ENUGU	AMECHI VILLAGE, OBEAGU TOWN	16
110	B	TOWNSHIP NSUKKA 11KV	NSUKKA	AKU ROAD, UNIVERSITY MARKET ROAD, AND NSUKKA G.R.A.	16
111	B	UGWUOGO LEG 33KV	NIKE	IBAGWA HEALTH CENTER, UGWUOGO NIKE, ELIM ESTATE,	16
112	C	3.3, ABAITA NSUGBE LEG 33KV	ABAITA NSUGBE	NSUGBE COLLEGE OF EDUCATION AND ENVYRONS, NSUGBE VILLAGE	12
113	C	ABA ROAD 11KV	UMUAHIA	ABA ROAD, PART OF WORLD BANK, MGBOKO AFARA	12
114	C	ABAGANA 11KV	ABAGANA	IFITEDUNU, ABAGANA,	12
115	C	ABOR LEG 33KV	ABOR	UKANA, AWHUM, OKPATU.	12
116	C	ACHI 33KV	ACHI	ACHI TOWN	12
117	C	AGULUEZCHUKWU 11KV	AGULUEZCHUKWU	AGULUEZCHUKWU TOWN, PART OF EKWULOBIA	12
118	C	AJALI LEG 33KV	NIKE	IBAGWA HEALTH CENTER AKU NIKE, NEKE UNO.	12
119	C	AKU (EJJA) 11KV	AKU	NEW ANGLICAN ROAD, OBECHARA COMMUNITY	12
120	C	AMAIGBO ROAD ORLU 11KV	ORLU	UMUNNA, UMUOKWARA, EZIACHI, AMAIKE, ORLU, NWAFOR	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (Hrs)
121	C	ANAM LEG 33KV	AGULERI	ANAM COMMUNITY	12
122	C	AROCHUKWU 33KV	AROCHUKWU	ODUKPANI L.G.A, UTUTU, ASAGA, OBINKITA, AMANNAOAGU, UZUABAM, IHECHIOWA	12
123	C	BIDA 11KV	ONITSHA	BIDA ROAD AND PARTS OF NEW MARKET ROAD	12
124	C	EGBEADA 11KV	OWERRI	FEDERAL HOUSING EGBEADA, AMAKOHIA, AKWAKUMA, ARUGO ESTATE	12
125	C	EGBU 11KV	OWERRI	EGBU ROAD, OGBOSISI, UMUORII	12
126	C	EHA - AMUFU 33KV	EHAMUFU	NIGER CEM, OBODO ABA, EGEDEGEDE, NKALAHIA, IMUHU, EHAMUFU, IKEM OBOLLO ETITI AND MBU	12
127	C	EKWULOBIA MAIN OFFICE 11KV	EKWULOBIA	EKWULOBIA TOWN	12
128	C	EMEKUKU 11KV	EMEKUKU	EMEKUKU AREA, UZOAGBA, AZARA EGBEJU	12
129	C	EZEAGU LEG 33KV	EZEAGU	ADABANI UZOUWANI NSUKKA, OKPOZU BY AWKA JUNCT, EBENEKE	12
130	C	FEGGE 11KV	FEGGE	FEGGE INJ SUB TO FEGGE LAYOUT	12
131	C	FUT 11KV	OWERRI	FEDERAL HOUSING EGBU, MCC RD, URATTA, PREFAB, IMSU GATE, OKIGWE RD	12
132	C	GRA ONITSHA 11KV	ONITSHA	GRA ONITSHA AND AWKA ROAD ONITSHA	12
133	C	GRA UMUAHIA 11KV	UMUAHIA	RICH VISION TABLE WATER, DIAMOND BANK, ZENITH BANK, EKO BANK, FIDELITY BANK,	12
134	C	HOUSING EBH 11KV	FEGGE	PREMIER BREWERIES TO FEGGE HOUSING ESTATE	12
135	C	IBAGWA 33KV	IBAGWA	ENUGU EZIKE, AKPAKWUMENZE, IBAGWAKA, OPANTE IGALA COMMUNITY, ETE IGALA COMMUNITY	12
136	C	IBOLO 11KV	IBOLO	UMUNYEAGOLUM ISINGWU, AFIA UZO, NKWO OZURUOGU, UMNAKWA, UMUNYEKA, URUDUM, AMAKOM	12
