

ORDER/NERC/2024/169

BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION IN THE MATTER OF JANUARY 2025 SUPPLEMENTARY ORDER TO THE MULTI-YEAR TARIFF ORDER 2024 FOR ENUGU ELECTRICITY DISTRIBUTION PLC

TITLE

1. This regulatory instrument shall be cited as January 2025 Supplementary Order to the Multi-Year Tariff Order - 2024 ("January 2025 Supplementary Order") for Enugu Electricity Distribution Plc ("EEDC").

COMMENCEMENT AND TERMINATION

 This Order shall take effect from 1st January 2025 and it shall cease to be effective on the issuance of a new tariff review Order for EEDC by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

CONTEXT

- Pursuant to the Tariff Review Application by EEDC, the Commission approved MYTO-2024 effective from 1st January 2024. The Order among others;
 - a. Restated EEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of EEDC;
 - Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
 - Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 – 2027;

OBJECTIVE

4. Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees including inflation rates, N/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs ("CRT").

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BASIS FOR THE REVIEW

5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine EEDC's revised revenue requirements and associated tariffs:

- Exchange Rate: The Naira to the US Dollar exchange rate of #1,572.24/US\$1 has been adopted for January 2025; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of #1,556.67 during the period of 1st 24th December 2024 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. Nigerian Inflation Rate: The Nigerian inflation rate of 34.60% for November 2024, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2025.
- c. US Inflation Rate: Based on the data published by the United States Bureau of Labor Statistics (http://www.bls.gov), the US inflation rate of 2.70% for November 2024 is applied to revise the US Inflation rate projection for 2025.
- d. Available Generation Capacity: Considering the periodic reports from the System Operator, a projection of an average offtake of 310MWh/h by EEDC is adopted effective January 2025.
- e. Wholesale Gas to Power Prices: The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with the Petroleum Industry Act ("PIA") 2021:
 - The gas-to-power price of U\$\$2.42/MMBTU based on the revised benchmark by NMDPRA in 2024 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor ("SF") of 3% as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of 0.5% on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund ("MDGIF") as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
 - v. Benchmark Gas Transportation tariff of US\$0.80/MMBTU.
- 6. Regulatory Net-offs for Non-Adherence to the Order on Non-Compliance with Capping of Estimated Bills

Pursuant to the Commission's Order NERC/2024/004 on Non-compliance with the Capping of Estimated Bills and subsequent petition hearings and review of data further provided by EEDC, the Commission has approved the deduction of N310Mn from the total annual OpEx of EEDC effective September 2024, being the 10% of the overbilled amount by EEDC for the period covering January-September 2023.

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7. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

Table - 1: Key Tariff Review Indices/Assumptions for EEDC

Parameter	Unit	Nov 2024	Dec 2024	Jan 2025
Loss Target	%	25.00%	25.00%	21.26%
Nigerian Inflation	%	32.7%	33.9%	34.6%
US Inflation	%	2.4%	2.6%	2.7%
Exchange Rate	₩/\$	1,654.2	1,687.5	1,572.2
Gas Supply and Transportation Cost	\$/MMBTU	3.22	3.22	3.31
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	2,715	2,715	2,715
Energy Delivered to DisCo	MWh/h	310	310	310
Generation Cost	₩/kWh	117.3	119.7	112.9
Transmission & Admin Cost	₩/kWh	10.7	10.8	10.9
Weighted Average Cost Reflective Tariff	₩/kWh	206.6	210.3	201.7
Weighted Average Allowed Tariff	₩/kWh	115.4	115.4	115.4
Monthly Tariff Shortfall (Subsidy)	₩' Million	15,482	16,117	15,382

8. Approved End-User Tariffs Effective from 1st January 2025

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for EEDC, the tariffs in Table 2 below effective 1st January 2025. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the FGN's policy direction on electricity subsidy, the allowed tariffs for Bands B–E customer categories shall remain frozen at the rates payable since December 2022, subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the EEDC franchise in 2024 is approximately \$15.38bn monthly.

Table - 2: Approved Allowed Tariffs (\H/kWh) for EEDC

Tariff Class	Apr 2024	May - Jun 2024	Jul 2024 - Jan 2025
Life-line	4.00	4.00	4.00
A - Non-MD	225.00	206.80	209.50
A - MD1	225.00	206.80	209.50
A - MD2	225.00	206.80	209.50
B - Non-MD	66.47	66.47	66.47
B - MD1	62.84	62.84	62.84
B - MD2	62.84	62.84	62.84
C - Non-MD	53.78	53.78	53.78
C - MD1	50.21	50.21	50.21
C - MD2	50.21	50.21	50.21
D - Non-MD	36.49	36.49	36.49
D - MD1	47.82	47.82	47.82
D - MD2	47.60	47.60	47.60
E - Non-MD	36.20	36.20	36.20
E - MD1	47.60	47.60	47.60
E - MD2	47.54	47.54	47.54

9. Service Delivery Commitments

EEDC shall be held accountable for service deliveries per commitments under its Service Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by EEDC to customers in various tariff Bands for **January 2025** are shown in Appendixes 2-4.

10. Monitoring and Evaluation of Compliance to Service Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of EEDC for near real-time monitoring of service.
- b. EEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. EEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. EEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 09:00 am of the next day.

- d. Where EEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, EEDC shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where EEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to provisions of Section 6 of Order No. NERC/334/2022 "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. EEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for EEDC issued from time to time by the Commission

11. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework ("Order on Migration") and the Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade ("Directive for Operationalization of Band A Feeders"), the Commission, based on the feeder performance report for the 1st – 25th of December 2024, hereby orders as follows:

a. EEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration while the feeders shall remain as Band A.

