



ORDER/NERC/2025/009

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION  
IN THE MATTER OF FEBRUARY 2025 SUPPLEMENTARY ORDER TO THE MULTI-YEAR  
TARIFF ORDER 2024 FOR JOS ELECTRICITY DISTRIBUTION PLC**

**TITLE**

1. This regulatory instrument shall be cited as **February 2025 Supplementary Order to the Multi-Year Tariff Order – 2024** (“February 2025 Supplementary Order”) for Jos Electricity Distribution Plc (“JED”).

**COMMENCEMENT AND TERMINATION**

2. This Order shall take effect from **1st February 2025** and it shall cease to be effective on the issuance of a new tariff review Order for JED by the Nigerian Electricity Regulatory Commission (“NERC” or the “Commission”).

**CONTEXT**

3. Pursuant to the Tariff Review Application by JED, the Commission approved MYTO-2024 effective from 1<sup>st</sup> January 2024. The Order among others;
  - a. Restated JED’s Performance Improvement Plan (“PIP”) and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of JED;
  - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry (“NESI”);
  - c. Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 – 2027;

**OBJECTIVE**

4. Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs (“CRT”).

## BASIS FOR THE REVIEW

### 5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine JED's revised revenue requirements and associated tariffs:

- a. **Exchange Rate:** The Naira to the US Dollar exchange rate of **₦1,557.71/US\$1** has been adopted for February 2025; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of **₦1,542.28** during the period of 1<sup>st</sup> - 28<sup>th</sup> December 2024 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
  - b. **Nigerian Inflation Rate:** The Nigerian inflation rate of **34.80%** for December 2024, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2025.
  - c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labor Statistics (<http://www.bls.gov>), the US inflation rate of **2.90%** for December 2024 is applied to revise the US Inflation rate projection for 2025.
  - d. **Available Generation Capacity:** Considering the periodic reports from the System Operator, a projection of an average offtake of **225MWh/h** by JED is adopted effective February 2025.
  - e. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with the Petroleum Industry Act ("PIA") 2021:
    - i. The gas-to-power price of **US\$2.42/MMBTU** based on the revised benchmark by NMDPRA in 2024 in compliance with Section 167 of the PIA.
    - ii. An interim Shrinkage Factor ("SF") of **3%** as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
    - iii. A wholesale levy of **0.5%** on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund ("MDGIF") as established by NMDPRA in compliance with Section 52(7) of the PIA.
    - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
    - v. Benchmark Gas Transportation tariff of **US\$0.80/MMBTU**.
6. **Regulatory Net-offs for Non-Adherence to the Order on Non-Compliance with Capping of Estimated Bills**

Pursuant to the Commission's Order NERC/2024/004 on Non-compliance with the Capping of Estimated Bills and subsequent petition hearings and review of data further provided by JED, the Commission has approved the deduction of **₦1.33Bn** from the total annual OpEx of JED effective September 2024, being the 10% of the overbilled amount by JED for the period covering February-September 2023.

## 7. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

**Table - 1: Key Tariff Review Indices/Assumptions for JED**

Parameter	Unit	Dec 2024	Jan 2025	Feb 2025
Loss Target	%	32.72%	26.09%	26.09%
Nigerian Inflation	%	33.9%	34.6%	34.8%
US Inflation	%	2.6%	2.7%	2.9%
Exchange Rate	₦/\$	1,687.5	1,572.2	1557.7
Gas Supply and Transportation Cost	\$/MMBTU	3.22	3.31	3.31
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	1,972	1,972	1,972
Energy Delivered to DisCo	MWh/h	225	225	225
Generation Cost	₦/kWh	119.7	112.9	111.9
Transmission & Admin Cost	₦/kWh	10.8	10.9	10.8
Weighted Average Cost Reflective Tariff	₦/kWh	<b>231.2</b>	<b>213.1</b>	<b>211.5</b>
Weighted Average Allowed Tariff	₦/kWh	<b>115.7</b>	<b>115.7</b>	<b>115.7</b>
Monthly Tariff Shortfall (Subsidy)	₦' Million	<b>12,772</b>	<b>11,835</b>	<b>11,642</b>

## 8. Approved End-User Tariffs Effective from 1st February 2025

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for JED, the tariffs in Table 2 below effective 1st February 2025. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the FGN's policy direction on electricity subsidy, the allowed tariffs for Bands B–E customer categories shall remain frozen at the rates payable since December 2022, subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the JED franchise in 2024 is approximately ₦11.64bn monthly.

