

ORDER/NERC/2025/048

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF MAY 2025 SUPPLEMENTARY ORDER TO THE MULTI-YEAR TARIFF
ORDER 2024 FOR ENUGU ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as the May 2025 Supplementary Order to the Multi-Year Tariff Order - 2024 ("May 2025 Supplementary Order") for Enugu Electricity Distribution Plc ("EEDC").

COMMENCEMENT AND TERMINATION

2. This Order shall take effect from 1st May 2025 and it shall cease to be effective on the issuance of a new tariff review Order for EEDC by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

CONTEXT

3. Pursuant to the Tariff Review Application by EEDC, the Commission approved MYTO-2024 effective from 1st May 2024. The Order, among others;
 - a. Restated EEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of EEDC;
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
 - c. Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 - 2027;

OBJECTIVE

4. Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs ("CRT").

BASIS FOR THE REVIEW

5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine EEDC's revised revenue requirements and associated tariffs:

- a. **Exchange Rate:** The Naira to the US Dollar exchange rate of ₦1,610.29/US\$1 has been adopted for May 2025; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₦1,594.35 during the period of 1st – 25th April 2025 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of 24.23% for March 2024, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2025.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labor Statistics (<http://www.bls.gov>), the US inflation rate of 2.40% for March 2024 is applied to revise the US Inflation rate projection for 2025.
- d. **Available Generation Capacity:** Considering the periodic reports from the System Operator, a projection of an average offtake of 310MWh/h by EEDC is adopted effective May 2025.
- e. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with the Petroleum Industry Act ("PIA") 2021:
 - i. The gas-to-power price of US\$2.13/MMBTU based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor ("SF") of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund ("MDGIF") as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$0.80/MMBTU.

6. Establishment and Contribution to Transmission Infrastructure Fund

This Order has made provision for the establishment of a Transmission Infrastructure Fund ("TIF") to support the funding of critical transmission infrastructure projects and novel initiatives necessary to facilitate the improved delivery of transmission services in the NESI. The fund shall be centrally managed and can also be used to securitise vendor financing and other Public Private Partnership ("PPP") arrangements to fund

infrastructure gaps in the transmission network. Accordingly, a provision of ₦2.17/kWh of energy delivered to the grid off-takers has been made as the contribution towards the build-up of the TIF in 2025.

7. Regulatory Net-offs for Non-Adherence to the Order on Non-Compliance with Capping of Estimated Bills

Pursuant to the Commission's Order NERC/2024/004 on Non-compliance with the Capping of Estimated Bills and subsequent petition hearings and review of data further provided by EEDC, the Commission has approved the deduction of N310Mn from the total annual OpEx of EEDC effective September 2024, being the 10% of the overbilled amount by EEDC for the period covering May–September 2023.

8. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

Table – 1: Key Tariff Review Indices/Assumptions for EEDC

Parameter	Unit	Mar 2025	Apr 2025	May 2025
Loss Target	%	21.26%	21.26%	21.26%
Nigerian Inflation	%	24.5%	23.2%	24.2%
US Inflation	%	3.0%	2.8%	2.4%
Exchange Rate	₦/\$	1,516.0	1,540.4	1,610.3
Gas Supply and Transportation Cost	\$/MMBTU	3.31	3.31	3.30
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,715	2,715	2,716
Energy Delivered to DisCo	MWh/h	310	310	310
Generation Cost	₦/kWh	108.9	110.6	112.5
Transmission & Admin Cost and TIF	₦/kWh	12.0	12.1	10.8
Weighted Average Cost Reflective Tariff	₦/kWh	199.9	202.4	203.4
Weighted Average Allowed Tariff	₦/kWh	115.4	115.4	115.4
Monthly Tariff Shortfall (Subsidy)	₦' Million	15,053	15,503	15,690

9. Approved End-User Tariffs Effective from 1st May 2025

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for EEDC, the tariffs in Table 2 below effective 1st May 2025. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the FGN's policy direction on electricity subsidy, the allowed tariffs for Bands B–E customer categories shall remain frozen at the rates payable since December 2022, subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the EEDC franchise in 2025 is approximately ₦15.69bn monthly.

