

ORDER/NERC/2025/055

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF MAY 2025 SUPPLEMENTARY ORDER TO THE MULTI-YEAR TARIFF
ORDER 2024 FOR YOLA ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as May 2025 Supplementary Order to the Multi-Year Tariff Order - 2024 ("May 2025 Supplementary Order") for Yola Electricity Distribution Plc ("YEDC").

COMMENCEMENT AND TERMINATION

2. This Order shall take effect from 1st May 2025 and it shall cease to be effective on the issuance of a new tariff review Order for YEDC by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

CONTEXT

3. Pursuant to the Tariff Review Application by YEDC, the Commission approved MYTO-2024 effective from 1st January 2024. The Order, among others;
 - a. Restated YEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of YEDC;
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
 - c. Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 - 2027;

OBJECTIVE

4. Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs ("CRT").

BASIS FOR THE REVIEW

5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine YEDC's revised revenue requirements and associated tariffs:

- a. **Exchange Rate:** The Naira to the US Dollar exchange rate of ₦1,610.29/US\$1 has been adopted for May 2025; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,594.35 during the period of 1st – 25th April 2025 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 24.23% for March 2025, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2025.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of 2.40% for March 2025 is applied to revise the US Inflation rate projection for 2025.
- d. **Available Generation Capacity:** Considering the periodic reports from the System Operator, a projection of an average offtake of 116MWh/h by YEDC is adopted effective May 2025.
- e. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with the Petroleum Industry Act ("PIA") 2021:
 - i. The gas-to-power price of US\$2.13/MMBTU based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor ("SF") of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund ("MDGIF") as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$0.80/MMBTU.

6. Establishment and Contribution to Transmission Infrastructure Fund

This Order has made provision for the establishment of a Transmission Infrastructure Fund ("TIF") to support the funding of critical transmission infrastructure projects and novel initiatives necessary to facilitate the improved delivery of transmission services in the NESI. The fund shall be centrally managed and can also be used to securitise vendor financing and other Public Private Partnership ("PPP") arrangements to fund

infrastructure gaps in the transmission network. Accordingly, a provision of ₦2.17/kWh of energy delivered to the grid off-takers has been made as the contribution towards the build-up of the TIF in 2025.

7. Regulatory Net-offs for Non-Adherence to the Order on Non-Compliance with Capping of Estimated Bills

Pursuant to the Commission's Order NERC/2024/004 on Non-compliance with the Capping of Estimated Bills and subsequent petition hearings and review of data further provided by YEDC, the Commission has approved the deduction of ₦54Mn from the total annual OpEx of YEDC effective September 2024, being 10% of the overbilled amount by YEDC for the period covering May–September 2023.

8. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

Table – 1: Key Tariff Review Indices/Assumptions for YEDC

Parameter	Unit	Mar 2025	Apr 2025	May 2025
Loss Target	%	44.00%	44.00%	44.00%
Nigerian Inflation	%	24.5%	23.2%	24.2%
US Inflation	%	3.0%	2.8%	2.4%
Exchange Rate	₦/\$	1,516.0	1,540.4	1,610.3
Gas Supply and Transportation Cost	\$/MMBTU	3.31	3.31	3.00
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	988	988	1,016
Energy Delivered to DisCo	MWh/h	113	113	116
Generation Cost	₦/kWh	108.9	110.6	112.5
Transmission & Admin Cost and TIF	₦/kWh	12.1	12.1	10.8
Weighted Average Cost Reflective Tariff	₦/kWh	286.6	289.9	289.3
Weighted Average Allowed Tariff	₦/kWh	119.6	119.6	119.6
Monthly Tariff Shortfall (Subsidy)	₦' Million	7,696	7,850	8,046.

9. Approved End-User Tariffs Effective from 1st May 2025

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for YEDC, the tariffs in Table 2 below effective 1st May 2025. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Bands B–E customer categories shall remain frozen at the rates payable since December 2022, subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the YEDC franchise in 2025 is approximately ₦8.05bn monthly.