**Table - 2: Approved Allowed Tariffs (₹/kWh) for JED**

Tariff Class	Apr 2024	May - Jun 2024	Jul 2024 - Feb 2025
Life-line	4.00	4.00	4.00
A - Non-MD	225.00	206.80	209.50
A - MD1	225.00	206.80	209.50
A - MD2	225.00	206.80	209.50
B - Non-MD	63.26	63.26	63.26
B - MD1	68.02	68.02	68.02
B - MD2	71.97	71.97	71.97
C - Non-MD	52.83	52.83	52.83
C - MD1	58.01	58.01	58.01
C - MD2	59.45	59.45	59.45
D - Non-MD	40.12	40.12	40.12
D - MD1	54.24	54.24	54.24
D - MD2	54.24	54.24	54.24
E - Non-MD	39.90	39.90	39.90
E - MD1	52.95	52.95	52.95
E - MD2	54.24	54.24	54.24

**9. Service Delivery Commitments**

JED shall be held accountable for service deliveries per commitments under its Service-Based Tariff proposals, which seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by JED to customers in various tariff Bands for **February 2025** are provided in Appendixes 2 - 4.

**10. Monitoring and Evaluation of Compliance to Service Commitment**

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of JED for near real-time monitoring of service.
- b. JED shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. JED shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. JED is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 09:00 am of the next day.

- d. Where JED fails to deliver on the committed level of service on a Band A feeder for consecutive two days, JED shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where JED fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to provisions of Section 6 of Order No. **NERC/334/2022 - "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework"**.
- f. JED is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for JED issued from time to time by the Commission.

#### **11. Service Band Performance, Migration/Downgrade and Compensation**

Pursuant to the provisions of the **Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework ("Order on Migration")** and the **Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade ("Directive for Operationalization of Band A Feeders")**, the Commission, based on the feeder performance report for the 1<sup>st</sup> - 25<sup>th</sup> of January 2025, hereby orders as follows:

- a. JED shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration while the feeders shall remain as Band A.

#### **12. Procurement of Embedded Generation**

JED is obligated by this Order to procure a minimum of **22MW** capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply and sustain delivery of a minimum service level under the SBT. A minimum of **11MW** (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across JED's Franchise area. The capacity to be procured should be ready for dispatch to the JED's network by the 1st of April 2025.



### 13. JED's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. JED shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

**Table - 3: Monthly DisCo Remittance Obligation for JED**

Head	Sub Head	Dec 2024	Jan 2025	Feb 2025
		Revision	Revision	Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	308	308	77
	Meter Acquisition Fund	131	144	144
	Unadjusted GenCo Invoice	18,882	17,888	17,791
	ZHEPP Invoice	789	662	598
	TCN & Admin Services	1,778	1,784	1,775
	DisCo	3,675	5,314	5,310
	<b>Total</b>	<b>25,563</b>	<b>26,100</b>	<b>25,695</b>
	Allowed Recovery	<b>12,791</b>	<b>14,053</b>	<b>14,053</b>
	2023 Under Recovery B/F	-	-	-
	Tariff Shortfall (Subsidy)	<b>12,772</b>	<b>12,047</b>	<b>11,642</b>
	NBET Adjusted Invoice to JED	<b>6,110</b>	<b>5,841</b>	<b>6,149</b>
DisCo Remittance Obligation	NEMSF	308	308	77
	Meter Acquisition Fund	131	144	144
	NBET Remittance Obligation	6,110	5,841	6,149
	ZHEPP Remittance Obligation	789	662	598
	MO Remittance Obligation	1,778	1,784	1,775
	DisCo	3,675	5,314	5,310
	<b>Total Distribution</b>	<b>12,791</b>	<b>14,053</b>	<b>14,053</b>
	DisCo Remittance to NBET	<b>100%</b>	<b>100%</b>	<b>100%</b>
	DisCo Remittance to ZHEPP	<b>100%</b>	<b>100%</b>	<b>100%</b>
	DisCo Remittance to MO	<b>100%</b>	<b>100%</b>	<b>100%</b>