12. Procurement of Embedded Generation

EEDC is obligated by this Order to procure a minimum of 31MW embedded generation capacity, being 10% of its 2024 load allocation, to improve supply reliability and sustain delivery of a minimum service level under the SBT. A minimum of 16MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across EEDC's Franchise area. The capacity to be procured should be ready for dispatch to the EEDC's network by the 1st of April 2025.

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13. EEDC's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

Table - 3: Monthly DisCo Remittance Obligation for EEDC, 2024

Head	Sub Head	Nov 2024 Revision	Dec 2024 Revision N'Million	Jan 2025 Revision
	NEMSF	561	561	Nillion 541
69	Meter Acquisition Fund	201	201	561 211
quir	Unadjusted GenCo Invoice	25,484	25,997	24,628
Rec	ZHEPP Invoice	1,051	1,086	911
Revenue Required	TCN & Admin Services	2,415	2,451	2,459
Reve	DisCo	5,350	5,399	7,611
_	Total	35,060	35,695	36,380
	Allowed Recovery	19,578	19,578	20,554
	2023 Under Recovery B/F		•	
	Tariff Shortfall (Subsidy)	15,482	16,117	15,826
	NBET Adjusted Invoice to EEDC	10,002	9,881	8,802
	NEMSF	561	561	561
oce	Meter Acquisition Fund	201	201	211
DisCo Remittance Obligation	NBET Remittance Obligation	10,002	9,881	8,802
Co Remitta Obligation	ZHEPP Remittance Obligation	1,051	1,086	911
ပ္မိ ဝိ	MO Remittance Obligation	2,415	2,451	2,459
Ä	DisCo	5,350	5,399	7,611
	Total Distribution	19,578	19,578	20,554
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

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- 14. The waterfall of market revenues during the transitional period shall be in line with the following:
 - a. NBET shall issue energy invoices to EEDC net of the applicable tariff shortfall approved by the Commission monthly, while MO shall issue the full transmission and administrative services invoices to EEDC at the applicable tariff.
 - EEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
 - c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
 - d. EEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties including NBET and MO.
 - e. EEDC shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
 - f. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

15. Effective Date

This Supplementary Order shall be effective from 1st January 2025.

Dated this 30th day of December 2024

Musiliu O. Oseni

Vice-Chairman

Yusuf Ali

Commissioner

Planning, Research and Strategy

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Appendix - 1: EEDC's Customer Classifications

Service Bands	New Tariff	- 1: EEDC's Customer Classifications
Del Aice Daligs	Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A	A – Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
(Minimum of 20hrs/day)	A – MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
В	B – Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
(Minimum of 16hrs/day)	B - MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
С	C - Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
(Minimum of 12hrs/day)	C – MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
,,	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D	D - Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
(Minimum of 8hrs/day)	D – MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
,,	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E	E – Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
(Minimum of 4hrs/day)	E – MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
,,,	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – E Service Level Feeders

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Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

Γ			1	1	Γ	
U	,	4	ω	2	_	s/N
CNECTIVE		PRESIDENTIAL 11KV	MGBEMENA 11KV	EMENE 1, 11KV	COCA COLA 33KV	FEEDER NAME
ENUGU		ENUGU	OGIDI	EMENE	BOJI BOJI	PEEDER LOCATION
ZOO ESTATE, ABAKALIKI ROAD		PRESIDENTIAL ROAD	MGBEMENA AREA	GO-UNIVERSITY, LOCANA AVENUE	BOJI-BOJI AGBOR, BOJI-BOJI OWA	NAME OF MAJOR STREETS SERVED BY THE FEEDER
19.50		19.17	19.71	19.38	18.29	1ST - 25TH DECEMBER AVE PERFORMANCE
A	,	٨	A	A	٨	CURRENT BAND
CUSTOMERS TO BE COMPENSATED		CUSTOMERS TO BE COMPENSATED	CUSTOMERS TO BE COMPENSATED	CUSTOMERS TO BE COMPENSATED	CUSTOMERS TO BE COMPENSATED	REMARK