137	C	IHIOMA ROAD ORLU 11KV	ORLU	AWO-IDEMILL, IHIOMA, UMUHUOKABIA AREA, IHTENANSA,	12
138	C	IKENEGBU 11KV	OWERRI	EGBU ROAD, RELIEF MARKET, IKENEGBU EXTENSION, NWTATURUOCHA, ALADIMMA, MBARI,	12
139	C	IKENGA-ASANU 11KV	ADAZI,ANI	ADAZI,ANI TOWN	12
140	C	INLAND 11KV	ONITSHA	INLAND TOWN ONITSHA AND PART OF GRA (ONITSHA DISTRICT OFFICE INCLUSIVE)	12
141	C	IRETE 11KV	IRETE	IRETE, OROGWE, NDEGWU, AMAKOHIA UBI	12
142	C	ISHIEKE 33KV	OHUKWU	EBONYI STATE UNIVERSITY, EZINGBO, ISHIEKE VILLAGE	12
143	C	MBANAGU 11KV	MBANAGU	OKOFIA, OBIUNO, NDIINGBU, EZEKWUABOR	12
144	C	MGBUKA 11KV	ONITSHA	MGBUKA NKPOR	12
145	C	MINAJI 1, 11KV	OGIDI	NKPOR AND ODUME	12
146	C	NAZE 11KV	NAZE	NAZE TOWN, NEKEDE, OBIDIEZENNA, AGBALA, AKACHI ESTATE	12
147	C	NEW OWERRI 11KV (OWERRI)	OWERRI	OID NEKEDE, UMUOHIMA, LAGOS STREET, NEMP, NEW MARKET, WESTEND	12
148	C	NKPOR 11KV	OGIDI	OGIDI, NKPOR	12
149	C	NKWELLE 11KV	ONITSHA	NKWELLE VILLAGE AND ENVIRONS	12
150	C	NKWOEDO 11KV	NKWOEDO	NKWOEDO MARKET, UMUOZBU, AWO, IREPI, BLAZE FM.	12
151	C	NKWOEGWU 33KV	UMUAHIA	UBANI HOUSING ESTATE, UBANI MARKET, NKPORO, ABIRIBA.	12
152	C	NNEWICHI 11KV	NNEWICHI	TEACHING HOSPITAL, BANK ROAD, NNGBI ROAD, ODIDA NNEWICHI, ABUBOR NNEWICHI	12
153	C	NSUGBE 11KV	ONITSHA	AKPAKA AND PART OF COLLEGE ROAD NSUGBE	12
154	C	OBINZE 11KV	OBINZE	ARMY BARRACKS, UNIVERSITY OF AGRIC	12
155	C	OBOSTORAFITE 33KV	OBOSI	AWADA OBOSI, OBA NEW ROAD	12
156	C	OBOWO 33KV	OBOWO	UMUNGWA, UMUAGU, UMUOKE, UMUTOGHO, S	20
157	C	OGIDI 11KV	OGIDI	OGIDI TOWN, OGBUNIKE, UMNACHI, EZIOWELLE	12
158	C	OKIGWE 33KV	OKIGWE	AKABO, IHO, UZUAGBA, MBIERI, MBANO, ANARA	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
159	C	OKO POLY 11KV	OKO	OKO TOWN, AMAOKPALA	12
160	C	OKPOKO 11KV	OKPOKO	FROM AWADA 2 INJ SUB THROUGH OWERRI RD INTO OKPOKO LAYOUT CRISS-CROSSING THE LAYOUT.	12
161	C	OKPUNO 11KV	AWKA	MGBAKWU, URUM, ISUANIOCHA, NODU, OKPUNO	12
162	C	OMAGBA 11KV	ONITSHA	OMAGBA PHASE 1&2	12
163	C	ORBA NSUKKA 33KV	ORBA	ORBA COMMUNITY, EHAALUMONA, AGBAMERE, OPI, IMILIKE, AND OHODO NSUKKA	12
164	C	ORLU LEG 33KV	ORLU	ORODO COMMUNITIES, AFARA COMMUNITIES, UMUNOHA, UMUKA, ISU LGA,	12
165	C	ORUMBA 33KV	ORUMBA	UFUMA, AWA, NDIKELEONWU, OMOGHO, NDIOWU, AJALI, NGODOJSUOCHI.	12
166	C	OTOLO 11KV	OTOLO	OKPUNO, UMUANUKA, NDIAKWU	12