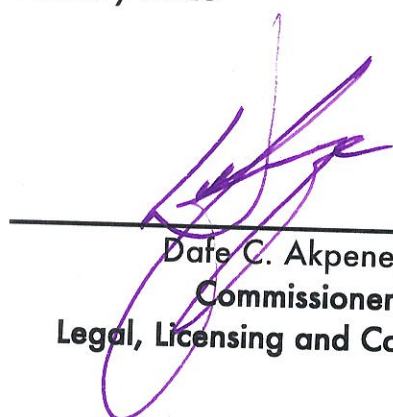
14. The waterfall of market revenues during the transitional period shall be in line with the following:
- a. NBET shall issue energy invoices to JED net of the applicable tariff shortfall approved by the Commission monthly, while MO shall issue the full transmission and administrative services invoices to JED at the applicable tariff.
  - b. JED shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
  - c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
  - d. JED shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties including NBET and MO.
  - e. JED shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
  - f. JED shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

15. **Effective Date**

This Supplementary Order shall be effective from 1<sup>st</sup> February 2025.

Dated this 30<sup>th</sup> day of January 2025

  
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Sanusi Garba  
Chairman

  
\_\_\_\_\_  
Dafe C. Akpeneye  
Commissioner  
Legal, Licensing and Compliance

## Appendix 2: Feeder for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH JANUARY AVE PERFORMANCE	CURRENT BAND	REMARK
1	RUKUBA ROAD	JOS TOWN	BEHIND COCIN CHURCH KABONG VILLAGE	16.56	A	CUSTOMERS TO BE COMPENSATED
2	BANK ROAD	BAUCHI TOWN	SABON LINE BHID RAILWAY, BEHIND SECRETARIAT, NASARAWA STREET	18.56	A	CUSTOMERS TO BE COMPENSATED
3	BAUCHI RING ROAD	JOS TOWN	UNGUWAN RUKUBA, BAUCHI RING ROAD, TINA JUNCTION	19.12	A	CUSTOMERS TO BE COMPENSATED
4	BUKURU TOWN	JOS TOWN	BUKURU TOWN,	18.40	A	CUSTOMERS TO BE COMPENSATED
5	FED. LOW COST BAUCHI	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YELWA CAMPUS	18.56	A	CUSTOMERS TO BE COMPENSATED
6	GOVT. HOUSE BAUCHI	BAUCHI TOWN	KAFIN GALADIMA, ZARANDA HOTEL, GOVT HOUSE BAUCHI, GRA	18.84	A	CUSTOMERS TO BE COMPENSATED
7	GRA MAKURDI	MAKURDI TOWN	BEACH LANE OPP MARINE POLICE STATION, GRA MAKURDI	18.60	A	CUSTOMERS TO BE COMPENSATED
8	HIGH LEVEL	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	18.40	A	CUSTOMERS TO BE COMPENSATED
9	LAMINGO	JOS TOWN	BEHIND SUNSHINE KYEN RIKKOS, LAMINGO, GWASH, CELE BRIDGE	19.00	A	CUSTOMERS TO BE COMPENSATED
10	NARAGUTA	JOS TOWN	ZINARIYA ANGWAN RIMI,	19.80	A	CUSTOMERS TO BE COMPENSATED
11	WURUKUM	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	18.12	A	CUSTOMERS TO BE COMPENSATED
12	ZARIA ROAD 11KV	JOS TOWN	ZARIA ROAD, ECWA STAFF, HWOLAZA, GAMAJIGO	18.92	A	CUSTOMERS TO BE COMPENSATED