Appendix - 3: EEDC's Service Level Commitments for January 2025

25	24	23	22	21	20	19	18	17	16	15	14	13	12	=	10	9	ω	7	6	տ	4	ω	2	_	s/N
>	>	>	>	٨	>	٨	>	>	٨	۶	A	➣	A	A	A	⊳	>	A	Α	A	A	Α	Α	٨	BAND
EMENE INDUSTRIAL 2, 33KV	EMENE INDUSTRIAL 1, 33KV	E-AMOBI 33KV	DOZZY 11KV	DHAMIJA 11KV	CHIME AVENUE 11KV	CBN LEG UMUAHIA 33KY	CBN LEG NEW OWERRI 33KV	BRIDGE HEAD 11KV	AWKA MAIN 11KV	AWADA 2, 33KV	AWADA 11KV	ATANI WATER WORKS 11KV	ATANI 33KV	ARMY AWKUNANAW 11KV	AMECHI 33KV	ALEX/ORJI 33KV	ALBEN 11KV	AIRPORT OGIDI 33KV	AGU AWKA 33KV	AFIKPO 33KV	AFARA 33KV	ABAKPA 3, 11KV	ABAKPA 1, 11KV	3-3, 33KV	FEEDER NAME
EMENE	EMENE	OGBARU	OGBARU	ENUGU	ENUGU	UMUAHIA	NEW OWERRI	ONITSHA	AWKA	OGIDI	OGIDI	ATANI	ATANI	ENUGU	AMECHI	MBAISE	OGIDI	OGIDI	AWKA	ABAKALIKI	UMUAHIA	ABAKPA	ENUGU	ONITSHA	DESCRIPTION OF FEEDER LOCATION
EMENITE, ALO ALUMINIUM	EMENE	E-AMOBI FACTORY	DOZZY GAS, OBODO UKWU STREET	ZOO ESTATE, ABAKALIKI ROAD	NEW HAVEN	FMC, ECA RADIO, CBN COMPLEX	WORLD BANK, P/H ROAD	ORANGE DRUGS, OGBO ABADA	UMUKWA, UMUDIOKA, AMAWBIA	OGIDI, NKPO AREA	CHINUA ACHEBE AIRPORT, UMUERI	ELECTRONIC MARKET TO OGBO-EFERE, RELIEF MARKET, POLICE STATION	ATANI ROAD, CREEK ROAD, FEGGE	ARMY BARRACKS, MENIRU, ONE DAY	AGBANI, AWGU L.G.A	IKEDURU HOSPITAL, ALEX ALUMINIUM	ALBEN PHARMACEUTICALS, OGIDI	CHINUA ACHEBE AIRPORT, UMUERI	IFITE, UNIZIK, AWKA INDUSTRIAL	AZUIYIOKWU, NEW GOVT HOUSE	GOVT. HOUSE, MADONNA HOSPITAL	AMOWELLE, AMOKPO, EZEAMA	UMUAGA STREET, LIBERTY, CHIDUME	3-3, TRANS-NKISI	NAME OF MAJOR STREETS SERVED BY THE FEEDER
20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	MIN. SUPPLY DURATION (HRS)