Table – 2: Approved Allowed Tariffs (₦/kWh) for YEDC

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – May 2025
Life-line	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	63.33	63.33	63.33
B – MD1	66.55	66.55	66.55
B – MD2	68.89	68.89	68.89
C – Non-MD	52.51	52.51	52.51
C – MD1	56.32	56.32	56.32
C – MD2	57.45	57.45	57.45
D – Non-MD	50.01	50.01	50.01
D – MD1	54.93	54.93	54.93
D – MD2	54.93	54.93	54.93

10. Service Delivery Commitments

YEDC shall be held accountable for service deliveries per commitments under its Service Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by YEDC to customers in various tariff Bands for May 2025 are shown in Appendices 2–3.

11. Monitoring and Evaluation of Compliance with Service Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of YEDC for near real-time monitoring of service.
- b. YEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. YEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers via bulk SMS and social media handles.
- c. YEDC is obligated to publish a rolling 7-day average daily hours of supply on each Band A feeder daily on its website no later than 09:00 am of the next day.
- d. Where YEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, YEDC shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where YEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 - "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. YEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for YEDC issued from time to time by the Commission

12. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework ("Order on Migration") and the Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade ("Directive for Operationalization of Band A Feeders"), the Commission, based on the feeder performance report for the 1st – 25th of April 2025, hereby orders as follows:

- a. YEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration while the feeders shall remain as Band A.

13. Procurement of Embedded Generation

YEDC is obligated by this Order to procure a minimum of 12MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply and sustain delivery of a minimum service level under the SBT. A minimum of 6MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across YEDC's Franchise area.

14. YEDC's Remittance Obligation

The FGN policy on subsidies and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs, where applicable. YEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

Table - 3: Monthly DisCo Remittance Obligation for YEDC

Head	Sub Head	Mar 2025 Revision	Apr 2025 Revision	May 2025 Revision
		₦' Million	₦' Million	₦' Million
Revenue Required	NEMSF	203	203	203
	Meter Acquisition Fund	55	55	56
	Unadjusted GenCo Invoice	8,675	8,824	9,205
	ZHEPP Invoice	290	280	319
	TCN & Admin Services and TIF	993	999	911
	DisCo	2,993	3,003	3,023
	Total	13,208	13,362	13,717
	Allowed Recovery	5,512	5,512	5,671
	2024 Under/Over Recovery B/F	-	93	93
	Tariff Shortfall (Subsidy)	7,696	7,943	8,139
	NBET Adjusted Invoice to YEDC	979	880	1,066
DisCo Remittance Obligation	NEMSF	203	203	203
	Meter Acquisition Fund	55	55	56
	NBET Remittance Obligation	979	880	1,066
	ZHEPP Remittance Obligation	290	280	319
	MO Remittance Obligation	993	999	911
	DisCo	2,993	3,096	3,210
	Total Distribution	5,512	5,512	5,764
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

15. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to YEDC net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to YEDC at the applicable tariff.
- b. YEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- d. YEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. YEDC shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. YEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

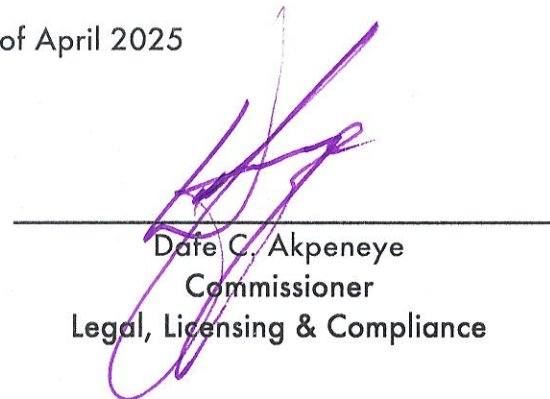
16. Effective Date

This Supplementary Order shall be effective from 1st May 2025.