## Appendix 3: JEDC's Service Level Commitment for February 2025

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	ANGLO JOS	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	20
2	A	ASHAKA I	ASHAKA/FUNAKAYE	ASHAKA	20
3	A	ASHAKA II	ASHAKA/FUNAKAYE	ASHAKA CEMENT	20
4	A	AZARE	AZARE TOWN	JAMAARE ROAD, FEDERAL LOW COST, FED MEDICAL CENTER	20
5	A	AZARE TOWN	AZARE TOWN	UNGUWAN KATSALLE OPP. COMPREHENSIVE DAY SECONDARY AZARE	20
6	A	BARRACKS ROAD	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
7	A	BUKURU	BUKURU JOS	BEH JOSSY, RAYFIELD ROAD	20
8	A	CBN GOMBE	GOMBE TOWN	STATE LOW COST	20
9	A	CBN MAKURDI	MAKURDI TOWN	OGIRI OKO RD.	20
10	A	COCA COLA	JOS TOWN	MINING ESTATE	20
11	A	DADIN KOWA	JOS TOWN	ZARAMAGANDA, DADIN KOWA, WAEC OFFICE	20
12	A	DCP I	YANDEV GBOKO	DANGOTE CEMENT	20
13	A	DCP II	YANDEV GBOKO	DANGOTE CEMENT	20
14	A	DOGON DUTSE	JOS TOWN	DANGOTE CEMENT	20
				BEHIND HARIS FILLING STATION, INJECTION SUBSTATIONS, SHARNA HOTEL	20