20	ANAMBRA SECRETARIAT, ABS	AWKA	SECRETARIAT 11KV	>	65
20	TOPLAND, AKWUKE, NDIAGU ATAKWU	ENUGU	SATELLITE 11KV	>	64
20	PREMIER BREWERIES, UGA ROAD	UGA	PREMIER 11KV	×	63
20	PPI COMPANY	OBOSI	PPI 11KV	A	62
20	KINGSWAY ROAD, OKPARA AVENUE	ENUGU	POWER HOUSE 11KV	≻	61
20	PHASE 6, EMEKA ABALU, OGBAGA	ENUGU	PHASE 6, 11KV	≻	60
20	MTN, LILAS ESTATE	OWERRI	OWERRI 3, 33KV	A	59
20	AZUIYIOKWU, NEW GOVT HOUSE	ABAKALIKI	ONUEBONYI 11KV	A	58
20	G.R.A, CBN QUARTERS	ENUGU	ONITSHA ROAD 11KV	Α	57
20	OJI RIYER WATERWORKS COMPANY	OJI RIYER	OJI WATER WORKS 33KV	≻	56
20	OGIDI TOWN	OGIDI	OGIDI 33KV	>	55
20	NWAZIKI AREA	OGIDI	NWAZIKI 11KV	>	54
20	HOUSING ESTATE, TIMBER SHED	ENUGU	NOWAS 11KV	➤	53
20	NIKE LAKE RESORT	ZIKE	NIKE LAKE 11KV	٨	52
20	ILOUMU	OBOSI	NICCUS 33KV	>	51
20	WORLD BANK, IRETE, P/H ROAD	NEW OWERRI	NEW OWERRI 33KV	>	50
20	INNOSON, LEOMAX, NNPC DEPOT	EMENE	NEW NNPC 33KV	A	49
20	CHIME AVENUE	NEW HAVEN	NEW HAVEN 33KV	A	48
20	INDEPENDENCE / PREMIER LAYOUT	ENUGU	NEW HAVEN 11KV	≻	47
20	NEW GOVERNMENT HOUSE, OCHUDO	ABAKALIKI	NEW GOVERNMENT HOUSE 11KV	Α	46
20	MARYLAND	ENUGU	MARYLAND 11KV	>	45
20	PSYCHIATRIC HOSPITAL	ENUGU	KINGSWAY LINE 2, 33KV	٨	44
20	SHOPRITE, GOLDEN ROYAL	ENUGU	KINGSWAY LINE 1, 33KV	٨	43
20	JUDDY BOLEMA INDUSTRIES	OBOSI	JUDDY BOLEMA 33KV	>	42
20	OWERRI ROAD, OKPOKO, AWADA	ОКРОКО	IUNT 11KV	A	41
20	CENTENARY AREA, OZALLA, UNTH	ITUKU	ITUKU OZALLA 33KV	A	40
20	INDUSTRIAL LAYOUT IRETE	IRETE	IRETE INDUSTRIAL 11KV	Α	39
20	INTERFACT FACTORY	OGBARU	INTERFACT 11KV	A	38
20	NKWELLE, AMACHALLA, UMUZOCHA	AWKA	INDUSTRIAL AWKA 11KV	>	37
20	NKALIKI ROAD, ABAKALIKI L.G.A	ABAKALIKI	INDUSTRIAL ABAKALIKI 11KV	A	36
20	INDEPENDENCE LAYOUT	ENUGU	INDEPENDENCE LAYOUT 33KV	Α	35
20	IFITE AWKA, AROMA	AWKA	IFITE 11KV	۸	34
20	BRIDGE HEAD INDUSTRIAL AREA	HARBOUR	HARBOUR INDUSTRIAL 33KV	A	33
20	GOVERNMENT HOUSE, SPAR MALL	ENUGU	GOVERNMENT HOUSE 33KV	A	32
20	GOLF ESTATE, G.R.A	ENUGU	GOLF 11KV	Þ	31
20	GOLDEN OIL FACTORY, BRIDGE HEAD	OGBARU	GOLDEN OIL 33KV	Þ	30
20	BRIDGE HEAD, DOZZY, INTERFACT	OGBARU	GCM 15MVA, 33/11KV	A	29
20	OLD GENERAL COTTON MILL	OGBARU	GCM 11KV	>	28
20	GEOGOLD HOTEL, JUHEL INDUSTRIES	ENUGU-UKWU	ENUGU-UKWU 33KV	Α	27
20	NGOZIKA ESTATE, DUBAI ESTATE, HILLTOP ESTATE, SUNCITY ESTATE, IYIAGU, ENUGWU VILLAGE, PART OF OKPUNO, AMAWBIA	ENUGU AGIDI	ENUGU AGIDI 11KV	٨	26
MIN. SUPPLY DURATION (HR\$	NAME OF MAJOR STREETS SERVED BY THE FEEDER	DESCRIPTION OF FEEDER LOCATION	FEEDER NAME	BAND	s/N
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16	IWEKA ROAD, OCHANJA MARKET	ONITSHA	IWEKA 11KV	В	104
16	NGWO AND IVA VALLEY	ENUGU	HILL TOP 11KV	ᄧ	103
16	WHETHRAL RD, BANK RD, ORLU RD, BALASUYA SPOT, WORKS LAYOUT	OWERRI	GRA OWERRI 11KV	В	102
16	ORTHOPAEDIC HOSPITAL, AREA COMMAND AND ARMY BARRACKS	ENUGU	GRA ENUGU 11KV	В	101
16	PART OF ACHARA L/O, AGBANI ROAD, IDAW RIVER AREA, EMEKA EBILI AREA, PART OF IKIRIKE, MOUNT AREA	ENUGU	GARIKI EAST 11KY	В	100
20	EZEIWEKA AREA	OGIDI	EZEIWEKA 11KV	D	99
16	SUNRISE ESTATE, PRODA AND EMENE TOWN GATE LEG, BETHEL ESTATE	EMENE	EMENE 3, 11KV	ᄧ	98
16	FROM REHAB RD, CONROLD ESTATE TO REHAB CENTRE, CARITAS UNIVERSITY, UPPER ROOM, ADORATION TO TRANS AERODRUM	EMENE	EMENE 2, 11KV	ъ	97
16	AREA B, AREA C, AREA G, AREA H, AREA R, AREA UA.	NEW OWERRI	CONCORD 11KV	8	96
16		ENUGU	COAL CAMP 11KV	8	95
16	AMUKWA VILLAGE, ODENIGWE COMMUNITY, COLD ROOM, AND HILTOP	NSUKKA	CAMPUS 11KV	В	94
16	BASS COMPANY, ORBA ROAD, OGIGE MARKET, UMUDIAKA COMMUNITY, AND TIMBER	ORBA	BASS 11KV	В	93
16	CONVENT ROAD, AFIKPO ROAD, ONWE ROAD & ARMY BARRACKS	ABAKALIKI	AZUIYIOKWU 2, 11KV	В	92
