

ORDER/NERC/2025/006

# BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION IN THE MATTER OF FEBRUARY 2025 SUPPLEMENTARY ORDER TO THE MULTI-YEAR TARIFF ORDER 2024 FOR ENUGU ELECTRICITY DISTRIBUTION PLC

#### TITLE

1. This regulatory instrument shall be cited as February 2025 Supplementary Order to the Multi-Year Tariff Order - 2024 ("February 2025 Supplementary Order") for Enugu Electricity Distribution Plc ("EEDC").

#### COMMENCEMENT AND TERMINATION

2. This Order shall take effect from 1st February 2025 and it shall cease to be effective on the issuance of a new tariff review Order for EEDC by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

#### CONTEXT

- 3. Pursuant to the Tariff Review Application by EEDC, the Commission approved MYTO-2024 effective from 1st February 2024. The Order among others;
  - a. Restated EEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of EEDC;
  - Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
  - c. Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 2027;

#### **OBJECTIVE**

4. Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs ("CRT").

#### **BASIS FOR THE REVIEW**

#### 5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine EEDC's revised revenue requirements and associated tariffs:

- Exchange Rate: The Naira to the US Dollar exchange rate of #1,557.71/US\$1 has been adopted for February 2025; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of #1,542.28 during the period of 1st 28th February 2024 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. Nigerian Inflation Rate: The Nigerian inflation rate of 34.80% for December 2024, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2025.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labor Statistics (<a href="http://www.bls.gov">http://www.bls.gov</a>), the US inflation rate of 2.90% for December 2024 is applied to revise the US Inflation rate projection for 2025.
- d. Available Generation Capacity: Considering the periodic reports from the System Operator, a projection of an average offtake of 310MWh/h by EEDC is adopted effective February 2025.
- e. Wholesale Gas to Power Prices: The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with the Petroleum Industry Act ("PIA") 2021:
  - i. The gas-to-power price of **US\$2.42/MMBTU** based on the revised benchmark by NMDPRA in 2024 in compliance with Section 167 of the PIA.
  - ii. An interim Shrinkage Factor ("SF") of **3%** as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
  - iii. A wholesale levy of **0.5%** on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund ("MDGIF") as established by NMDPRA in compliance with Section **52(7)** of the PIA.
  - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
  - v. Benchmark Gas Transportation tariff of US\$0.80/MMBTU.

## 6. Regulatory Net-offs for Non-Adherence to the Order on Non-Compliance with Capping of Estimated Bills

Pursuant to the Commission's Order NERC/2024/004 on Non-compliance with the Capping of Estimated Bills and subsequent petition hearings and review of data further provided by EEDC, the Commission has approved the deduction of N310Mn from the total annual OpEx of EEDC effective September 2024, being the 10% of the overbilled amount by EEDC for the period covering February-September 2023.

#### 7. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

Table - 1: Key Tariff Review Indices/Assumptions for EEDC

Parameter Parameter	Unit	Dec 2024	Jan 2025	Feb 2025
Loss Target	%	25.00%	21.26%	21.26%
Nigerian Inflation	%	33.9%	34.6%	34.8%
US Inflation	%	2.6%	2.7%	2.9%
Exchange Rate	₩/\$	1,687.5	1,572.2	1557.7
Gas Supply and Transportation Cost	\$/MMBTU	3.22	3.31	3.31
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,715	2,715	2,715
Energy Delivered to DisCo	MWh/h	310	310	310
Generation Cost	₩/kWh	119.7	112.9	111.9
Transmission & Admin Cost	₩/kWh	10.8	10.9	10.8
Weighted Average Cost Reflective Tariff	₩/kWh	210.3	201.7	200.1
Weighted Average Allowed Tariff	₩/kWh	115.4	115.4	115.4
Monthly Tariff Shortfall (Subsidy)	₩' Million	16,117	15,382	15,101

#### 8. Approved End-User Tariffs Effective from 1st February 2025

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for EEDC, the tariffs in Table 2 below effective 1st February 2025. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the FGN's policy direction on electricity subsidy, the allowed tariffs for Bands B–E customer categories shall remain frozen at the rates payable since December 2022, subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the EEDC franchise in 2024 is approximately ¥15.10bn monthly.

Table - 2: Approved Allowed Tariffs (₩/kWh) for EEDC

Tariff Class	Apr 2024	May - Jun 2024	Jul 2024 - Feb 2025
Life-line	4.00	4.00	4.00
A - Non-MD	225.00	206.80	209.50
A - MD1	225.00	206.80	209.50
A - MD2	225.00	206.80	209.50
B - Non-MD	66.47	66.47	66.47
B - MD1	62.84	62.84	62.84
B - MD2	62.84	62.84	62.84
C - Non-MD	53.78	53.78	53.78
C - MD1	50.21	50.21	50.21
C - MD2	50.21	50.21	50.21
D - Non-MD	36.49	36.49	36.49
D - MD1	47.82	47.82	47.82
D - MD2	47.60	47.60	47.60
E - Non-MD	36.20	36.20	36.20
E – MD1	47.60	47.60	47.60
E - MD2	47.54	47.54	47.54

#### 9. Service Delivery Commitments

EEDC shall be held accountable for service deliveries per commitments under its Service Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by EEDC to customers in various tariff Bands for **February 2025** are shown in Appendixes 2-4.

#### 10. Monitoring and Evaluation of Compliance to Service Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of EEDC for near real-time monitoring of service.
- b. EEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. EEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. EEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 09:00 am of the next day.

- d. Where EEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, EEDC shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where EEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to provisions of Section 6 of Order No. NERC/334/2022 "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. EEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for EEDC issued from time to time by the Commission

### 11. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework ("Order on Migration") and the Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade ("Directive for Operationalization of Band A Feeders"), the Commission, based on the feeder performance report for the 1st - 25th of January 2025, hereby orders as follows:

- a. EKEDP shall downgrade the Band A feeders listed in Appendix 2 to the commensurate level of supply and make appropriate compensation to the affected customers in line with the provisions of the Order on Migration.
- b. EEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 3 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration while the feeders shall remain as Band A.