S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
15	A	FED. LOW COST GOMBE	GOMBE TOWN	STATE LOW COST	20
16	A	FMC	GOMBE TOWN	ASHAKA ROAD GOMBE, CBN ROAD	20
17	A	FMC GOMBE	GOMBE TOWN	ASHAKA ROAD GOMBE	20
18	A	FMC STAFF QUARTERS GOMBE	GOMBE TOWN	FMC QUARTERS, BLOCK (E) FEDERAL TEACHING HOSPITAL	20
19	A	FOBUR	JOS TOWN	NEW FOBUR,	20
20	A	GOMBE TOWN	GOMBE TOWN	INJECTION SS, FED LOW COST, GOVT HOUSE	20
21	A	GOVT. HOUSE GOMBE	GOMBE TOWN	GOOD LUCK JONATHAN WAY	20
22	A	GOVT. HOUSE MAKURDI	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
23	A	GRA AZARE	AZARE TOWN	BAKIN KASUWA AZARE	20
24	A	GRA GOMBE	GOMBE TOWN	LONDON MAI DORAWA	20
25	A	GRA/PALACE	BAUCHI TOWN	INDUSTRIAL AREA LAYOUT	20
26	A	GUBI 33KV	GOMBE TOWN	GUBI DAM,	20
27	A	GURA TOP/MAZ.	JOS TOWN	GURATOP,MAZARAM, PARTS OF RAYFIELD	20
28	A	HWOLSHE	JOS TOWN	MIANGO ROAD KUFANG, OPPOSITE NATIONAL LIBRARY	20
29	A	IBRAHIM TAIWO	JOS TOWN	2A CLUB COURT, CLUB ROAD, PRISON BARRACKS	20
30	A	INDUSTRIAL JOS	JOS TOWN	GWARANDOK NAMUWAN VILLAGE, OLD AIRPORT ROAD	20
31	A	INDUSTRIAL MAKURDI	MAKURDI TOWN	INDUSTRIAL LAYOUT ENVIRONS, BHD FED.LOW COST NAKA RD,NEAR ST JAMES CATHOLIC CHURCH	20
32	A	JUTH	JOS TOWN	ISHOM AGOM	20
33	A	KUMO	BILLIRI ROAD	INJCETIOWANDUM, KUMO	20
34	A	LIBERTY DAM	JOS TOWN	DOGON KARFE	20
35	A	MAKERI	MAKERI JOS	DIYE	20
36	A	MUDA LAWAL	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YELWA CAMPUS	20
37	A	MURTALA MOHAMMED	JOS TOWN	NWATU OKONKWO S. S., MURTALA MOHAMMED WAY, JED JOS METRO REGION	20
38	A	NABORDO	JOS ROAD, BAUCHI	INJECTION SS, MIRI VILLAGE, UNITY ESTATE, JOS ROAD, GOVT HOUSE, ATBU	20
39	A	NASCO DEDICATED	JOS TOWN	YAKUBU GOWON WAY, JOS, PLATEAU STATE	20
40	A	NEW GOVT. HOUSE JOS	RAYFIELD JOS	KYENG .B.	20
41	A	NNPC MAKURDI	MAKURDI TOWN	BHD IKPAYONGO HIGH COURT, BENUE STATE UNIVERSITY	20
42	A	NORTH BANK	MAKURDI TOWN	OPP PADOPASS	20
43	A	NVRI	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	20
44	A	OTUKPO TOWN	OTUKPO TOWN	EGLI AVENUE OTIA G., FREEDOM STREET ZONE H/B	20
45	A	PANTAMI	GOMBE TOWN	GRA BAPPA TREBO QTRS, JED OLD OFFICE	20
46	A	RANTYA	JOS TOWN	ZONE C, RANTYA NEW MARKET, LODIK RANTYA STATE LOWCOST	20
47	A	RAYFIELD	JOS TOWN	RAYFIELD RESORT ROAD, KWANG RAYFIELD	20
48	A	SECRETARIAT	JOS TOWN	SECRETARIAT JUNCTION	20
49	A	SHONGO	GOMBE TOWN	LOMI WARD, TUNFURE, GOVT HOUSE	20
50	A	STADIUM	BAUCHI TOWN	NEAR HAJJA FILLING STATION, BAYAN GARI	20
51	A	STATE LOWCOST	JOS TOWN	FEDERAL LOW-COST	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
88	B	INDUSTRIAL BAUCHI	BAUCHI TOWN	DUMI VILLAGE, GAMES VILLAGE, JAHUN WARD	16
89	B	KATAKO	JOS TOWN	OPPOSITE SEMINARY, UNG RIMI, KATAKO MARKET, CHOBE MARKET	16
90	B	KATSINA ALA	KATSINA ALA AXIS	ANDOOR MBAYION	16
91	B	MAKURDI TOWN	GBOKO	ASUKUNYA SETTLEMENT, POWA COMPLEX AREA COMMAND MAKURDI	16
92	B	MAKURDI TOWN 11KV	MAKURDI TOWN	J S TARKA WAY	16
93	B	NAKA ROAD	MAKURDI TOWN	BHD ESKAY ESTATE	16
94	B	NASARAWA	JOS TOWN	YAN KASUWA, NASARAWA	16
95	B	NASME	MAKURDI TOWN	YOGBO ROAD	16
96	B	NIPSS KURU	JOS TOWN	TRADE CENTER (9.73787654, 8.83518844)	16
97	B	OJU	OJU	UMAPIA ADUM 1 VILL ITO, OJU	16
98	B	OLD ENUGU ROAD	OTUKPO TOWN	EFFA QUARTER, OLD ENUGU ROAD	16
99	B	OTADA	OTUKPO TOWN	OTUKPO LG SECRETARIAT, EFFA QTRS, APPLE AVENUE	16
100	B	POLICE STAFF COLLEGE/POLY	JOS TOWN	POLICE STAFF COLLEGE	16
101	B	RAILWAY	BAUCHI TOWN	RAJI QUARTERS, RILWAN SULAIMAN, GOMBE ROAD, VOCATIONAL	16
102	B	RUKUBA	JOS TOWN	KWANG VILAGE	16
103	B	RUKUBA BARRACKS	JOS TOWN	ARMY BARRACKS	16