16	AZUIYIOKWU, NEW GOVT HOUSE	ABAKALIKI	AZUIYIOKWU 11KV	8	91
16	ENYIOGWUGWU, AZARAEGBELU, AVUYU AND AMAKOHIA IKEDURU.	Αγυγυ	ΑΥυγυ 11ΚΥ	В	90
16	ARTISAN, BISSALA ROAD, PARTS INDEPENDENCE LAYOUT	ENUGU	ARTISAN 11KV	В	89
16	ARMY BARRACKS	OGIDI	ARMY BARRACKS 33KV	В	88
16	'ANI AREA,	AMECHI	AMECHI UWANI 11KV	В	87
16	ENUGU EAST, HARMONY RAOD, MONASTERY	NIKE	AMAORJI 11KV	В	86
16	AMANSEA, EBENEBE, OGBA OFEMILI, UGBENU, UGBENE, UNIZIK BACK SCHOOL GATE AREA	AMANSEA	AMANSEA 11KV	В	85
16	AKPUOGA VIILAGE, 1&2, NCHATANCHA,	AKPOGA	AKPOGA LEG 33KV	В	84
16		OWERRI	AIRPORT 33KV	В	83
16	NIBO, NISE, AGUKWU-NRI, AGULU, AGULUZIGBO, AWGBU, ETC	AGULU	AGULU 33KV	В	82
16	AGULERI	AGULERI	AGULERI 33KV	В	18
16	MAJOR PART OF ACHARA LAYOUT AREA, TIMBER AREA, KENYETTA AREA	ENUGU	ACHARA LAYOUT 11KV	В	80
16	82 DIV, UMUDIKA STREET, NKANU STREET, DDL, ABAKPA MARKE	ENUGU	ABAKPA 2, 11KV	8	79
16	NSUKKA ROAD, AMA BREWERIES	NINTH MILE	9TH MILE INDUSTRIAL 11KV	8	78
20	WILSON COMPANY	NSUKKA	WILSON 11KV	A	77
20	WILSON, UNN CAMPUS	NSUKKA	UNN 33KV	٨	76
20	UNN	NSUKKA	UNN 11KV	Α	75
20	UNIZIK, ROBAN, CBN, GOVT HOUSE	AWKA	UNIZIK 11KV	Α	74
20	UGWUAJI, GARIKI, ARMY BARRACKS	ILAUWĐU	UGWUAJI GARIKKI 33KV	Α	73
20	UGWUOGO, OKPEKE NIKE	ZIKE	UGWOGO 33KV	Α	72
20	AZUIYIOKWU, NEW GOVT HOUSE	ABAKALIKI	UDEMEZUE 11KV	A	71
20	TRANS EKULU	ENUGU	TRANS EKULU 33KV	>	70
20	UDEMEZUE, ABAKALIKI TOWN	AZUIYIOKWU	TR4, 15MVA 33KV/11KV	A	69
20	AZUIYIOKWU	ABAKALIKI	TR3, 15MVA 33KV/11KV	Α	68
20	AZUIYIOKWU, NEW GOYT HOUSE	ABAKALIKI	TOWNSHIP ABAKALIKI 11KV	Α	67
20	ABAKPA, GRA, EMENE	ENUGU	THINKERS CORNER 33KV	Α	66
MIN. SUPPLY DURATION (HRS)	NAME OF MAJOR STREETS SERVED BY THE FEEDER	DESCRIPTION OF FEEDER	FEEDER NAME	BAND	s/N
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12	NEW ANGLICAN ROAD, OBECHARA COMMUNITY	AKU	AKU (LEJJA) 11KV	С	145
12		NIKE	AJALI LEG 33KV	0	144
12	AGULUEZECHUKWU TOWN, PART OF EKWULOBIA	AGULUEZECHUKWU	AGULUEZECHUKWU 11KV	0	143
12	ACHI TOWN	ACHI	ACHI 33KV	<u></u>	142
12	UKANA, AWHUM, OKPATU.	ABOR	ABOR LEG 33KV	0	141
12	IFITEDUNU, ABAGANA,	ABAGANA	ABAGANA 11KV	C	140
12	ABA ROAD, PART OF WORLD BANK, MGBOKO AFARA	UMUAHIA	ABA ROAD 11KV	C	139
12	NSUGBE COLLEGE OF EDUCATION AND ENVIRONS, NSUGBE VILLAGE	ABATA NSUGBE	3-3, ABATA NSUGBE LEG 33KV	<u></u>	138
20	WOLIWO AND ODAKPU ONITSHA	ONITSHA	WOLIWO 11KV	В	137
16	ŧ I	UMUNYA	UMUNYA 33KV	В	136
16	IBAGWA HEALTH CENTER, UGWUOGO NIKE, ELIM ESTATE,	NIKE	UGWUOGO LEG 33KV	55	135
16		OGIDI	UGWUAGBA 11KV	₩	134
16	1.	AWKA	UDOKA 11KV	В	133
16		UMUAHIA	UBAKALA 33KV	В	132
16	AKU ROAD, UNIVERSITY MARKET ROAD, AND NSUKKA G.R.A.	NSUKKA	TOWNSHIP NSUKKA 11KV	ъ	131
16	AMECHI VILLAGE, OBEAGU TOWN	ENUGU	TOP LAND 11KV	σ-	130
16	TCN AUXILIARY AT UGWUAJI	UGWUAJI	TCN AUXILIARY 33KV	В	129
16	SHANGHAI COMPANY	OWERRI	SHANGHAI 11KV	В	128
16	MICHEAL OKPARA UNIVERSITY OF AGRICULTURE, RESEARCH INSTITUTE	UMUAHIA	RESEARCH 11KV	Б	127
16	PH. ROAD, AREA A, CIVIC CENTRE ESTATE, POCKET LAYOUT AMAKOHIA & OWERRI	NEW OWERRI	PORTHARCOURT NEW OWERRI 11KV	œ	126
16		OSOMALA	OSOMALA 33KV	ъ	125
16	OHOHIA, AMOGWUGWU, EZIONNE, EBOM, UMUNJAM	ORLU	ORLU 33KV	В	124
16	OGURUGU ROAD, OFULONU ROAD, EZIANI VILLAGE,	NSUKKA	ONUIYI 11KV	œ	123
16	OKWE UWANI AND OKWE AMANKWO COMMUNITY. MR BIGGS	NINTH MILE	OKWE 11KV	В	122
16	OJI URBAN AREA	OJI RIVER	OJI URBAN 33KV	В	121
16	OJI RIVER TOWN	ENUGU	OJI URBAN 11KV	В	120
16	ALADIMMA RD, MCC RD, OGBU-URATTA, IMSU BACKGATE, MBIERI	OGUTA	OGUTA 33KV	В	119
16	AWADA OBOSI, OBA NEW ROAD, PLASTIC ESTATE, JESUS ESTATE, CHIBON ESTATE.	OBOSI	OBOSI-ORAIFITE 33KV	В	118