#### 12. Procurement of Embedded Generation

EEDC is obligated by this Order to procure a minimum of 31MW embedded generation capacity, being 10% of its 2024 load allocation, to improve supply reliability and sustain delivery of a minimum service level under the SBT. A minimum of 16MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across EEDC's Franchise area. The capacity to be procured should be ready for dispatch to the EEDC's network by the 1st of April 2025.

### 13. EEDC's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

Table - 3: Monthly DisCo Remittance Obligation for EEDC, 2024

Head	Sub Head	Dec 2024 Revision	Jan 2025 Revision	Feb 2025 Revision	
		<b>₩'Million</b>	<b>₩</b> 'Million	₩'Million	
70	NEMSF	561	561	76	
Revenue Required	Meter Acquisition Fund	201	211	211	
equ	Unadjusted GenCo Invoice	25,997	24,628	24,495	
<u>ø</u>	ZHEPP Invoice	1,086	911	823	
'enu	TCN & Admin Services	2,451	2,459	2,446	
Re	DisCo	5,399	7,611	7,604	
	Total	35,695	36,380	35,655	
	Allowed Recovery	19,578	20,554	20,554	
	2023 Under Recovery B/F	-			
	Tariff Shortfall (Subsidy)	16,117	15,826	15,101	
	NBET Adjusted Invoice to EEDC	9,881	8,802	9,393	
	NEMSF	561	561	76	
90	Meter Acquisition Fund	201	211	211	
	NBET Remittance Obligation	9,881	8,802	9,393	
Obligation	ZHEPP Remittance Obligation	1,086	911	823	
္တိ ဝ	MO Remittance Obligation	2,451	2,459	2,446	
2	DisCo	5,399	7,611	7,604	
	Total Distribution	19,578	20,554	20,554	
	DisCo Remittance to NBET	100%	100%	100%	
	DisCo Remittance to ZHEPP	100%	100%	100%	
	DisCo Remittance to MO	100%	100%	100%	



- 14. The waterfall of market revenues during the transitional period shall be in line with the following:
  - a. NBET shall issue energy invoices to EEDC net of the applicable tariff shortfall approved by the Commission monthly, while MO shall issue the full transmission and administrative services invoices to EEDC at the applicable tariff.
  - b. EEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
  - c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
  - d. EEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties including NBET and MO.
  - e. EEDC shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
  - f. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

#### 15. Effective Date

This Supplementary Order shall be effective from 1st February 2025.

Dated this 30th day of February 2025

Sanusi Garba Chairman

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Dofe C. Akpeneye

/ Commissioner

Legal, Licensing and Compliance

# Appendix 2: Feeders for Downgrade and Compensation of Customers Due to Failure of Service

		DESCRIPTION OF FEEDER			P 00 10 1 011016	Of Sel AICE
S/N	FEEDER NAME	LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH JANUARY AVE	CURRENT BAND	REMARK
ļ <sub>1</sub>	ABAKPA 3, 11KV	10.1100.4		PERFORMANCE		KEMAKK
-	ADARIA 3, TIKY	ABAKPA	AMOWELLE, AMOKPO, EZEAMA	16.92	А	DOWNGRADE TO BAND B AND
2	NIKE LAKE 11KV	NIKE	NIVE LAKE BECORE			COMPENSATE CUSTOMERS ACCORDINGLY
			NIKE LAKE RESORT	16.72	A	DOWNGRADE TO BAND B AND
3	WILSON 11KV	PICTINN				COMPENSATE CUSTOMERS ACCORDINGLY
		NSUKKA	WILSON COMPANY	16.32	Α	DOWNGRADE TO BAND B AND COMPENSATE CUSTOMERS ACCORDINGLY
				· · · · · · · · · · · · · · · · · · ·		COM ENGATE COSTOMERS ACCORDINGLY

### Appendix - 3: Feeders for Compensation of Customers Only Due to Failure of Service

'A I	FFFDFD MALLE	DESCRIPTION OF FEEDER		——————————————————————————————————————	e of get Aice	
/N		LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH JANUARY AVE	CURRENT BAND	REMARK
<u>-                                    </u>	AMECHI 33KV	AMECHI	AGBANI, AWGU L.G.A	PERFORMANCE		KLWIAKK
2	EMENE 1, 11KV	EMENE		19.92	Α	CUSTOMERS TO BE COMPENSATE
3	MARYLAND 11KV	ENUGU	GO-UNIVERSITY, LOCANA AVENUE	19.48	A	CUSTOMERS TO BE COMPENSATE
1	NWAZIKI 11KV		MARYLAND	19.92	Α	CUSTOMERS TO BE COMPENSATE
5	ONUEBONYI 11KV	OGIDI	NWAZIKI AREA	19.64	A	CUSTOMERS TO BE COMPENSATE
		ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	19.80		
<u>'</u>  _	UNEC 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD			CUSTOMERS TO BE COMPENSATED
7	<u>UNN</u> 11KY	NSUKKA		18.20	Α	CUSTOMERS TO BE COMPENSATED
			UNN	18.24	A	CUSTOMERS TO BE COMPENSATED