Dated this 30th day of April 2025



Sanusi Garba
Chairman



Dafe C. Akpeneye
Commissioner
Legal, Licensing & Compliance

Appendix – 1: YEDC’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band–A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band–A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band–B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band–B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band–C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band–C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band–D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band–D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders

Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH APRIL AVE PERFORMANCE	CURRENT BAND	REMARK
1	11KV KAREWA	KAREWA, BEKAJI, BANK ROAD.	KAREWA, BEKAJI, BANK ROAD.	19.96	A	CUSTOMERS TO BE COMPENSATED
2	33KV GOMBOLE	33KV GOMBOLE	33KV GOMBOLE	19.84	A	CUSTOMERS TO BE COMPENSATED

Appendix 3: YEDC's Service Level Commitment for May 2025

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	11KV ABTI	MAFIA QUARTERS, WURO CHEKE, MBAMBA.	MAFIA QUARTERS, MURO CHEKE, MBAMBA.	20
2	A	11KV FUTY	UNIVERSITY	FUTY CAMPUS	20
3	A	11KV GOVERNMENT HOUSE	GOVERNMENT HOUSE	POLICE HEADQUARTERS, APPEAL COURT, GOVERNMENT HOUSE	20
4	A	11KV GRA DAMATURU	GRA, DAMATURU	LOW COST, COMMISSIONERS QUARTERS, DON ETIBET, DABO ALIYU	20
5	A	11KV GRA JIMETA	OLD GRA AND GDOUGIREI	OLD GRA AND GDOUGIREI	20
6	A	11KV INEC	INEC OFFICE JIMETA	INEC OFFICE JIMETA	20
7	A	11KV MAIDUGURI ROAD	MAIDUGURI ROAD FEEDER	SABON PEGI, 3 BEDROOM, MAIDUGURI, WAZIRI IBRAHIM ESTATE AND MAISANDARI	20
8	A	11KV NYIBANGO	BARRACKS ROAD	BARRACKS ROAD	20
9	A	11KV SHAGARI	SHAGARI PHASE 1, LELEWAJI	SHAGARI PHASE 1, LELEWAJI	20
10	A	11KV SPY 1	POLYTECHNIC JIMETA	POLYTECHNIC JIMETA	20
11	A	11KV SPY 2	BEKAJI AREA JIMETA	BEKAJI AREA JIMETA	20
12	A	33KV BAMA	GRA	GRA	20
13	A	33KV CAMPUS	UNIMAID, UMTH	UNIMAID, UMTH	20
14	A	33KV DAMATURU	DAMATURU,	KANO ROAD, DAMATURU-MAIDUGURI ROAD	20
15	A	33KV JALINGO	JALINGO TOWN	AWONIYI, LEGISLATIVE, INVESTMENT QTRS	20
16	A	33KV JAMBUTU	YOLA TOWN	YOLA TOWN, FUFURE AND PARTS OF JIMETA	20
17	A	33KV JIMETA	JIMETA AREA	PARTS OF JIMETA	20