Table – 2: Approved Allowed Tariffs (₦/kWh) for EEDC

Tariff Class	Apr 2024	May – Jun 2024	Jul 2024 – May 2025
Life-line	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	66.47	66.47	66.47
B – MD1	62.84	62.84	62.84
B – MD2	62.84	62.84	62.84
C – Non-MD	53.78	53.78	53.78
C – MD1	50.21	50.21	50.21
C – MD2	50.21	50.21	50.21
D – Non-MD	36.49	36.49	36.49
D – MD1	47.82	47.82	47.82
D – MD2	47.60	47.60	47.60
E – Non-MD	36.20	36.20	36.20
E – MD1	47.60	47.60	47.60
E – MD2	47.54	47.54	47.54

10. Service Delivery Commitments

EEDC shall be held accountable for service deliveries per commitments under its Service Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by EEDC to customers in various tariff Bands for May 2025 are shown in Appendixes 2–4.

11. Monitoring and Evaluation of Compliance to Service Commitment

- The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of EEDC for near real-time monitoring of service.

- b. EEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. EEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to customers via bulk SMS and social media handles.
- c. EEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 09:00 am of the next day.
- d. Where EEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, EEDC shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where EEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of Order No. NERC/334/2022 – "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. EEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for EEDC issued from time to time by the Commission

12. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework ("Order on Migration") and the Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade ("Directive for Operationalization of Band A Feeders"), the Commission, based on the feeder performance report for the 1st – 25th of May 2025, hereby orders as follows:

- a. EEDC shall downgrade the Band A feeder listed in Appendix 2 to the commensurate level of supply and make appropriate compensation to the affected customers in line with the provisions of the Order on Migration.
- b. EEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 3 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration, while the feeders shall remain as Band A.
- c. EEDC has delivered up to 20 hours of average supply from 8 – 21 January 2025 on the feeders in Appendix 4. Thus, the BEDC application to upgrade the feeders to Band A effective from the 5th of May 2025, is hereby approved.

13. Procurement of Embedded Generation

EEDC is obligated by this Order to procure a minimum of 31MW embedded generation capacity, being 10% of its 2024 load allocation, to improve supply reliability and sustain delivery of a minimum service level under the SBT. A minimum of 16MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across EEDC's Franchise area.

14. EEDC's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

Table – 3: Monthly DisCo Remittance Obligation for EEDC, 2025

Head	Sub Head	Mar 2025 Revision	Apr 2025 Revision	May 2025 Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	76	76	76
	Meter Acquisition Fund	211	211	211
	Unadjusted GenCo Invoice	23,498	23,918	24,188
	ZHEPP Invoice	1,147	1,108	1,263
	TCN & Admin Services and TIF	2,725	2,742	2,434
	DisCo	7,949	8,002	8,074
	Total	35,607	36,057	36,247
	Allowed Recovery	20,554	20,554	20,556
	2024 Under/Over Recovery B/F	-	-29	-29
	Tariff Shortfall (Subsidy)	15,053	15,474	15,661
	NBET Adjusted Invoice to EEDC	8,444	8,444	8,527
DisCo Remittance Obligation	NEMSF	76	76	76
	Meter Acquisition Fund	211	211	211
	NBET Remittance Obligation	8,444	8,444	8,527
	ZHEPP Remittance Obligation	1,147	1,108	1,263
	MO Remittance Obligation	2,725	2,742	2,434
	DisCo	7,949	7,973	8,045
	Total Distribution	20,554	20,554	20,556
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

15. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to EEDC net of the applicable tariff shortfall approved by the Commission, while MO shall issue the full transmission and Admin invoices, and contribution to TIF to EEDC at the applicable tariff.
- b. EEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- d. EEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties, including NBET and MO.
- e. EEDC shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

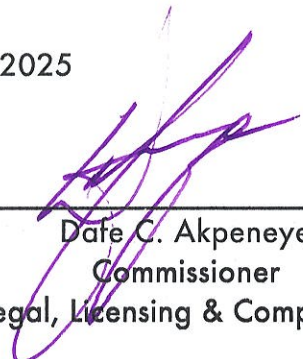
16. Effective Date

This Supplementary Order shall be effective from 1st May 2025.