### Appendix - 4: EEDC's Service Level Commitments for February 2025

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER		
			LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY
	A	3-3, 33KV	ONITSHA		DURATION (HRS
2	A	ABAKALIKI ROAD 11KV	ENUGU	3-3, TRANS-NKISI	20
3	A	ABAKPA 1, 11KV	ENUGU	ZOO ESTATE, ABAKALIKI ROAD	20
4	Α_	AFARA 33KV	UMUAHIA	UMUAGA STREET, LIBERTY, CHIDUME	20
5	Α .	AFIKPO 33KV	ABAKALIKI	GOVT. HOUSE, MADONNA HOSPITAL	20
6	Α	AGU AWKA 33KV	AWKA	AZUIYIOKWU, NEW GOVT HOUSE	20
7	_ A	AIRPORT OGIDI 33KV	OGIDI	IFITE, UNIZIK, AWKA INDUSTRIAL	20
8	A	ALBEN 11KV		CHINUA ACHEBE AIRPORT, UMUERI	20
9	Α	ALEX/ORJI 33KV	OGIDI	ALBEN PHARMACEUTICALS, OGIDI	
10	Α	ARMY AWKUNANAW 11KV	MBAISE	IKEDURU HOSPITAL, ALEX ALUMINIUM	20
11	A	ATANI 33KV	ENUGU	ARMY BARRACKS, MENIRU, ONE DAY	20
12	Δ		ATANI	ATANI ROAD, CREEK ROAD, FEGGE	20
<u></u>		ATANI WATER WORKS 11KV	ATANI	ELECTRONIC MARKET TO OGBO-EFERE, RELIEF MARKET, POLICE STATION	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER	ALLUA COLOR	
7.0	<u> </u>		LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY
13	<u> </u>	AWADA 11KV	OGIDI	CUINTIA ACUEDE AIRBORE	DURATION (HRS
14	A	AWADA 2, 33KV	OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	20
15	A	AWKA MAIN 11KV	AWKA	OGIDI, NKPO AREA	20
16	A	BRIDGE HEAD 11KV	ONITSHA	UMUKWA, UMUDIOKA, AMAWBIA	20
17	A	CBN LEG NEW OWERRI 33KV	NEW OWERRI	ORANGE DRUGS, OGBO ABADA	20
18	Α	CBN LEG UMUAHIA 33KV	AIHAUMU	WORLD BANK, P/H ROAD	20
19	A	CHIME AVENUE 11KV	ENUGU	FMC, ECA RADIO, CBN COMPLEX	20
20	A	COCA COLA 33KV	ILOB ILOB	NEW HAVEN	20
21	A	DHAMIJA 11KV	ENUGU	BOJI-BOJI AGBOR, BOJI-BOJI OWA	20
22	Α	DOZZY 11KV	OGBARU	ZOO ESTATE, ABAKALIKI ROAD	20
23	Α	E-AMOBI 33KV	OGBARU	DOZZY GAS, OBODO UKWU STREET	20
24	A	EMENE INDUSTRIAL 1, 33KV	EMENE	E-AMOBI FACTORY	20
25	A	EMENE INDUSTRIAL 2, 33KV	EMENE	<u>EMENE</u>	20
26	A			EMENITE, ALO ALUMINIUM	20
	_^_	ENUGU AGIDI 11KV	ENUGU AGIDI	NGOZIKA ESTATE, DUBAI ESTATE, HILLTOP ESTATE, SUNCITY ESTATE, IYIAGU, ENUGWU	
27	Α	ENUGU-UKWU 33KV	ENUGU-UKWU	VILLAGE, PART OF OKPUNO, AMAWBIA	20
28	A	GCM 11KV	OGBARU	GEOGOLD HOTEL, JUHEL INDUSTRIES	20
29	A	GCM 15MVA, 33/11KV	OGBARU	OLD GENERAL COTTON MILL	20
30	Α	GOLDEN OIL 33KV	OGBARU	BRIDGE HEAD, DOZZY, INTERFACT	20
31	Α	GOLF 11KV	ENUGU	GOLDEN OIL FACTORY, BRIDGE HEAD	20
32	_ A	GOVERNMENT HOUSE 33KV	ENUGU	GOLF ESTATE, G.R.A	20
33	A	HARBOUR INDUSTRIAL 33KV	HARBOUR	GOVERNMENT HOUSE, SPAR MALL	20
34	A	IFITE 11KV	AWKA	BRIDGE HEAD INDUSTRIAL AREA	20
35	Α	INDEPENDENCE LAYOUT 33KV	ENUGU	IFITE AWKA, AROMA	20
36	A	INDUSTRIAL ABAKALIKI 11KV	ABAKALIKI	INDEPENDENCE LAYOUT	20
37	Α	INDUSTRIAL AWKA 11KV	AWKA	NKALIKI ROAD, ABAKALIKI L.G.A	20
38	Α	INTERFACT 11KV	OGBARU	NKWELLE, AMACHALLA, UMUZOCHA	20
39	A	IRETE INDUSTRIAL 11KV	IRETE	INTERFACT FACTORY	20
40	Α	ITUKU OZALLA 33KV	ITUKU	INDUSTRIAL LAYOUT IRETE	20
41	Α	IUNT 11KY	OKPOKO	CENTENARY AREA, OZALLA, UNTH	20
42	Α	JUDDY BOLEMA 33KV	OBOSI	OWERRI ROAD, OKPOKO, AWADA	20
43	A	KINGSWAY LINE 1, 33KV	ENUGU	JUDDY BOLEMA INDUSTRIES	20
44	Α	KINGSWAY LINE 2, 33KV	ENUGU	SHOPRITE, GOLDEN ROYAL	20
45	Α	MGBEMENA 11KV	OGIDI	PSYCHIATRIC HOSPITAL	20
46	Α	NEW GOVERNMENT HOUSE 11KY		MGBEMENA AREA	20
47	Α	NEW HAVEN 11KV	ABAKALIKI ENUGU	NEW GOVERNMENT HOUSE, OCHUDO	20
48	Α	NEW HAVEN 33KV	NEW HAVEN	INDEPENDENCE / PREMIER LAYOUT	20
19	Α	NEW NNPC 33KV		CHIME AVENUE	20
50	Α	NEW OWERRI 33KV	EMENE NEW OWERRI	INNOSON, LEOMAX, NNPC DEPOT	20
51	A	NICCUS 33KV		WORLD BANK, IRETE, P/H ROAD	20
52	A	NOWAS 11KV	OBOSI	ILOUMU	20
		TOTALINY	ENUGU	HOUSING ESTATE, TIMBER SHED	