18	A	33KV NTA	33KV NTA	33KV NTA	20
19	A	AUN	AMERICAN UNIVERSITY YOLA	AMERICA UNIVERSITY PREMISES.	20
20	A	BENESHEIK	BENESHEIK	BENESHEIK	20
21	A	FARO	FARO COMPANY OPPOSITE JIMETA PARK	FARO COMPANY	20
22	A	GOVT. HOUSE	PRIMARY BOARD, ANGWAN BARADE	PRIMARY BOARD, ANGWAN BARADE	20
23	A	NEW WUKARI	N/WUKARI	WUKARI, IBI AND ENVRIONS	20
24	A	SAVANNAH	SAVANNAH SUGAR REFINERY	SAVANAH SUGAR COMP, GYEWANA, DUBANGE.	20
25	A	TY DANJUMA	TY/DANJUMA	TY DANJUMA	20
26	A	YOLA	YOLA TOWN	YOLA TOWN, FUFURE AND PARTS OF JIMETA	20
27	B	11KV ATC I	ATC, NUKKAI, BAKASI, KASUWAN BERA	ATC STREET, NUKAI, BAKASI STREET	16
28	B	11KV ATC II	MAGAMI, INVESTMENT QUARTER, GINDIN MANWARO	MAGAMI STREET, INVESTMENT QUARTER STREET	16
29	B	11KV BAJABURE	VINIKLANG AND PART OF SANGERE FUTY	VINIKLANG AND PART OF SANGERE FUTY	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
30	B	11KV BANK	DINYABO, DONGA ROAD, RUBI	DINYABO, DUNGA ROAD, RUBI STREET	16
31	B	11KV DAMATURU ROAD	SAVANNA, TEXACO, MOI OPOTISKUM PALACE AND FLOUR MILL DAMATU ROAD	SOME PART OF LOWCOST, SAVANNAH, TEXACO, NASSARAWA, FLOUR MILL AND MOI POTISKUM PALACE	16
32	B	11KV FEDERAL LOW COST	YOLDE PATE, SANDA, SHAGARI	YOLDE PATE, SANDA, SHAGARI	16
33	B	11KV FMC	MBAMBA, WURO CHEKKE, WURO DOLE	MBAMBA, WURO CHEKKE, WURO DOLE	16
34	B	11KV GRA TOWN	MAFONI, HAUSARI	SHEHU LAMINU WAY,	16
35	B	11KV IBI	GINDIN WAYA, BEKENDA, IBBI TOWN	GINDIN WAYA STREET, IBBI TOWN STREET	16
36	B	11KV INDUSTRIAL	JEJERI, BOLORI	BAGA ROAD, FLOUR MILL STREET	16
37	B	11KV JOS ROAD	SOCOL, JIGAWA, REST HOUSE AND FILIN JIRGI	SOCOL, JIGAWA AREA, ANGUWAN JAJI, REST HOUSE, FILIN JIRGI, KANDAHAR	16
38	B	11KV LAGOS STREET	NEW GRA, GWANGE	NEW GRA, BAMA ROAD, AHMADU BELLO WAAY	16
39	B	11KV NASARAWO	NASSARAWO AREA AND SOME PART OF JAM BUTU	NASSARAWO AREA AND SOME PART OF JAM BUTU	16
40	B	11KV NEW COM. QTRS	NANA AISHA, NEW COMMISSINERS QUARTER	NANA AISHA STREET, NEW COMMISSIONER AREA	16
41	B	11KV NEW ERA	ABUJA PHASE 1, ABUJA PHASE 2, ANGUWAN KASA, NEW ERA	ABUJA PHASE 2 STREET AND NEW ERA STREET	16
42	B	11KV NUMAN ROAD	BACHURE AND NYAKO QUARTER	BACHURE AND NYAKO QUARTER	16
43	B	11KV OLD KWATA	NPN MARKET, ARIKIME TO SIGNAL BARRACKS	NPN MARKET, JIKAN BOKA, BEST CENTER, LOWCOST, GOVERNMENT DAY, ARIKIME, BORIYA, SIGNAL BARRACKS	16