104	B	SCIENCE SCH. KURU	JOS TOWN	DAZEK KURU	16
105	B	TARAKU	OTUKPO TOWN	BHD JOPSY HOTEL	16
106	B	TUDUN SALMANU	BAUCHI TOWN	TUDUN SALMANU, GIDA DUBU, TIRWUN MAIDUGURI ROAD	16
107	B	TUDUN WADA GOMBE	GOMBE TOWN	ALIYU MODIBBO STREET GOMBE	16
108	B	TUDUN WADA JOS	JOS TOWN	MADO,	16
109	B	UNIAGRIC	MAKURDI TOWN	UNIC AGRIC MAKURDI	16
110	B	WUKARI	BURUKU, ANYIIM AXIS	ADJACENT BEACH HOTEL WATER SIDE, BURUKU, UGBA, ANYIIM	16
111	B	YANDEV	GBOKO	OFF IHUGH ROAD WAAPERA	16
112	B	YANKARI	GOMBE ROAD, BAUCHI	YANKARI GAME RESERVE, ALKALERI LGA, KIRFI LGA	16
113	B	YELWA	BAUCHI TOWN	YELWAN MAKARANTA, LUSHI WARD, YELWAN LEBURA	16
114	B	ZAWAN	JOS TOWN	ZUBAIRU STREET, ANGUWAN DOKI	16
115	C	33KV BILLIRI	BILLIRI GOMBE	BILLIRI TOWN, KUMO, KASHERE	12
116	C	33KV IKPAYONGU	MAKURDI TOWN	IKPAYONGU	12
117	C	33KV KALTUNGO	BILLIRI GOMBE	KANTUNGO AND ENVIRONS	12
118	C	AIRFORCE BASE MAKURDI	MAKURDI TOWN (GBOKO ROAD)	AIRFORCE BASE MAKURDI	12
119	C	ALIADE	ALIADE	7 DAYS ADVENTIST CHURCH STREET, ALIADE	12
120	C	BARIKIN LADI TOWN	BARKIN LADI	BEH ALHAJI NATAALA RESIDENCE, BARKIN LADI TOWN	12
121	C	BYPASS	GOMBE TOWN	DUBAI QTRS, GOMBE BYPASS	12
122	C	EMIRS PALACE JAMAARE	AZARE TOWN		12
123	C	FEDERAL LOWCOST JAMAARE	AZARE TOWN		12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
124	C	FIKA	FIKA		
125	C	GAMAWA/DAMBAM	GAMAWA/DAMBAM	BAJOGA, FUNAKAYE	12
126	C	GBOKO/ADIKPO	ADIKPO	GAMAWA, ZAKI	12
127	C	GINDIRI	GINDIRI	SHANDE ROAD, ADIKPO TOWN	12
128	C	GRA MISAU	MISAU TOWN	ANGWAN LAHIR, MANGU	12
129	C	JAMAARE	JAMAARE TOWN	ALUMURI QUARTERS, KARI ROAD, SCH OF LEGAL STUDIES	12
130	C	MALLAM INNA	GOMBE TOWN	FAGGO VILLAGE, KANO ROAD	12
131	C	MALLAM SIDI	GOMBE TOWN	ZAGAINA QUARTERS ACROSS ARAWA GULLY BY THE LEFT	12
132	C	MANGU TOWN	MANGU TOWN	OPP JAURO HOUSE MAIDUGU M/SIDI	12
133	C	MISAU	MISAU TOWN	BUNGHA DAWO NEWLAY OUT, MANGU	12
134	C	MISAU TOWN	MISAU TOWN	GULBIN VILLAGE, INJECTION SS, GIAD LGA	12
135	C	NINGI	KANO ROAD, BAUCHI	NASSARAWA AREA, EMIR PALACE	12
136	C	NINGI TOWN	NINGI	TASHAN NASARU NINGI, ATBU PERMANENT SITE, AIRFORCE BASE BAUCHI	12
137	C	NNPC JOS	JOS TOWN	DALIYA AREA NINGI L.G.A, KANO ROAD NINGI, EMIR PALACE, SECRETARIAT	12
138	C	OBARIKE TOWN	OBARIKE TOWN	CIKIN GARI ANGWAN PATA (JENGRE), ZARIA ROAD	12
139	C	OJU I	OJU	CHAIRMAN'S QUARTERS, OBARIKE	12
140	C	OJU II	OJU	GBOKO ROAD, OJU	12
141	C	POLO	JOS TOWN	IPINU ALONG ST THOMAS RD, OJU	12
142	C	RAN ROAD	BAUCHI TOWN	JENTA MAKERI, JENTA ADAMU	12
143	C	RIYEL	GOMBE TOWN	MAKARAHUTA, TAFAWA BALEWA ESTATE, GOMBE ROAD	12
144	C	SRS	MAKURDI	HURUMIN DA'U STREET, RIYEL	12
145	C	TORO	TORO	7 HUDCO QUARTERS	12
146	C	VANDEKYA	VANDEKYA	BAKI KWARI BEHIND BRIDGE KADAGE, TORO LG SECRETARIAT	12
147	C	VOM	JOS TOWN	VANDEKIYA	12
148	C	ZARTEX	BARKIN LADI	VOM	12
149	D	BOGORO I	BOGORO	OPP. LOW-COST	12
150	D	BOGORO II	BOGORO	BESIDE BOGORO CENTRAL PRIMARY SCHOOL	8
151	D	DARAZO TOWN	DARAZO	GWARANGAH	8
152	D	DAUDU	LAFIYA ROAD, MAKURDI	ANGUWAN BAKURYO	8
153	D	EMIR PALACE DARAZO	DARAZO	BHD HEAVY DUTY PARK	8
154	D	EMIR PALACE KUMO 11KV	KUMO TOWN	EMIR PALACE,	8
155	D	GENERAL HOSPITAL PANKSHIN	PANKSHIN	EMIR PALACE, BILLIRI ROAD	8
156	D	HARDAWA	HARDAWA	GENERAL HOSPITAL PANKSHIN	8
157	D	J.D. GOMWALK	PANKSHIN	SABON PEGI, EMIR PALACE	8
158	D	KALSHINGI TOWN I	KALSHINGI TOWN	ALONG AWALLE, PANKSHIN	8
159	D	KALSHINGI TOWN II	KALSHINGI TOWN	NEAR TRANSFORMER, KALSHINGI TOWN	8
160	D	KUMO TOWN 11KV	KUMO TOWN	PART OF KALSHINGI TOWN	8
				BANGU LATEDE KUMO	8