16	ABOR, AMA JUNC, NAKO FILLING STATION	NINTH MILE	NTA 11KV	В	117
16	AMUKO, UMUDIM, UKPOR, AWKA ETIT, NNOBI ICHIDA, AMICHI OSUMENYI, UTU, EZINIFITE	OBA	NNEWI-OBA 33KV	В	116
16	CHIKASON FACTORY, LIFE HOSPITAL ROAD	ОВА	NNEWI INDUSTRIAL 33KV	В	115
16	UDOKA, AWKA MAIN	NIBO	NIBO TR4 15MVA, 33/11KV	В	114
16	ENUGU AGID, NIBO	NIBO	NIBO TR2 15MVA, 33/11KV	ъ	113
16	NIBO, UMUAWULU, MBAUKWU, ISIAGU.	NIBO	NIBO 11KV	В	112
16	NISE, ADAZI-NNAKWU, IGBOUKWU, NENI TOWN, ENUGU-ADAZI.	NENI	NENI 33KV	В	111
16	NKPOR AND ODUME	OGIDI	MINAJ 2, 11KV	В	110
16	OBIANGWU, NNEORIE, PRT OF MBUTU, ETC	MBUTU	MBUTU LEG 33KV	В	109
16	MBUTU, LOGARA. LAGWA, OBIANGWU, IBEKU AND UMUHU.	MBUTU	MBUTU 11KV	В	108
16	NO COMMUNITY, ONLY MD	MBAISE	MBAISE 33KV	В	107
16		ONITSHA	MARKET 11KV	В	106
16	FROM UGA JNT INTO IYIOWA ODEKPE TOWN THROUGH IDEMILLI AREA	IYIOWA	IYIOWA 11KV	Б	105
DURATION (HRS)	NAME OF MAJOR STREETS SERVED BY THE FEEDER	DESCRIPTION OF FEEDER LOCATION	FEEDER NAME	BAND	S/N
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12	AKPAKA AND PART OF COLLEGE ROAD NSUGBE	CNIISHA	Nought Liky	ر	183
12	TEACHING HOSPITAL, BANK ROAD, NNOBI ROAD, ODIDA NNEWICHI, ABUBOR NNEWICHI	NNEWICHI	NNEWICHI 11KV	0	182
12	UBANI HOUSING ESTATE, UBANI MARKET, NKPORO, ABIRIBA.	UMUAHIA	NKWOEGWU 33KV	0	181
12	NKWOEDO MARKET, UMUOZBI, AWO, IREFI, BLAZE FM.	NKWOEDO	NKWOEDO 11KV	n	180
12	NKWELLE VILLAGE AND ENVIRONS	ONITSHA	NXWELLE 11KV	n	179
12	OGIDI, NKPOR	OGIDI	NKPOR 11KV	n	178
12	OLD NEKEDE, UMUOHIMA, LAGOS STREET, NEMPI, NEW MARKET, WESTEND	OWERRI	NEW OWERRI 11KV (OWERRI)	n	177
12	NAZE TOWN, NEKEDE, OBIDIEZENNA, AGBALA, AKACHI ESTATE	NAZE	NAZE 11KV	C	176
12	NKPOR AND ODUME	OGIDI	MINAJ 1, 11KV	C	175
12	MGBUKA NKPOR	ONITSHA	MGBUKA 11KV	C	174
12	OKOFIA, OBIUNO, NDIMGBU, EZEKWUABOR	MBANAGU	MBANAGU 11KV	n	173
12	EBONYI STATE UNIVERESITY, EZINGBO, ISHIEKE VILLAGE	OHUKWU	ISHIEKE 33KV	<u></u>	172
12	IRETE, OROGWE, NDEGWU, AMAKOHIA UBI	IRETE	IRETE 11KV	റ	171
12	INLAND TOWN ONITSHA AND PART OF GRA (ONITSHA DISTRICT OFFICE INCLUSIVE)	ONITSHA	INLAND 11KV	c	170
12		ADAZI.ANI	IKENGA-ASANU 11KV	<u>0</u>	169
12	EGBU ROAD, RELIEF MARKET, IKENEGBU EXTENSION, NWATURUOCHA, ALADIMMA, MBARI,	OWERRI	IKENEGBU 11KY	n	168
12	AWO-IDEMILI, IHIOMA, UMUHU-OKABIA AREA, IHITENANSA,	ORLU	IHIOMA ROAD ORLU 11KV	C	167
12	UMUONYEAGOIUM ISINGWU, AFIA UZO, NKWO OZURUOGU, UMUNAKWA, UMUONYEKA, URUDUM, AMAKOM	IBOLO	IBOLO 11KV	С	166
12	ENUGU EZIKE, AKPAKWUMENZE, IBAGWAKA, OPANTE IGALA COMMUNITY, ETE IGALA COMMUNITY	IBAGWA	IBAGWA 33KV	0	165
12	PREMIER BREWERIES TO FEGGE HOUSING ESTATE	FEGGE	HOUSING EBH 11KV	C	164
12	FEDERAL HOUSING ESTATE 3-3	ONITSHA	HOUSING 11KV	C	163
12	RICH VISION TABLE WATER, DIAMOND BANK, ZENITH BANK, EKO BANK, FIDELITY BANK,	UMUAHIA	GRA UMUAHIA 11KV	0	162
12	RA O	ONITSHA	GRA ONITSHA 11KV	<u></u>	161
12	GOLDEN GUINEA INDUSTRY	AIHAUMU	GOLDEN GUINEA 11KV	0	160
12	FEDERAL HOUSING EGBU, MCC RD, URATTA, PREFAB, IMSU GATE, OKIGWE RD	OWERRI	FUT 11KV	0	159
12	FEGGE INJ SUB TO FEGGE LAYOUT	FEGGE	FEGGE 11KV	С	158
12	ADABANI UZOUWANI NSUKKA, OKPOZU BY AWKA JUNCT, EBENEBE	EZEAGU	EZEAGU LEG 33KV	C	157
12	EMEKUKU AREA, UZOAGBA, AZARA EGBELU	EMEKUKU	EMEKUKU 11KV	C	156
12	EKWULOBIA TOWN	EKWULOBIA	EKWULOBIA MAIN OFFICE 11KV	C	155
12	NIGER CEM, OBODO ABA, EGEDEGEDE, NKALAHA, IMUHU, EHAAMUFU, IKEM OBOLLO ETITI AND MBU	EHAMUFU	EHA - AMUFU 33KV	C	154
12	EGBU ROAD, OGBOSISI, UMUORII	OWERRI	EGBU 11KV	0	153
12	FEDERAL HOUSING EGBEADA, AMAKOHIA, AKWAKUMA, ARUGO ESTATE	OWERRI	EGBEADA 11KV	0	152
12	BIDA ROAD AND PARTS OF NEW MARKET ROAD	ONITSHA	BIDA 11KV	C	151