Dated this 30th day of April 2025



Sanusi Garba
Chairman



Dafe C. Akpeneye
Commissioner
Legal, Licensing & Compliance

Appendix – 1: EEDC’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band–A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band–A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band–B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band–B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band–C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band–C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band–D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band–D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band–E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band–E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – E Service Level Feeders

Appendix 2: Feeders for Downgrade and Compensation of Customers Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH APRIL AVE PERFORMANCE	CURRENT BAND	REMARK
1	HOUSING 11KV	ONITSHA	FEDERAL HOUSING ESTATE 3-3	17.48	A	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
2	UBAKALA 33KV	UMUAHIA	AMANWAOKU, DIVINITY COLLEGE	15.00	A	DOWNGRADE TO BAND C AND COMPENSATE CUSTOMERS ACCORDINGLY

Appendix 3: Feeders for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH APRIL AVE PERFORMANCE	CURRENT BAND	REMARK
1	AZUIYIOKWU 2, 11KV	ABAKALIKI	CONVENT ROAD, AFIKPO ROAD, ONWE ROAD & ARMY BARRACKS	19.88	A	CUSTOMERS TO BE COMPENSATED
2	EMENE 2, 11KV	EMENE	REHAB, CONROLD ESTATE, CARITAS	19.76	A	CUSTOMERS TO BE COMPENSATED
3	AIRPORT OGIDI 33KV	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	19.36	A	CUSTOMERS TO BE COMPENSATED
4	KINGSWAY LINE 2, 33KV	ENUGU	PSYCHIATRIC HOSPITAL	19.20	A	CUSTOMERS TO BE COMPENSATED
5	ARMY BARRACKS 33KV	OGIDI	ARMY BARRACKS	19.16	A	CUSTOMERS TO BE COMPENSATED
6	UNEC 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	19.16	A	CUSTOMERS TO BE COMPENSATED
7	UDEMEZUE 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	19.12	A	CUSTOMERS TO BE COMPENSATED
8	NOWAS 11KV	ENUGU	HOUSING ESTATE, TIMBER SHED	19.04	A	CUSTOMERS TO BE COMPENSATED
9	COCA COLA 33KV	BOJI BOJI	BOJI-BOJI AGBOR, BOJI-BOJI OWA	19.00	A	CUSTOMERS TO BE COMPENSATED
10	IWEKA 11KV	ONITSHA	IWEKA ROAD, OCHANJA MARKET	18.96	A	CUSTOMERS TO BE COMPENSATED
11	9TH MILE INDUSTRIAL 11KV	NINTH MILE	NSUKKA ROAD, AMA BREWERIES	18.92	A	CUSTOMERS TO BE COMPENSATED
12	ARMY BARRACKS OGIDI 11KV	OGIDI	BARRACKS, ORAIFITE STREET	18.88	A	CUSTOMERS TO BE COMPENSATED
13	RESEARCH 11KV	UMUAHIA	RESEARCH INSTITUTE	18.64	A	CUSTOMERS TO BE COMPENSATED
14	ATANI WATER WORKS 11KV	ATANI	ELECTRONIC MARKET TO OGBO-EFERE, RELIEF MARKET, POLICE STATION	18.36	A	CUSTOMERS TO BE COMPENSATED
15	NEW NNPC 33KV	EMENE	INNOSON, LEOMAX, NNPC DEPOT	18.04	A	CUSTOMERS TO BE COMPENSATED

Appendix 4: Feeders for Upgrade based on Improved Service Level Performance

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	8 - 21 APRIL AVE PERFORMANCE	CURRENT BAND	REMARK
1	WOLIWO 11KV	ONITSHA	WOLIWO, ODAKPU ONITSHA	22.79	B	APPROVED FOR BAND A
2	ACHARA LAYOUT 11KV	ENUGU	ACHARA LAYOUT, TIMBER, KENYETTA	22.18	B	APPROVED FOR BAND A
3	EMENE 3, 11KV	EMENE	SUNRISE ESTATE, BETHEL ESTATE	22.18	C	APPROVED FOR BAND A
4	UGWUAGBA 11KV	OGIDI	UGWUAGBA	20.57	B	APPROVED FOR BAND A
5	MARKET 11KV	ONITSHA	ONITSHA MAIN MARKET	21.14	B	APPROVED FOR BAND A