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
161	D	NAFADA TOWN	NAFADA TOWN	ARDO ABBA NAFADA BESIDE ROUD	8
162	D	PANKSHIN FCE	PANKSHIN	NO. PANKSHIN	8
163	E	ATBU	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YETWA CAMPUS	8
164	E	BENPOLY	UGBOKOLO	OPP BENPOLY GATE	4
165	E	DENGI TOWN	DENGI TOWN	TURAKI STREET, DENGI TOWN	4
166	E	GANAWURI (NESCO)	GANAWURI	GANAWURI	4
167	E	GRA SHENDAM	SHENDAM	SHENDAM GRA	4
168	E	KUFFEN	KUFFEN	PART OF LANGTANG	4
169	E	MBAR	MBAR	MBAR	4
170	E	MIANGO 3.3KV	MIANGO	MIANGO	4
171	E	OKPOGA	OKPOGA	ICHAMA ROAD, OKPOGA	4
172	E	PAJAT	PAJAT	PART OF LANGTANG	4
173	E	PILGANI	PILGANI	OPPOSITE PHC CLINIC PILGANI	4
174	E	SHENDAM ARMY BARRACKS	SHENDAM	SHENDAM BARRACKS	4
175	E	SHIRA-YANA	YANA	ANGUWAN BABA SHIRA, YANA, GIJADE ROAD	4
176	E	TOTAL	SHENDAM	SHENDAM	4
177	E	UGBOKOLO	UGBOKOLO	UMABE UGBOKOLO,	4
178	E	WASE GARKUWA	WASE	WASE TOWN	4
179	E	WASE PRISON	WASE	STATE LOWCOST WASE	4