12	FIMBARRS ROAD, ADELABU STREET, AGUIRONSI LAY OUT, AZIKIWE RD.	AIHAUMU	AZIKIWE ROAD 11KV	റ	150
12	ODUKPANI L.G.A, UTUTU, ASAGA, OBINKITA, AMANNAOGU, UZUABAM, IHECHIOWA	AROCHUKWU	AROCHUKWU 33KV	C	149
12	ORAIFITE STR AHD BARRACKS	OGIDI	ARMY BARRACKS OGIDI 11KV	C	-148
12	ANAM COMMUNITY	AGULERI	ANAM LEG 33KV	C	147
12	UMUNNA, UMUOKWARA, EZIACHI, AMAIKE, ORLU-NWAFOR	ORLU	AMAIGBO ROAD ORLU 11KV	C	146
MIN. SUPPLY DURATION (HRS)	NAME OF MAJOR STREETS SERVED BY THE FEEDER	DESCRIPTION OF FEEDER LOCATION	FEEDER NAME	BAND	s/x
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æ	OKO TOWN	OKO	EZIORO - IRV	0	077
œ	AFIKPO TOWN, NKALAGU COMMUNITY, AMASIRI TOWN, EZILO COMMUNITY,	ISHIELU LGA	EZILLO 33KV	, 0	219
88	ENUGWU-UKWU, NAWFIA, UMUOKPU, PART OF AMAWBIA	ENUGU-UKWU	ENUGU-UKWU 11KV	0	218
œ	AGUUKWU NRI AND NRI TOWN	EKWULOBIA	EKE MARKET NRI 11KY	D	217
8	AGULERI TOWN	AGULERI	CHIATULA 11KV	D	216
8	ILOUMU	OGIDI	AVENCO 11KV	D	215
8	ISUOCHI TOWN	AMUDA	AMUDA 11KV	0	214
œ	OHIYA COMM., AMACHARA GEN. HOSPITAL, MISSION HILL, OSSAH COMM., AMAFOR COMM., UMUABALI COMM.	UMUAHIA	AMACHARA 11KV	D	213
12	WORLD BANK HOUSING ESTATE, LODU, EHIMIRI, UMUAFAI, OHOKOBE.	UMUAHIA	WORLD BANK UMUAHIA 11KV	C	212
12	WORLDBANK HOUSING ESTATE, IMO HOUSING ESTATE, FEDERAL HOUSING ESTATE, SITE AND SERVICES	NEW OWERRI	WORLD BANK NEW OWERRI 11KV	C	211
12	UGA TOOLS MARKET, RIVER PORT	UGA	WHARF 11KV	0	210
12	NDIOJUKWU, NWAFOR URUAGU, EDORJI, AKABOEZEM, NKWO NNEWI, OBIOFIA NNEWICHI	URUAGU	URUAGU BUSINESS 11KV	0	209
12	AKABOUKWU, OBIOFIA URUAGU, AKABOEZEM OBIOFIA NNEWICHI, EDORJI URUAGU	URUAGU	URUAGU 1, 11KV	0	208
12	AGUUKWU NRI AND NRI TOWN	URU	URU NRI 11KV	0	207
12	1	ADAZI.ANI	UMURU ADAZIANI 11KV	0	206
12	NRU COMMUNITY, ENUGU ROAD, EDE OBALLA, MILLIPAT, AND AMAEZE LANE	NSUKKA	UGWUOYE 11KV	ი	205
12	UGA STREET, CREEK RD, ZIK'S AV TO MISS ELLENS	UGA	UGA 11KV	<u>ر</u>	204
12	NSUDE, OBIOMA, ABIA, UDI TOWN, AGBUDU	UDI	UDI 33KV	0	203
12	UBAHU OKIJA, UMUAPANI, UMUATUEGWU	UBAHU	UBAHU 11KV	0	202
12	SHOPRITE, UMUAHIA NORTH LGA, PENCO HOTEL-LAGOS STREET, BLESSED PHARMACY-LAGOS STR., GRACE & MERCY PHARMACY-ETC	UMUAHIA	TOWNSHIP UMUAHIA 11KV	0	201
12	EGBU ROAD, MBAISE RD, TECHLOW RD, DOUGLAS RD, ROYCE RD, ONUMIRI, MCC RD	OWERRI	TOWNSHIP OWERRI 11KV	C	200
12	OGBUNIKE, OGIDI, AKUZOR.	OGIDI	TOLL GATE 11KV	<u></u>	199
12	STAR TIMES COMPANY	NINTH MILE	STARTIMES 11KV	n	198
12	OGUI ROAD AND OBIAGU	ENUGU	PRISONS 11KV	C	197
12	AMAIFEKE, INTERNATIONAL MKT, UMUOWA, UMUNEME OKPORO,	ORLU	OWERRI ROAD ORLU 11KV	C	196
12	OKPUNO, UMUANUKA, NDIAKWU	OTOLO	OTOLO 11KV	0	195
12	UFUMA, AWA, NDIKELIONWU, OMOGHO, NDIOWU, AJALII, NGODO ISUOCHI.	ORUMBA	ORUMBA 33KV	n	194
12	ORODO COMMUNITIES, AFARA COMMUNITIES, UMUNOHA, UMUAKA, ISU LGA,	ORLU	ORLU LEG 33KV	0	193
12	ORBA COMMUNITY, EHAALUMONA, AGBAMERE, OPI, IMILIKE, AND OHODO NSUKKA	ORBA	ORBA NSUKKA 33KY	C	192
12	OMAGBA PHASE 1 & 2	ONITSHA	OMAGBA 11KV	<u></u>	191
12	MGBAKWU, URUM, ISUANIOCHA, NODU, OKPUNO	AWKA	OKPUNO 11KV	0	190
12	FROM AWADA 2 INJ SUB THROUGH OWERRI RD INTO OKPOKO LAYOUT CRISS-CROSSING THE LAYOUT.	ОКРОКО	OKPOKO 11KV	n	189
12	OKO TOWN, AMAOKPALA	OKO	OKO POLY 11KV	C	188
12	AKABO, IHO, UZUAGBA, MBIERI, MBANO, ANARA	OKIGWE	OKIGWE 33KV	0	187
12	OGIDI TOWN, OGBUNIKE, UMUNACHI, EZIOWELLE	OGIDI	OGIDI 11KV	0	186
12	UMUNGWA, UMUAGU, UMUOKE, UMULOGHO.S	ОВОЖО	ОВОЖО ЗЗКУ	0	185
12	ARMY BARRACKS, UNIVERSITY OF AGRIC	OBINZE	OBINZE 11KV	n	184
MIN. SUPPLY DURATION (HRS)	NAME OF MAJOR STREETS SERVED BY THE FEEDER	DESCRIPTION OF FEEDER	FEEDER NAME	BAND	s/N