5/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY
53	A	OGIDI 33KV	OGIDI		DURATION (HR
54	A	OJI WATER WORKS 33KV	OJI RIVER	OGIDI TOWN	20
55	Α	ONITSHA ROAD 11KV	ENUGU	OJI RIVER WATERWORKS COMPANY	20
56	A	OWERRI 3, 33KV	OWERRI	G.R.A, CBN QUARTERS	20
57	A	PHASE 6, 11KV	ENUGU	MTN, LILAS ESTATE	20
58	Α	POWER HOUSE 11KY	ENUGU	PHASE 6, EMEKA ABALU, OGBAGA	20
59	Α	PPI 11KV	OBOSI	KINGSWAY ROAD, OKPARA AVENUE	20
60	A	PREMIER 11KV	UGA	PPI COMPANY	20
61	Α	PRESIDENTIAL 11KV	ENUGU	PREMIER BREWERIES, UGA ROAD	20
52	Α	SATELLITE 11KV	ENUGU	PRESIDENTIAL ROAD	20
53	Α	SECRETARIAT 11KV	AWKA	TOPLAND, AKWUKE, NDIAGU ATAKWU	20
54	Α	THINKERS CORNER 33KV		ANAMBRA SECRETARIAT, ABS	
55	Α	TOWNSHIP ABAKALIKI 11KV	ENUGU ABAKALIKI	ABAKPA, GRA, EMENE	20
66	Α	TR3, 15MVA 33KV/11KV		AZUIYIOKWU, NEW GOVT HOUSE	20
57	Α	TR4, 15MVA 33KV/11KV	ABAKALIKI	AZUIYIOKWU	
8	Α	TRANS EKULU 33KV	AZUIYIOKWU	UDEMEZUE, ABAKALIKI TOWN	20
9	Α	UDEMEZUE 11KV	ENUGU	TRANS EKULU	20
O	Α	UGWOGO 33KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	20
1	Α	UGWUAJI GARIKKI 33KV	NIKE	UGWUOGO, OKPEKE NIKE	20
2	Α	UNIZIK 11KV	UGWUAJI	UGWUAJI, GARIKI, ARMY BARRACKS	20
3	A	UNN 33KV	AWKA	UNIZIK, ROBAN, CBN, GOVT HOUSE	20
4	В	9TH MILE INDUSTRIAL 11KV	NSUKKA	WILSON, UNN CAMPUS	20
5	В	ABAKPA 2, 11KV	NINTH MILE	NSUKKA ROAD, AMA BREWERIES	20
6	В	ACHARA LAYOUT 11KV	ENUGU	82 DIV, UMUDIKA STREET, NKANU STREET, DDI. ABAKDA MARKE	16
7	В	AGULERI 33KV	ENUGU	MAJOR PART OF ACHARA LAYOUT AREA, TIMBER AREA, KENYETTA AREA	16
8	В	AGULU 33KV	AGULERI	AGUERI	16
9	В	AIRPORT 33KV	AGULU	NIBO, NISE, AGUKWU-NRI, AGULU, AGULUZIGBO, AWGBU, ETC	16
)	В	AKPOGA LEG 33KV	OWERRI	ULAKWO, IMERIENWE, UMUNEKE	16
1	В	AMANSEA 11KV	AKPOGA	AKPUOGA VIIIAGE 182 NICHATANICHA	16
2	В	AMAORJI 11KV	AMANSEA	AMANSEA, EBENEBE, OGBA OFEMILI, UGBENU, UGBENE, UNIZIK BACK SCHOOL GATE AREA	16
3	В	AMECHI UWANI 11KV	NIKE	LINGU EASI, HARMONY RAOD, MONASTERY	16
1	В	ARMY BARRACKS 33KV	AMECHI	AMECHI-UWANI AREA, MERKENE AREA, MOSES OGBODO AREA	16
;	В	ARTISAN 11KV	OGIDI	ARMY BARRACKS	16
5	В	AVUVU 11KV	ENUGU	ARTISAN, BISSALA ROAD, PARTS INDEPENDENCE LAYOUT	16
-	В	AZUIYIOKWU 11KV	AVUVU	ENYIOGWUGWU, AZARAEGBELU, AYUYU AND AMAKOHIA IKEDURU.	16
	В	AZUIYIOKWU 2, 11KV	ABAKALIKI	AZUIYIOKWU, NEW GOVT HOUSE	16
,	В	BASS 11KV	ABAKALIKI	CONVENT ROAD, AFIKPO ROAD, ONWE ROAD & ARMY BARRACKS	16
	В	CAMPUS 11KV	ORBA	DASS COMPAINT, ORBA ROAD, OGIGE MARKET HAHDIAKA COMMUNITY AND THESE	16
	B	COAL CAMP 11KV	NSUKKA	AMUKWA VILLAGE, ODENIGWE COMMUNITY, COLD ROOM, AND HILTOP	16
_	В	CONCORD 11KV	ENUGU	COAL CAMP AND SOME PARTS OF UWANI	16
		CONCORD LIKA	NEW OWERRI	AREA B, AREA C, AREA G, AREA H, AREA R, AREA UA.	16