44	B	11KV POWER HOUSE	UMTH STAFF QUATERS	BAMA ROAD MAIDUGURI	16
45	B	11KV SINTALI	SABON GAR, MALLAM JODA, NTA 1 AND 2	NTA STREET, SABO GARI STREET	16
46	B	11KV STAFF QUARTERS I	UNIVERSITY OF MAIDUGURI QUARTERS	BAMA ROAD MAIDUGURI	16
47	B	11KV TEACHING HOSPITAL	MERI, NGOMAR COUSTAIN	BAMA ROAD MAIDUGURI	16
48	B	11KV TOWN JIMETA	STATE LOW-COST, SHOPPING COMPLEX, DOUBELLI.	STATE LOW-COST, SHOPPING COMPLEX, DOUBELLI.	16
49	B	11KV TOWNSHIP	TUDUN WADA, PALACE WAY, KAROFI	PALACE WAY STREET, TUDUN WADA STREET	16
50	B	11KV WATER TREATMENT	303 AND 202 HOUSING ESTATE	BAMA ROAD MAIDUGURI	16
51	B	BIU	DAMATURU, GOMBE, YOLA ROAD	DAMATURU, GOMBE, YOLA ROAD	16
52	B	MAIDUGURI TOWN	BAGA ROAD INJ. S/S	BAGA ROAD INJ. S/S	16
53	B	MUTUM BIYU	ROAD BLOCK, UNIVERSITY, MALAM ALI, MALUM, SUNKANI	ROAD BLOCK, UNIVERSITY, MALAM ALI, MALUM, SUNKANI	16
54	B	POTISKUM	POTISKUM MAIN TOWN.	POTISKUM MAIN TOWN.	16
55	B	UNIVERSITY	NEW GRA,	NEW GRA,	16
56	B	WATER TREATMENT	GRA	GRA	16
57	C	11KV AJIYA	UP NEPA, RIBADO SQUIRE, DLBC.	UP NEPA, RIBADO SQUIRE, DLBC.	12
58	C	11KV ALI MARAMI	NAYI NAYA TO ZANNA ZAKARIYYA GASHUA ROAD TO WAZIRI IBRAHIM	GASHUA ROAD, ALI MARAMI, NAYI NAWA, PART OF POMPAMARI. AJARI, BINDGARI, PART OF WAZIRI IBRAHIM, OLD BRABRA, BUHARI ESTATE AND SHAGARI ESTATE	12
59	C	11KV ARHAN KUNU I	MUBI NORTH AREA	MUBI NORTH AREA	12
60	C	11KV ARHAN KUNU II	MUBI SOUTH AREA	MUBI SOUTH AREA	12
61	C	11KV ARHAN KUNU III	ARHAN KUNU, MADINA AND DAZALA AREA	ARHAN KUNU, MADINA AND DAZALA AREA	12
62	C	11KV COMMERCIAL	WULARI, SHEHURI NORTH	SIR KASHIM IBRAHIM ROAD	12
63	C	11KV DAMBOA ROAD	DAMBOA ROAD, 44G, MOLAI	MOHD INDIMI ROAD, BIU ROAD	12
64	C	11KV FGCC	FGCC NUMAN ROAD	FGCC NUMAN ROAD	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
65	C	11KV GANYE TOWN	GANYE TOWN	GANYE TOWN	12
66	C	11KV GARBI	GARBI, NAYI NAYA TO TSOHON NGURU	GARBI, LOWCOST, NAYI NAWA, ANGUWAN KHALIFAH, TSOHON NGURU, BOLOLO, ZANGON ALHAZAI, KADAWA, AND OLD IDI GROUND	12
67	C	11KV GASHUA I	YAN RAYITA TO FILIN TANDA GASHUA	BAHARU, SABON GARI, VIEW CENTER, FILIN TANDA, DURIYAN JIDDA, ASHAFURA, TUDUN, YAN KWANUKA, YAN RARIYA, SAIDAWA, SULEIMAN BODA	12