167	C	OWERRI ROAD ORLU 11KV	ORLU	AMAIFEKE, INTERNATIONAL MKT, UMUOWA, UMNEME OKPORO,	12
168	C	PRISONS 11KV	ENUGU	OGUI ROAD AND OBIAGU	12
169	C	STARTIMES 11KV	NINTH MILE	STAR TIMES COMPANY	12
170	C	TOLL GATE 11KV	OGIDI	OGBUNIKE, OGIDI, AKUZOR.	12
171	C	TOWNSHIP OWERRI 11KV	OWERRI	EGBU ROAD, MBAISE RD, DOUGLAS RD, ROYCE RD, ONUMIRI, MCC RD	12
172	C	TOWNSHIP UMUAHIA 11KV	UMUAHIA	SHOPRITE, UMUAHIA NORTH LGA, PENCO HOTELLAGOS STREET, BLESSED PHARMACYLAGOS STR, GRACE & MERCY PHARMACY-ETC	12
173	C	UBAHU 11KV	UBAHU	UBAHU OKIJA, UMUAPANI, UMUJUEGWU	12
174	C	UBAKALA 33KV	UMUAHIA	AMANWAOKU, DIVINITY COLLEGE	12
175	C	UDI 33KV	UDI	NSUDE, OBIOMA, ABIA, UDI TOWN, AGBUDU	12
176	C	UGA 11KV	UGA	UGA STREET, CREEK RD, ZIKS AV TO MISS ELIENS	12
177	C	UGWUOYE 11KV	NSUKKA	NRU COMMUNITY, ENUGU ROAD, EDE OBALLA, MILLIPAT, AND AMAEZE LANE	12
178	C	UMURU ADAZIANI 11KV	ADAZIANI	ADAZIANI TOWN	12
179	C	URU NRI 11KV	URU	AGUURWU NRI AND NRI TOWN	12
180	C	URUAGU 1, 11KV	URUAGU	AKABOUKWU, OBIOFIA URUAGU, AKABOEZEM OBIOFIA NNEWICHI, EDORI URUAGU	12
181	C	URUAGU BUSINESS 11KV	URUAGU	NDIOJUKWU, NWAFOR URUAGU, EDORI, AKABOEZEM, NKWO NNEWI, OBIOFIA NNEWICHI	12
182	C	WORLD BANK NEW OWERRI 11KV	NEW OWERRI	WORLD BANK HOUSING ESTATE, IMO HOUSING ESTATE, FEDERAL HOUSING ESTATE, SITE AND SERVICES	12
183	C	WORLD BANK UMUAHIA 11KV	UMUAHIA	WORLD BANK HOUSING ESTATE, LODU, EHIMIRI, UMUAFAL, OHOKOBE.	12
184	D	AMACHARA 11KV	UMUAHIA	OHIYA COMM., AMACHARA GEN. HOSPITAL, MISSION HILL, OSSAH COMM., AMATOR COMM., UMUABALI COMM.	8
185	D	AMUDA 11KV	AMUDA	ISUOCHI TOWN	8
186	D	AVENCO 11KV	OGIDI	UMUOJI	8
187	D	CHIATULA 11KV	AGUIERI	AGUIERI TOWN	8
188	D	EKE MARKET NRI 11KV	EKYUOBIA	AGUURWU NRI AND NRI TOWN	8
189	D	ENUGU-UKWU 11KV	ENUGU-UKWU	ENUGWU-UKWU, NAWFIA, UMUOKUP, PART OF AMAWBIA	8
190	D	EZILIO 33KV	ISHIEU LGA	AFIKPO TOWN, NKALAGU COMMUNITY, AMASIRI TOWN, EZILO COMMUNITY,	8
191	D	EZIOKO 11KV	OKO	OKO TOWN	8
192	D	IDEMILI 33KV T-OFF	UMUNYA	UMUNYA TOWN, ABATEITE TOWN	8
193	D	IFAKALA 11KV	IFAKALA	NWAORIBUJI, IFEAKALA, UMUNNOYA, Umutaku, OGBOSISI TIMBER MARKET	8
194	D	ITIGIDI 33KV	EZZA SOUTH LGA	IKWO, EZZA NORTH AND SOUTH, AGBOMEGE, ONUKE, PART OF UBURU AND NEW TIMBER SHADE	8