5/1	BAN	FEEDER NAME	DESCRIPTION OF FEEDER		
	<del></del>		LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	T
93	∫ B	EMENE 2, 11KV	<b>-</b>	EDOM DELLES SERVED BY THE FEEDER	MIN. SUPPLY
94	В	<del></del>	EMENE	FROM REHAB RD, CONROLD ESTATE TO REHAB CENTRE, CARITAS UNIVERSITY, UPPER ROOM, ADORATION TO TRANS APPODILINA	DURATION (H
95		EMENE 3, 11KV	EMENE	ADORATION TO TRANS AERODRUM	1,
04		EZEIWEKA 11KV	OGIDI	SUNRISE ESTATE, PRODA AND EMENE TOWN GATE LEG, BETHEL ESTATE	16
96	B	GARIKI EAST 11KV		PART OF ACHARA LOCALON METERS EZEIWEKA AREA	16
97	В	<del></del>	ENUGU	PART OF ACHARA L/O, AGBANI ROAD, IDAW RIVER AREA, EMEKA EBILI AREA, PART OF IKIRIKE,  MOUNT AREA	20
98	В	GRA ENUGU 11KV	ENUGU	MOUNT AREA	
99	В	GRA OWERRI 11KV	OWERRI	ORTHOPAEDIC HOSPITAL AREA COLUMNIA	16
100	В	HILL TOP 11KV	ENUGU	WHETHRAL RD, BANK RD, ORLU RD, BALASUYA SPOT, WORKS LAYOUT	16
101	B	IWEKA 11KV	ONITSHA	NGWO AND IVA VALLEY	16
102	B	IYIOWA 11KV	IYIOWA	IWEKA DOAD, OSTALLIA	16
103	В В	MARKET 11KV	ONITSHA	FROM UGA JNT INTO IYIOWA ODEKPE TOWN THROUGH IDEMILLI AREA	16
104	В	MBAISE 33KV	MBAISE	ONITSHA MAIN MARKET AREA	16
105	<del></del>	MBUTU 11KV		NO COMMUNITY, ONLY MD	16
106	B	MBUTU LEG 33KV	MBUTU MBUTU	MBUTU, LOGARA JAGWA ODIANOVICE	16
107	<u>B</u>	MINAJ 2, 11KV	MBUTU	MBUTU, LOGARA, LAGWA, OBIANGWU, IBEKU AND UMUHU.	16
108	В	NENI 33KV	OGIDI	OBIANGWU, NNEORIE, PRT OF MBUTU, ETC	16
	B	NIBO 11KV	NENI	NKPOR AND ODUME	16
109	<u>B</u>	NIBO TR2 15MVA, 33/11KV	NIBO NIBO	NISE, ADAZI-NNAKWU, IGBOUKWU, NENI TOWN, ENUGU-ADAZI.	
110	B	NIBO TR4 15MVA, 33/11KV	NIBO		16
111	B	NNEWI INDUSTRIAL 33KV	NIBO	ENUGU -AGID, NIBO	16
12	В	NNEWI-OBA 33KV	OBA	UDOKA, AWKA MAIN	16
13	В	NTA 11KV	OBA	AMUKO, UMUDIM, LIKPOR, AWKA FETT	16
14	В	OBOSI-ORAIFITE 33KV	NINTH MILE	MY OK, AWKA EIII, NNOBIICHIDA AMICII OCULIE	16
15	B	OGUTA 33KV		ABOR, AMA JUNC, NAKO FILLING STATION  AWADA OBOSI, OBA NEW BOLLO, NAKO FILLING STATION	16
16	В	OJI URBAN 11KV	OGUTA		16
17	_В	OJI URBAN 33KV	ENUGU		16
18	В	OKWE 11KV	OJI RIVER	ON RIVER IOWN	16
19	В	ONUIYI 11KV	NINTH MILE	OIL LIDD AND ADDRESS OF THE PARTY OF THE PAR	16
20	В	ORLU 33KV	NSUKKA	ORWE UWANI AND OKWE AMANIMO COMMUNICATION	16
21	В	OSOMALA 33KV	ORLU		16
2	В	PORTHAPCOURT NEW STATE	OSOMALA		16
3	В	PORTHARCOURT NEW OWERRI 11KV	NEW OWERRI	OWERRI RD, OBODOUKWU TO ATANI ONTO OSAMALLA PH. ROAD, AREA A. CIVIC CENTRE ESTATE	16
4	B	RESEARCH 11KV	UMUAHIA	PH. ROAD, AREA A, CIVIC CENTRE ESTATE, POCKET LAYOUT AMAKOHIA & OWERRI MICHEAL OKPARA UNIVERSITY OF AGRICULTURE PETERSONAL	16
5	В	SHANGHAI 11KV	OWERRI	MICHEAL OKPARA UNIVERSITY OF AGRICULTURE, RESEARCH INSTITUTE	16
6	В	TCN AUXILIARY 33KV	UGWUAJI	SHANGHAI COMPANY	16
7	B	TOP LAND 11KV	ENUGU	TCN AUXILIARY AT UGWUAJI	16
3  -	В	TOWNSHIP NSUKKA 11KV	NSUKKA NSUKKA	AMECHI VIII AGE OPEACH TOWN	16
> -	B -	UBAKALA 33KV	UMUAHIA	AND RUAD INIVERSITY II A BIZER	16
		UDOKA 11KV	AWKA		16
	В	UGWUAGBA 11KV		DIVINITY COLLEGE, AMANWAOKU COMMUNITY, FEDERAL HOUSING ESTATE.  UMUKABIA, UDOKA ESTATE, AMIKWO, ODDUKA ODDU	16
	B	UGWUOGO LEG 33KV	OGIDI	ANTICY ANTICYYO, OBUNAGU HALIDEUE	16
			NIKE NIKE	IBAGWA HEALTH CENTER, UGWUOGO NIKE, ELIM ESTATE,	