68	C	11KV GASHUA II	HAJIYA KUMATU, KATUZU AND TALBARI	KATUZU, HAJIYA KUMATU, TALBARI, FAL WAYA UKU, BALA GAYU, AND EMIR'S PALACE	12
69	C	11KV GRA MUBI	GRA MUBI TOWN AREA	GRA MUBI TOWN AREA	12
70	C	11KV GUJBA ROAD	MASS TRANSIT TO MAI MALA ESTATE (FAMILY HOME) GUJBA ROAD	MASS TRANSIT, NALDA, PART OF BINDIGARI, ALAJERI, AP, NASSARAWA, JERUSALEM, NEW BRABRA, NYANYA, MALARI BYPASS, MALARI, OBASANJO, 3 BEDROOM GUJBA ROAD, PART OF ABBA IBRAHIM, ABBARI ISTIQAMA, FMAILY HOME GUJBA ROAD, MALAM MATARI	12
71	C	11KV KANO ROAD	KARA, ANGUWAN BOLEWA, DOGON KARFE AND CAMTECH	KARA, ANGUWAN BOLEWA, DAMBOA, TANDARI, MISAU ROAD, DOGON KARFE, KAMPALA, CAMTECH	12
72	C	11KV KHADDAMARI	KHADDAMARI, GONGOLON, ZABARMARI	JERE ROAD	12
73	C	11KV LASSA	LASSA TOWN	LASSA TOWN	12
74	C	11KV LOKUWA	LOKUWA MUBI TOWN AREA	LOKUWA MUBI TOWN AREA	12
75	C	11KV MAYO BELWA TOWN	MAYO BELWA TOWN	MAYO BELWA TOWN	12
76	C	11KV NEW PRISON	OLD ARMY BARRACKS, NEW PRISON AND DANCHUA ROAD	OLD ARMY BARRACKS, YERIMARAN, DANCHUA ROAD, PRISON, YINDISKI	12
77	C	11KV NGURU TOWNSHIP	NGURU GRA TO ARMY BARRACK	GRA, POWER HOUSE AREA, CANTEEN AREA, NGURU MARKET, HAUSARI, BAKABE, BULABULIN, PULATARI, SABON PEGI, KABALA, EMIR'S PALACE, ARMY BARRACKS	12
78	C	11KV NUMAN 1	NUMAN TOWN AREA	NUMAN TOWN AREA	12
79	C	11KV NUMAN 2	NUMAN TOWN AREA	NUMAN TOWN AREA	12
80	C	11KV OLD MAIDUGURI	STATE LOW COST, KASWAN SHANU	KASWAN SHANU ROAD	12
81	C	11KV POLO	JIDDARI, POLO, SANTALMARI	SHEHU LAMINU WAY,	12
82	C	11KV POTISKUM ROAD	SANI DAURA ESTATE TO DIKKUMARI	250 HOUSING ESTATE, ABBARI AND ENVIRONS, KANDAHAR, AFGHANISTAN, DIKKUMARI, PART OF NAYI NAWA, FAMILY HOME POTISKUM ROAD	12
83	C	11KV SHAGO TARA	DADIN KOWA, SHAGO TARA TO GADAN TALAKAWA	DADIN KOWA, CENTRA, SHAGOTARA, GADAN TALAKAWA, MASALLACIN ADAMU WAZIRI	12
84	C	11KV SHINKO	SHINKO, ZANGO, OLD MARKET.	SHINKO, ZANGO, OLD MARKET.	12
85	C	11KV TOWN UBA	UBA BORNO/ADAMAWA TOWN	UBA BORNO/ADAMAWA TOWN	12
86	C	11KV TOWN WUKARI	AMBASODDOR, CAMPO, SHAGARI STATE LOW COST	AMBASODOR STREET, CAMPO STREET	12
87	C	11KV TSAKUWA	TSAKUWA, MAYO BELWA	TSAKUWA, MAYO BELWA	12
88	C	11KV WURO HAUSSA	WURO HAUSA KOFAR BAYI	WURO HAUSA KOFAR BAYI	12
89	C	33KV GIREI	SONG, DUMNE, TINDE, DRMA, BARIKISAJ	SONG, DUMNE, TINDE, DRMA, BARIKISAJ	12