Appendix 5: EEDC's Service Level Commitments for May 2025

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	3-3, 33KV	ONITSHA	3-3, TRANS-NKISI	20
2	A	ABAKALIKI ROAD 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	20
3	A	ABAKPA 1, 11KV	ENUGU	UMUAGA STREET, LIBERTY, CHIDUME	20
4	A	AFARA 33KV	UMUAHIA	GOVT. HOUSE, MADONNA HOSPITAL	20
5	A	AFIKPO 33KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
6	A	AGU AWKA 33KV	AWKA	IFITE, UNIZIK, AWKA INDUSTRIAL	20
7	A	AIRPORT 33KV	OWERRI	ULAKWO, IMERIENWE, UMUNEKE	20
8	A	ALBEN 11KV	OGIDI	ALBEN PHARMACEUTICALS, OGIDI	20
9	A	ALEX/ORJI 33KV	MBAISE	IKEDURU HOSPITAL, ALEX ALUMINIUM	20
10	A	AMECHI 33KV	AMECHI	AGBANI, AWGU L.G.A	20
11	A	ARMY AWKUNANAW 11KV	ENUGU	ARMY BARRACKS, MENIRU, ONE DAY	20
12	A	ATANI 33KV	ATANI	ATANI ROAD, CREEK ROAD, FEGGE	20
13	A	AWADA 11KV	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	20
14	A	AWADA 2, 33KV	OGIDI	OGIDI, NKPO AREA	20
15	A	AWKA MAIN 11KV	AWKA	UMUKWA, UMUDIOKA, AMAWBIA	20
16	A	AZIKIWE ROAD 11KV	UMUAHIA	FIMBARRS ROAD, ADELABU STREET, AGUIRONSI LAY OUT, AZIKIWE RD.	20
17	A	BASS 11KV	ORBA	BASS PLC, ORBA ROAD, TIMBER	20
18	A	BRIDGE HEAD 11KV	ONITSHA	ORANGE DRUGS, OGBO ABADA	20
19	A	CAMPUS 11KV	NSUKKA	AMUKWA, ODENIGWE, HILLTOP	20
20	A	CBN LEG NEW OWERRI 33KV	NEW OWERRI	WORLD BANK, P/H ROAD	20
21	A	CBN LEG UMUAHIA 33KV	UMUAHIA	FMC, ECA RADIO, CBN COMPLEX	20
22	A	CHIME AVENUE 11KV	ENUGU	NEW HAVEN	20
23	A	DHAMIJA 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	20
24	A	DOZZY 11KV	OGBARU	DOZZY GAS, OBODO UKWU STREET	20
25	A	E-AMOB 33KV	OGBARU	E-AMOB FACTORY	20
26	A	EMENE 1, 11KV	EMENE	GO-UNIVERSITY, LOCANA AVENUE	20
27	A	EMENE INDUSTRIAL 1, 33KV	EMENE	EMENE	20
28	A	EMENE INDUSTRIAL 2, 33KV	EMENE	EMENITE, ALO ALUMINIUM	20
29	A	ENUGU AGIDI 11KV	ENUGU AGIDI	NGOZIKA ESTATE, DUBAI ESTATE, HILLTOP ESTATE, SUNCITY ESTATE, IYIAGU, ENUGWU VILLAGE, PART OF OKPUNO, AMAWBIA	20
30	A	ENUGU-UKWU 33KV	ENUGU-UKWU	GEOGOLD HOTEL, JUHEL INDUSTRIES	20
31	A	EZEIWEKA 11KV	OGIDI	EZEIWEKA AREA	20
32	A	GARIKI EAST 11KV	ENUGU	AGBANI ROAD, IDAW RIVER, MOUNT	20
33	A	GCM 11KV	OGBARU	OLD GENERAL COTTON MILL	20
34	A	GCM 15MVA, 33/11KV	OGBARU	BRIDGE HEAD, DOZZY, INTERFACT	20
35	A	GOLDEN GUINEA 11KV	UMUAHIA	GOLDEN GUINEA INDUSTRY	20
36	A	GOLDEN OIL 33KV	OGBARU	GOLDEN OIL FACTORY, BRIDGE HEAD	20
37	A	GOLF 11KV	ENUGU	GOLF ESTATE, G.R.A	20
38	A	GOVERNMENT HOUSE 33KV	ENUGU	GOVERNMENT HOUSE, SPAR MALL	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