				THAT CENTER, UGWUOGO NIKE FILM ESTATE	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER	NAME OF MAJOR CERETA	MIN. SUPPLY
132	В	UMUNYA 33KV	LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	
133	В	WOLIWO 11KV	UMUNYA	UMUNYA	DURATION (HR
134	c	3-3, ABATA NSUGBE LEG 33KV	ONITSHA	WOLIWO AND ODAKPU ONITSHA	16
135	c	ABA ROAD 11KV	ABATA NSUGBE	NSUGBE COLLEGE OF EDUCATION AND ENVIRONS, NSUGBE VILLAGE	20
136	c		AIHAUMU	ABA ROAD, PART OF WORLD BANK, MGBOKO AFARA	12
137	c	ABAGANA 11KV	ABAGANA	IFITEDUNU, ABAGANA,	12
138	c	ABOR LEG 33KV	ABOR	UKANA, AWHUM, OKPATU.	12
139	c	ACHI 33KV	ACHI	ACHI TOWN	12
140	$\frac{c}{c}$	AGULUEZECHUKWU 11KV	AGULUEZECHUKWU	AGULUEZECHUKWU TOWN, PART OF EKWULOBIA	12
141	$-\frac{c}{c}$	AJALI LEG 33KV	NIKE	IBAGWA HEALTH CENTER AKU NIKE, NEKE UNO.	12
142	c	AKU (LEJJA) 11KV	AKU	NEW ANGLICAN ROAD, OBECHARA COMMUNITY	12
143	c	AMAIGBO ROAD ORLU 11KV	ORLU	UMUNNA, UMUOKWARA, EZIACHI, AMAIKE, ORLU-NWAFOR	12
144	$\frac{c}{c}$	ANAM LEG 33KV	AGULERI	ANAM COMMUNITY	12
144	$\frac{c}{c}$	ARMY BARRACKS OGIDI 11KV	OGIDI	ORAIFITE STR AHD BARRACKS	12
146		AROCHUKWU 33KV	AROCHUKWU	ODUKPANI I GA LITUTU ASACA ODINIZITA AMANDA O	12
	<u>C</u>	AZIKIWE ROAD 11KV	UMUAHIA	ODUKPANI L.G.A, UTUTU, ASAGA, OBINKITA, AMANNAOGU, UZUABAM, IHECHIOWA	12
147	С	BIDA 11KV	ONITSHA	FIMBARRS ROAD, ADELABU STREET, AGUIRONSI LAY OUT, AZIKIWE RD.	12
148	C	EGBEADA 11KV	OWERRI	BIDA ROAD AND PARTS OF NEW MARKET ROAD	12
149		EGBU 11KV	OWERRI	FEDERAL HOUSING EGBEADA, AMAKOHIA, AKWAKUMA, ARUGO ESTATE	12
150	С	EHA - AMUFU 33KV	EHAMUFU	EGBU ROAD, OGBOSISI, UMUORII NIGER CEM, OBODO ABA, EGEDEGEDE, NKALAHA, IMUHU, EHAAMUFU, IKEM OBOLLO ETITI	12
151	С	EKWULOBIA MAIN OFFICE 11KV	EKWULOBIA	AND MBU	12
152	C	EMEKUKU 11KV	EMEKUKU	EKWULOBIA TOWN	12
153	С	EZEAGU LEG 33KV	EZEAGU	EMEKUKU AREA, UZOAGBA, AZARA EGBELU	12
154	С	FEGGE 11KV	FEGGE	ADABANI UZOUWANI NSUKKA, OKPOZU BY AWKA JUNCT, EBENERE	12
155	С	FUT 11KY		FEGGE INJ SUB TO FEGGE LAYOUT	12
156	С	GOLDEN GUINEA 11KV	OWERRI	FEDERAL HOUSING EGBU, MCC RD, URATTA, PREFAB, IMSU GATE, OKIGWE PD	12
157	С	GRA ONITSHA 11KV	UMUAHIA	GOLDEN GUINEA INDUSTRY	
58	С	GRA UMUAHIA 11KV	ONITSHA	GRA ONITSHA AND AWKA POAD ONITSHA	12
59	С	HOUSING 11KV	UMUAHIA	RICH VISION TABLE WATER, DIAMOND BANK, ZENITH BANK, EKO BANK, FIDELITY BANK,	12
60	С	HOUSING EBH 11KV	ONITSHA	FEDERAL HOUSING ESTATE 3-3	
			FEGGE	PREMIER BREWERIES TO FEGGE HOUSING ESTATE	12
61	C	IBAGWA 33KV	IBAGWA	ENUGU EZIKE, AKPAKWUMENZE, IBAGWAKA, OPANTE IGALA COMMUNITY, ETE IGALA	12
62	С	IBOLO 11KV			12
			IBOLO	UMUONYEAGOLUM ISINGWU, AFIA UZO, NKWO OZURUOGU, UMUNAKWA, UMUONYEKA,	10
63	С	IHIOMA ROAD ORLU 11KY	ORLU	URUDUM, AMAKOM	12
64	C	IKENEGBU 11KV	OWERRI	AWO-IDEMILI, IHIOMA, UMUHU-OKABIA AREA, IHITENANSA,	12
65	<u>c</u>	IKENGA-ASANU 11KV	ADAZI.ANI	EGBU ROAD, RELIEF MARKET, IKENEGBU EXTENSION, NWATURUOCHA, ALADIMMA, MBARI,	12
66	С	INLAND TIKV	ONITSHA	ADAZI-ANI TOWN	12
67	C	IRETE 11KV	IRETE	INLAND TOWN ONITSHA AND PART OF GRA (ONITSHA DISTRICT OFFICE INCLUSIVE)	12
68	С	ISHIEKE 33KV	OHUKWU	IRETE, OROGWE, NDEGWU, AMAKOHIA IIRI	12
69	<u>c</u>	MBANAGU 11KV	MBANAGU	EBONYI STATE UNIVERESITY, EZINGBO, ISHIEKE VILLAGE	12
			MDAINAGO	OKOFIA, OBIUNO, NDIMGBU, EZEKWUABOR	12