90	C	AZARE	YOBE NYSC CAMP, DAZIGAU VILLAGE.	YOBE NYSC CAMP, DAZIGAU VILLAGE.	12
91	C	BARRACKS	OLD ARMY BARRACK ESTATE, NEW PRISON AND SHAGO TARA	OLD ARMY BARRACK ESTATE, NEW PRISON AND SHAGO TARA	12
92	C	DAMASAK	DAMASK	DAMASK	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
93	C	FIKA	FIKA TOWN, GALDA AND THEIR ENVIRON	FIKA TOWN, GALDA AND THEIR ENVIRON	12
94	C	GARKIDA	SHAFFA, KWAJAFFA, GARKIDA	SHAFFA, KWAJAFFA, GARKIDA	12
95	C	GEIDAM	JAKUSKO, GASHUA AND THEIR ENVIRON	JAKUSKO, GASHUA AND THEIR ENVIRON	12
96	C	MAYO BELWA	MAYO, JADA, GANYE, TOUNGO	MAYO, JADA, GANYE, TOUNGO	12
97	C	MIRINGA	MIRINGA, KWAYA KUSAR, BAYO	MIRINGA, KWAYA KUSAR, BAYO	12
98	C	MONGUNO	MADINATU	MADINATU	12
99	C	NGURU	NGURU TOWN/MACHINA AND BEYOND	NGURU TOWN/MACHINA AND BEYOND	12
100	C	ZING	JIMLARI, KUNINI, LAU, YORRO, ZING	JIMLARI, KUNINI, LAU, YORRO, ZING	12
101	D	11KV BARRACKS TAKUM	ARMY BARRACK, POLICE ROUND ABOUT, ANGUWAN ABUJA	ARMY BARRACK ROAD, POLICE ROUND ABOUT STREET	8
102	D	11KV BULUMKUTU	KANO JOS ROAD	BULUNKUTU KASUWA ROAD AND BULUNKUTU NGOMARI ROAD	8
103	D	11KV COLLEGE OF EDUCATION	COLLEGE OF EDUCATION HONG	COLLEGE OF EDUCATION HONG	8
104	D	11KV FEDERAL POLY MUBI	THE FEDERALPOLYTECHNIC MUBI	THE FEDERALPOLYTECHNIC MUBI	8
105	D	11KV GOMBI 1	GOMBI TOWN	GOMBI TOWN	8
106	D	11KV GRA WUKARI	GRA WUKARI	ABUJA AREA, PWADZU, HOSPITAL, GRA.	8
107	D	11KV HONG TOWN	HONG TOWN	HONG TOWN	8
108	D	11KV MALKOHI	MALKOHI.	MALKOHI.	8
109	D	11KV MUBI UNIVERSITY	ADAMAWA STATE UNIVERSITY MUBI	ADAMAWA STATE UNIVERSITY MUBI	8
110	D	11KV OLD WELCOME	KANO JOS ROAD	BIU ROAD, MADUGANARI BYPASS	8
111	D	11KV POMPOMARI	POMPOMARI BYPASS, FEDERAL LOW-COST HOUSING ESTATE	POMPOMARI STREET, BAGA ROAD STREET	8
112	D	33KV FUFUREY	FUFORE TOWN, GURIN, CHIGARI, RIBADO	FUFORE TOWN, GURIN, CHIGARI, RIBADO	8
113	D	DAMAGUN	DAMAGUM, MAMUDO AND THEIR ENVIRON.	DAMAGUM, MAMUDO AND THEIR ENVIRON.	8
114	D	GUYUK	GBALLANG, BARE, KIRI, GUYUK, SHELENG	GBALLANG, BARE, KIRI, GUYUK, SHELENG	8
115	D	LAMURDE	LAFIA, CHAM, BAMBAM, TIMNO	LAFIA, CHAM, BAMBAM, TIMNO	8
116	D	SHANI	MARAMA, PETA, SHANI, AND BARGU	MARAMA, PETA, SHANI, AND BARGU	8
117	D	TAKUM	TAKUM TOWN, ARMY BARRACKS, MARARABA	TAKUM TOWN, ARMY BARRACKS, MARARABA	8