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
195	D	MBAISE-ENYIOGUGU LEG 33KV	MBAISE	ENYIOGWUGWU, NGURU NWANKWO,	8
196	D	NDUME 11KV	UMUAHIA	OKWUTA, AMAEKE, OKWENYI, IHIE ISIEKE, UKOME, ISIEKE HOUSING ESTATE, UMUAHIA TIMBER MARKET, AVONKWU,	8
197	D	NICCUS LEG 33KV	NKPOR	NKPOR, OBOSI	8
198	D	NIMO 11KV	NIMO	NIMO,	8
199	D	NTIGHA 33KV	NTIGHA	OKPUALA NGWA, AGBALAGWU, EZIALA, AVOR NTIGHA, UMUALA NSULU	8
200	D	OBOSI - IHIALA 33KV	IHIALA	MBOSI, ISIEKE, OKOFIA	8
201	D	OGBUNKA ROAD 11KV	OGBUNKA	UMUNZE, OGBUNKA TOWN, OWERRE EZUKALLA TOWN & UMUCHUKWU TOWN.	8
202	D	OJOTO 11KV	OIGDI	UMUOJI AND OJOTO	8
203	D	OLD UMUAHIA 11KV	UMUAHIA	AMAKAMMA HOUSING, OBIZI COMMUNITY, NKPUKE COMMUNITY, AMIGBO COMMUNITY, NSUKWE COMMUNITY.	8
204	D	ROMANS 11KV	AGULERI	AGULERI TOWN	8
205	D	UKPO 11KV	UKPO	UKPO AND ABBA	8
206	D	UMUDIKE 11KV	UMUDIKE	NNONO, UMUDIKE, UMUGBALU, AMABA IME, AMAWOM, IHIM IBERE, NDORO, EKEBEDI, OLOKO, IBERENTA, ITUNTA, ISI ALA	8
207	D	UMUNZE 11KV	UMUNZE	UMUNZE TOWN, EZIAGU, IHITE, IKPAOCHA, OKANNACHI, ARONDIRWAFOR & NDAKAEME.	8
208	D	UMUOFOR 11KV	UMUOFOR	UMUOFOR, UBAHU ISIEKE, IHITE	8
209	D	YAHE 33KV	IZZILGA	IBOKO COMMUNITY, NDUBIA COMMUNITY, IKWO COMMUNITY, UGBODO COMMUNITY AND, AMIKE ABBA VILLAGE	8
210	E	AMAOGWUGWU 11KV	UMUAHIA	AMAOGWUGWU COMM., UMUAGU COMM., EMPIRE, NUNYA COMM., OFEME COMM., MKPA COMM.	4
211	E	EGBEREDE 11KV	EGBEREDE	NNARAMBIA, EGBEREDE, EZIALA, EZIYHU NA AMADI NGURU.	4
212	E	EKENOBIZI 11KV	UMUAHIA	ELUAMA COMM., OGBODI COMM., GOOD SHED	4
213	E	FIRST BANK 11KV	AKOKWA	FIRST BANK, IKPA TECHNICAL, UHUALA	4
214	E	MBIERI 11KV	MBIERI	MBIERI TOWN AND ORU TOWN	4
215	E	NKWOALA 11KV	NKWOALA	OPARANADIM, ORU, UMUOKIRIKA, EKWEREAZU AND IHTEAFOUKWU.	4
216	E	NKWOEGWU 11KV	UMUAHIA	UMUDA COMM., EKEOBA COMM., UMUAKABA COMM., UMUAWA COMM., AFOR UGIRI COMM.	4
217	E	OBOWO- OBOWO LEG 33KV	OBOWO	OBOWO VILLAGE	4
218	E	OGUTA ORLU LEG 33KV	OGBAKU, MGBIDI SULI	OGBAKU, EZIALA OBIATO, IZOMBE, EGBEMA,	4
219	E	OLOKORO 11KV	UMUAHIA	UMUOPARA OZARA, AGBAMA, UMUOBIA H/ESTATE, AMIZI, AHIJUKWU, ITAJA OBOHIA, OKWU-OLOKORO	4
220	E	ORIE MARKET 11KV	AKOKWA	UZONU, UMUOJI, UZII	4
221	E	UBAKALA 11KV	UBAKALA	NSURIMO, UMUOKEREKE, UMUOSU, MGBARAKUMA, UMWUNWANWA, UMUOGOR	4
222	E	UMUJHI 11KV	UMUJHI	UMUJHI IHTEUBOMA.	4