39	A	GRA ENUGU 11KV	ENUGU	ORTHOPAEDIC HOSPITAL, AREA COMMAND AND ARMY BARRACKS	20
40	A	GRA OWERRI 11KV	OWERRI	WHETHRAL RD, BANK RD, ORLU RD, BALASUYA SPOT, WORKS LAYOUT	20
41	A	HARBOUR INDUSTRIAL 33KV	HARBOUR	BRIDGE HEAD INDUSTRIAL AREA	20
42	A	IFITE 11KV	AWKA	IFITE AWKA, AROMA	20
43	A	INDEPENDENCE LAYOUT 33KV	ENUGU	INDEPENDENCE LAYOUT	20
44	A	INDUSTRIAL ABAKALIKI 11KV	ABAKALIKI	NKALIKI ROAD, ABAKALIKI L.G.A	20
45	A	INDUSTRIAL AWKA 11KV	AWKA	NKWELLE, AMACHALLA, UMUZOCHA	20
46	A	INTERFACT 11KV	OGBARU	INTERFACT FACTORY	20
47	A	IRETE INDUSTRIAL 11KV	IRETE	INDUSTRIAL LAYOUT IRETE	20
48	A	ITUKU OZALLA 33KV	ITUKU	CENTENARY AREA, OZALLA, UNTH	20
49	A	IUNT 11KV	OKPOKO	OWERRI ROAD, OKPOKO, AWADA	20
50	A	IYIOWA 11KV	IYIOWA	IYIOWA ODEKPE	20
51	A	JUDDY BOLEMA 33KV	OBOSI	JUDDY BOLEMA INDUSTRIES	20
52	A	KINGSWAY LINE 1, 33KV	ENUGU	SHOPRITE, GOLDEN ROYAL	20
53	A	MARYLAND 11KV	ENUGU	MARYLAND	20
54	A	MGBEMENA 11KV	OGIDI	MGBEMENA AREA	20
55	A	NEW GOVERNMENT HOUSE 11KV	ABAKALIKI	NEW GOVERNMENT HOUSE, OCHUDO	20
56	A	NEW HAVEN 11KV	ENUGU	INDEPENDENCE / PREMIER LAYOUT	20
57	A	NEW HAVEN 33KV	NEW HAVEN	CHIME AVENUE	20
58	A	NEW OWERRI 33KV	NEW OWERRI	WORLD BANK, IRETE, P/H ROAD	20
59	A	NIBO TR2 15MVA, 33/11KV	NIBO	ENUGU -AGIDI, NIBO	20
60	A	NICCUS 33KV	OBOSI	UMUOJI	20
61	A	NWAZIKI 11KV	OGIDI	NWAZIKI AREA	20
62	A	OGIDI 33KV	OGIDI	OGIDI TOWN	20
63	A	OJI WATER WORKS 33KV	OJI RIVER	OJI RIVER WATERWORKS COMPANY	20
64	A	ONITSHA ROAD 11KV	ENUGU	G.R.A, CBN QUARTERS	20
65	A	ONUEBONYI 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
66	A	OWERRI 3, 33KV	OWERRI	MTN, LILAS ESTATE	20
67	A	PHASE 6, 11KV	ENUGU	PHASE 6, EMEKA ABALU, OGBAGA	20
68	A	POWER HOUSE 11KV	ENUGU	KINGSWAY ROAD, OKPARA AVENUE	20
69	A	PPI 11KV	OBOSI	PPI COMPANY	20
70	A	PREMIER 11KV	UGA	PREMIER BREWERIES, UGA ROAD	20
71	A	PRESIDENTIAL 11KV	ENUGU	PRESIDENTIAL ROAD	20
72	A	SATELLITE 11KV	ENUGU	TOPLAND, AKWUKE, NDIAGU ATAKWU	20
73	A	SECRETARIAT 11KV	AWKA	ANAMBRA SECRETARIAT, ABS	20
74	A	THINKERS CORNER 33KV	ENUGU	ABAKPA, GRA, EMENE	20
75	A	TOWNSHIP ABAKALIKI 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
76	A	TR3, 15MVA 33KV/11KV	ABAKALIKI	AZUIYIOKWU	20
77	A	TR4, 15MVA 33KV/11KV	AZUIYIOKWU	UDEMEZUE, ABAKALIKI TOWN	20
78	A	TRANS EKULU 33KV	ENUGU	TRANS EKULU	20
79	A	UDOKA 11KV	AWKA	UDOKA, AMIKWO, UMUKABIA	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
80	A	UGWOGO 33KV	NIKE	UGWUOGO, OKPEKE NIKE	20
81	A	UGWUAJI GARIKKI 33KV	UGWUAJI	UGWUAJI, GARIKI, ARMY BARRACKS	20
82	A	UMUNYA 33KV	UMUNYA	UMUNYA	20