S/N 170	BAND	FEEDER NAME MGBUKA 11KV	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY
171	c	MINAJ I, 11KV	ONITSHA	MGBUKA NKPOR	DURATION (HRS
172	C		OGIDI	NKPOR AND ODUME	12
173	c	NAZE 11KV	NAZE	NAZE TOWN, NEKEDE, OBIDIEZENNA, AGBALA, AKACHI ESTATE	12
174	c	NEW OWERRI 11KV (OWERRI)	OWERRI	OLD NEKEDE LIMIOHIMA LACOS STREET, NEVER AKACHI ESTATE	12
175	_ <del>c</del>	NKPOR 11KV	OGIDI	OLD NEKEDE, UMUOHIMA, LAGOS STREET, NEMPI, NEW MARKET, WESTEND	12
176	_ <del>c</del> _	NKWELLE 11KV	ONITSHA	OGIDI, NKPOR	12
177		NKWOEDO 11KV	NKWOEDO	NKWELLE VILLAGE AND ENVIRONS	12
178	<u>C</u>	NKWOEGWU 33KV	UMUAHIA	NKWOEDO MARKET, UMUOZBI, AWO, IREFI, BLAZE FM.	12
179	<u>c</u>	NNEWICHI 11KV	NNEWICHI	UBANI HOUSING ESTATE, UBANI MARKET, NKPORO, ABIRIBA.	12
	<u>C</u>	NSUGBE 11KV	ONITSHA	TEACHING HOSFITAL, BANK ROAD, NNOB! ROAD, ODIDA NNEWICH! ARTIROP NINEWICH!	12
180	<u>c</u>	OBINZE 11KV	OBINZE	ARTARA AND PART OF COLLEGE ROAD NSUGRE	12
181	<u> </u>	OBOWO 33KV	OBOWO	ARMY BARRACKS, UNIVERSITY OF AGRIC	12
182	С	OGIDI 11KV	OGIDI	UMUNGWA, UMUAGU, UMUOKE, UMULOGHO.S	12
183	C	OKIGWE 33KV	OKIGWE	OGIDI TOWN, OGBUNIKE, UMUNACHI, EZIOWELE	12
184	<u> </u>	OKO POLY 11KV	OKO	AKABO, IHO, UZUAGBA, MBIERI, MBANO, ANARA	12
185	С		OKO	OKO TOWNI AMA OVDATA	
		OKPOKO 11KV	OKPOKO	FROM AWADA 2 INJ SUB THROUGH OWERRI RD INTO OKPOKO LAYOUT CRISS-CROSSING THE	12
186	C	OKPUNO 11KV	AWKA		12
187	С	OMAGBA 11KV		MGBAKWU, URUM, ISUANIOCHA, NODU, OKPUNO	
188	С	ORBA NSUKKA 33KV	ONITSHA	OMAGRA PHASE 182	12
189	C	ORLU LEG 33KV	ORBA	ORBA COMMUNITY, EHAALUMONA AGRAMEDE ORI MILIUE AND CHOOL HALLING	12
190	С	ORUMBA 33KV	ORLU	The state of the s	12
191	С	OTOLO 11KV	ORUMBA	UFUMA, AWA, NDIKELIONWU, OMOGHO, NDIOWU, AJALLI, NGODO-ISUOCHI.	12
192	С	OWERRI ROAD ORLU 11KV	OTOLO	OKPUNO, UMUANUKA, NDIAKWU	12
193	c	PRISONS 11KV	ORLU ORLU	AMAIFEKE, INTERNATIONAL MKT, UMUOWA, UMUNEME OKPORO,	12
94	c	STARTIMES 11KV	ENUGU	OGUI ROAD AND OBIAGU	12
95	c		NINTH MILE	STAR TIMES COMPANY	12
96	<del>c</del>	TOLL GATE 11KV	OGIDI	OGBUNIKE, OGIDI, AKUZOR.	12
-+		TOWNSHIP OWERRI 11KV	OWERRI	EGBU ROAD, MRAISE PD. TECHLOW PD. DOUGLAS	12
97	С	TOWNSHIP UMUAHIA 11KV	AIHAUMU	EGBU ROAD, MBAISE RD, TECHLOW RD, DOUGLAS RD, ROYCE RD, ONUMIRI, MCC RD SHOPRITE, UMUAHIA NORTH LGA, PENCO HOTEL-LAGOS STREET, BLESSED PHARMACY-LAGOS	12
98	<u>C</u>	UBAHU 11KV	UBAHU	TIK., GRACE & MERCY PHARMACY-FTC	12
99	_C	UDI 33KV	UDI	UBAHU OKIJA, UMUAPANI, UMUATUEGWU	12
00	С	UGA 11KV	UGA	NSUDE, OBIOMA, ABIA, UDI TOWN, AGRUDU	12
01	С	UGWUOYE 11KV		UGA STREET, CREEK RD. ZIK'S AV TO MISS SUFFIG	
02	С	UMURU ADAZIANI 11KY	NSUKKA ADAZLANII	NRU COMMUNITY, ENUGU ROAD, EDE OBALLA, MILLIPAT, AND AMAEZE LANE	12
03	С	URU NRI 11KV	ADAZI.ANI	ADAZI-ANI TOWN	12
04	С	URUAGU 1, 11KV	URU	AGUUKWII NRI AND NRI TOWN	12
05	c	URUAGU BUSINESS 11KV	URUAGU	AKABOUKWU, OBIOFIA URUAGU AKAROEZEM ORIOFIA NINEWIOU ES	12
06	c	WHARF 11KV	URUAGU	NDIOJUKWU, NWAFOR URUAGU, EDORJI, AKABOEZEM, NKWO NNEWI, OBIOFIA NNEWICHI	12
			UGA UGA	UGA TOOLS MARKET, RIVER PORT	12
07	C	WORLD BANK NEW OWERRI 11KV	NEW OWERRI	WORLDBANK HOUSING ESTATE, IMO HOUSING ESTATE, FEDERAL HOUSING ESTATE, SITE AND	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY
208	C	WORLD BANK UMUAHIA 11KV	UMUAHIA		DURATION (HRS
209	D	AMACHARA 11KV	AIHAUMU	WORLD BANK HOUSING ESTATE, LODU, EHIMIRI, UMUAFAI, OHOKOBE. OHIYA COMM., AMACHARA GEN. HOSPITAL, MISSION HILL, OSSAH COMM., AMAFOR	12
210	D	AMUDA 11KV		COMM., UMUABALI COMM.	
211	D	AVENCO 11KY	AMUDA		8
212	D	CHIATULA 11KV	OGIDI	ISUOCHI TOWN	8
213	D	EKE MARKET NRI 11KV	AGULERI	UMUOJI AGULERI TOWN	8
214	D	ENUGU-UKWU 11KV	EKWULOBIA	AGUIDAU AD AD AD AD	8
215			ENUGU-UKWU	AGUUKWU NRI AND NRI TOWN	8
216	D	EZILLO 33KV	ISHIELU LGA	AFIKPO TOWN, NICALACIJ COMMUNICATION PART OF AMAWBIA	8
217	D	EZIOKO 11KV	ОКО	AFIKPO TOWN, NKALAGU COMMUNITY, AMASIRI TOWN, EZILO COMMUNITY,	8
218	<del>D</del> +	IDEMILI 33KV T-OFF	UMUNYA	OKO TOWN	8
		IFAKALA 11KV	IFAKALA	UMUNYA TOWN, ABATETE TOWN	8
219	D	ITIGIDI 33KV	E77A COUTULO	NWAORIUBI, IFEAKALA, UMUNNOYA, UMUTAKU, OGBOSISI TIMBER MARKET	8
220	D	MBAISE-ENYIOGUGU LEG 33KV	EZZA SOUTH LGA	IKWO, EZZA NORTH AND SOUTH, AGBOMEGE, ONUEKE, PART OF UBURU AND NEW TIMBER SHADE	
001		MB/ NOZ-EITHOGOGO LEG 33KV	MBAISE	ENYIOGWUGWU, NGURU NWANKWO,	8
221	D	NDUME 11KV	UMUAHIA	OKWUTA, AMAEKE, OKWENYI, IHIE ISIEKE, UKOME, ISIEKE HOUSING ESTATE, UMUAHIA	8
222	D	NICCUS LEG 33KV		TIMBER MARKET, AVONKWU,	
223	D	NIMO 11KV	NKPOR	NKPOR, OBOSI	8
224	D	NTIGHA 33KV	NIMO	NIMO.	8
225	D	OBOSI - IHIALA 33KV	NTIGHA	OKPUALA NGWA AGRALAGWIL EZIALA ANGRATEGIA	8
226	D	OGBUNKA ROAD 11KV	IHIALA	OKPUALA NGWA, AGBALAGWU, EZIALA, AVOR NTIGHA, UMUALA NSULU  MBOSI, ISIEKE, OKOFIA	8
227	D	OJOTO 11KV	OGBUNKA	UMUNZE, OGBUNKA TOWN, OWERE EZUKALLA TOWN & UMUCHUKWU TOWN.	8
-			OGIDI	JANIO II AND CLOTE	8
228	D	OLD UMUAHIA 11KV	UMUAHIA	UMUOJI AND OJOTO  AMAKAMMA HOUSING, OBIZI COMMUNITY, NKPUKE COMMUNITY, AMIGBO COMMUNITY,  NSUKWE COMMUNITY	8
229	_ D	ROMANS 11KV	A COLUMN	NSUKWE COMMUNITY.	8
230	D	UKPO 11KV	AGULERI	AGULERI TOWN	
231	D		UKPO	LIVEO AND ADDA	8
		UMUDIKE 11KV	UMUDIKE	NNONO, UMUDIKE, UMUGBALU, AMABA IME, AMAWOM, IHIM IBERE, NDORO, EKEBEDI,	8
32	_D	UMUNZE 11KV	UMUNZE	OLOKO, IBERENTA, ITUNTA, ISI ALA	8
33	D	UMUOFOR 11KY		UMUNZE TOWN, EZIAGU, IHITE, IKPAOCHA, OKANNACHI, ARONDINWAFOR & NDAKAEME.	
34	D		UMUOFOR	UMUOFOR, UBAHU ISEKE, IHITE	8
-		YAHE 33KV	IZZI LGA	IBOKO COMMUNITY, NDUBIA COMUNITY, IKWO COMMUNITY, UGBODO COMMUNITY AND,	8
35	E	AMAOGWUGWU 11KV	<u> </u>	AMIKE ABBA VILLAGE	8
36	E		UMUAHIA	AMAOGWUGWU COMM., UMUAGU COMM., EMPIRE, NUNYA COMM., OFEME COMM.,	
37	E	EGBEREDE 11KV	EGBEREDE	——————————————————————————————————————	4
38	E	EKENOBIZI 11KV	AIHAUMU	NNARAMBIA, EGBEREDE, EZIALA, EZIUHU NA AMADI NGURU.	4
39	E	FIRST BANK 11KV	AKOKWA	ELUAMA COMM., OGBODI COMM., GOOD SHED	4
40	E	MBIERI 11KV	MBIERI	FIRST BANK, IKPA TECHNICAL, UHUALA	4
+0	<u> </u>	NKWOALA 11KV	NKWOALA	MBIERI TOWN AND ORJI TOWN	4
				OPARANADIM, ORU, UMUOKIRIKA, EKWEREAZU AND IHITEAFOUKWU.	4

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY
241	E	NKWOEGWU 11KV	UMUAHIA	UMUDA COMM., EKEOBA COMM., UMUKABIA COMM., UMUAWA COMM., AFOR UGIRI	DURATION (HRS
242	E	OBOWO- OBOWO LEG 33KV	OBOWO	СОММ.	4
243	E	OGUTA ORLU LEG 33KV	OGBAKU, MGBIDI SULI	OBOWO VILLAGE	4
244	E	OLOKORO 11KV	UMUAHIA	OGBAKU, EZIAMA OBIATO, IZOMBE, EGBEMA, UMUOPARAOZARA, AGBAMA, UMUOBIA H/ESTATE, AMIZI, AHIAUKWU, ITAJA OBOHIA,	4
245	E	ORIE MARKET 11KV	AKOKWA	OKWU-OLOKORO '	4
246	E	UBAKALA 11KV	UBAKALA	UZONU, UMUOJI, UZII	4
247	E	UMUIHI 11KV	UMUIHI	NSURIMO, UMUOKEREKE, UMUOSU, MGBARAKUMA, UMUNWANWA, UMUOGOR UMUIHI IHITEUBOMA.	4