83	A	UNIZIK 11KV	AWKA	UNIZIK, ROBAN, CBN, GOVT HOUSE	20
84	A	UNN 11KV	NSUKKA	UNN	20
85	A	UNN 33KV	NSUKKA	WILSON, UNN CAMPUS	20
86	A	WHARF 11KV	UGA	UGA TOOLS MARKET, RIVER PORT	20
87	A	WILSON 11KV	NSUKKA	WILSON COMPANY	20
88	B	ABAKPA 2, 11KV	ENUGU	82 DIV, UMUDIKA STREET, NKANU STREET, DDL, ABAKPA MARKE	16
89	B	ABAKPA 3, 11KV	ABAKPA	AMOWELLE, AMOKPO, EZEAMA	16
90	B	AGULERI 33KV	AGULERI	AGULERI	16
91	B	AGULU 33KV	AGULU	NIBO, NISE, AGUKWU-NRI, AGULU, AGULUZIGBO, AWGBU, ETC	16
92	B	AKPOGA LEG 33KV	AKPOGA	AKPUOGA VILLAGE, 1&2, NCHATANCHI,	16
93	B	AMANSEA 11KV	AMANSEA	AMANSEA, EBENEBE, OGBA OFEMILI, UGBENU, UGBENE, UNIZIK BACK SCHOOL GATE AREA	16
94	B	AMAORJI 11KV	NIKE	ENUGU EAST, HARMONY RAOD, MONASTERY	16
95	B	AMECHI UWANI 11KV	AMECHI	AMECHI-UWANI AREA, MERKENE AREA, MOSES OGBODO AREA	16
96	B	ARTISAN 11KV	ENUGU	ARTISAN, BISSALA ROAD, PARTS INDEPENDENCE LAYOUT	16
97	B	AVUVU 11KV	AVUVU	ENYIOGWUGWU, AZARAEBELU, AVUVU AND AMAKOHIA IKEDURU.	16
98	B	AZUIYIOKWU 11KV	ABAKALI	AZUIYIOKWU, NEW GOVT HOUSE	16
99	B	COAL CAMP 11KV	ENUGU	COAL CAMP AND SOME PARTS OF UWANI	16
100	B	CONCORD 11KV	NEW OWERRI	AREA B, AREA C, AREA G, AREA H, AREA R, AREA UA.	16
101	B	HILL TOP 11KV	ENUGU	NGWO AND IVA VALLEY	16
102	B	MBAISE 33KV	MBAISE	NO COMMUNITY, ONLY MD	16
103	B	MBUTU 11KV	MBUTU	MBUTU, LOGARA. LAGWA, OBIANGWU, IBOKU AND UMUHU.	16
104	B	MBUTU LEG 33KV	MBUTU	OBIANGWU, NNEORIE, PRT OF MBUTU, ETC	16
105	B	MINAJ 2, 11KV	OGIDI	NKPOR AND ODUME	16
106	B	NENI 33KV	NENI	NISE, ADAZI-NNAKWU, IGBOUKWU, NENI TOWN, ENUGU-ADAZI.	16
107	B	NIBO 11KV	NIBO	NIBO, UMUAUWULU, MBAUKWU, ISIAGU.	16
108	B	NIBO TR4 15MVA, 33/11KV	NIBO	UDOKA, AWKA MAIN	16
109	B	NIKE LAKE 11KV	NIKE	NIKE LAKE RESORT	16
110	B	NNEWI INDUSTRIAL 33KV	OBA	CHIKASON FACTORY, LIFE HOSPITAL ROAD	16
111	B	NNEWI-OBA 33KV	OBA	AMUKO, UMUDIM, UKPOR, AWKA ETIT, NNOBI ICHIDA, AMICHI OSUMENYI, UTU, EZINIFITE	16
112	B	NTA 11KV	NINTH MILE	ABOR, AMA JUNC, NAKO FILLING STATION	16
113	B	OGUTA 33KV	OGUTA	ALADIMMA RD, MCC RD, OGBU-URATTA, IMSU BACKGATE, MBIERI	16
114	B	OJI URBAN 11KV	ENUGU	OJI RIVER TOWN	16
115	B	OJI URBAN 33KV	OJI RIVER	OJI URBAN AREA	16
116	B	OKWE 11KV	NINTH MILE	OKWE UWANI AND OKWE AMANKWO COMMUNITY. MR BIGGS	16
117	B	ONUIYI 11KV	NSUKKA	OGURUGU ROAD, OFULONU ROAD, EZIANI VILLAGE,	16
118	B	ORLU 33KV	ORLU	OHOKIA, AMOGWUGWU, EZIONNE, EBOM, UMUNJAM	16
119	B	OSOMALA 33KV	OSOMALA	OWERRI RD, OBODOUKWU TO ATANI ONTO OSAMALLA	16
120	B	PORTHARCOURT NEW OWERRI 11KV	NEW OWERRI	PH. ROAD, AREA A, CIVIC CENTRE ESTATE, POCKET LAYOUT AMAKOHIA & OWERRI	16