20	ZOO ESTATE, ABAKALIKI ROAD	ENUGU	ABAKALILI ROAD 11KV	>	252
4	UMUIHI IHITEUBOMA.	IHIUMU	OX11 IHIDWD	ш	251
4	NSURIMO, UMUOKEREKE, UMUOSU, MGBARAKUMA, UMUNWANWA, UMUOGOR	UBAKALA	UBAKALA 11KV	т	250
4	UZONU, UMUOJI, UZII	AKOKWA	ORIE MARKET 11KV	т	249
4	UMUOPARAOZARA, AGBAMA, UMUOBIA H/ESTATE, AMIZI, AHIAUKWU, ITAJA OBOHIA, OKWU-OLOKORO	UMUAHIA	OLOKORO 11KY	m	248
4	OGBAKU, EZIAMA OBIATO, IZOMBE, EGBEMA,	OGBAKU, MGBIDI SULI	OGUTA ORLU LEG 33KV	F	247
4	OBOWO VILLAGE	ОВОЖО	OBOWO- OBOWO LEG 33KV	m	246
4	UMUDA COMM., EKEOBA COMM., UMUKABIA COMM., UMUAWA COMM., AFOR UGIRI COMM.	UMUAHIA	NKWOEGWU 11KV	ш	245
4	OPARANADIM, ORU, UMUOKIRIKA, EKWEREAZU AND IHITEAFOUKWU.	NKWOALA	NKWOALA 11KV	m	244
4	MBIERI TOWN AND ORJI TOWN	MBIERI	MBIERI 11KV	m	243
4	FIRST BANK, IKPA TECHNICAL, UHUALA	AKOKWA	FIRST BANK 11KV	m	242
4	ELUAMA COMM., OGBODI COMM., GOOD SHED	UMUAHIA	EKENOBIZI 11KV	т	241
4	NNARAMBIA, EGBEREDE, EZIALA, EZIUHU NA AMADI NGURU.	EGBEREDE	EGBEREDE 11KV	m	240
4	AMAOGWUGWU COMM., UMUAGU COMM., EMPIRE, NUNYA COMM., OFEME COMM., MKPA COMM.	UMUAHIA	AMAOGWUGWU 11KV	m	239
8	IBOKO COMMUNITY, NDUBIA COMUNITY, IKWO COMMUNITY, UGBODO COMMUNITY AND, AMIKE ABBA VILLAGE	IZZI LGA	YAHE 33KV	0	238
8		UMUOFOR	UMUOFOR 11KY	O	237
88	UMUNZE TOWN, EZIAGU, IHITE, IKPAOCHA, OKANNACHI, ARONDINWAFOR & NDAKAEME.	UMUNZE	UMUNZE 11KV	٥	236
80	NNONO, UMUDIKE, UMUGBALU, AMABA IME, AMAWOM, IHIM IBERE, NDORO, EKEBEDI, OLOKO, IBERENTA, ITUNTA, ISI ALA	UMUDIKE	UMUDIKE 11KV	0	235
8	UKPO AND ABBA	UKPO	UKPO 11KV	D	234
8	AGULERI TOWN	AGULERI	ROMANS 11KV	D	233
83	AMAKAMMA HOUSING, OBIZI COMMUNITY, NKPUKE COMMUNITY, AMIGBO COMMUNITY, NSUKWE COMMUNITY.	UMUAHIA	OLD UMUAHIA 11KV	D	232
8	OTOLO DIA ILOUMU	OGIDI	OJOTO 11KV	D	231
80	UMUNZE, OGBUNKA TOWN, OWERRE EZUKALLA TOWN & UMUCHUKWU TOWN.	OGBUNKA	OGBUNKA ROAD 11KV	D	230
8	MBOSI, ISIEKE, OKOFIA	IHIALA	OBOSI - IHIALA 33KV	D	229
8	OKPUALA NGWA, AGBALAGWU, EZIALA, AYOR NTIGHA, UMUALA NSULU	NTIGHA	NTIGHA 33KV	D	228
æ	NIMO,	OWIN	NIMO 11KV	D	227
8	NKPOR, OBOSI	NKPOR	NICCUS LEG 33KV	D	226
œ	OKWUTA, AMAEKE, OKWENYI, IHIE ISIEKE, UKOME, ISIEKE HOUSING ESTATE, UMUAHIA TIMBER MARKET, AVONKWU,	UMUAHIA	NDUME 11KV	D	225
8	ENYIOGWUGWU, NGURU NWANKWO,	MBAISE	MBAISE-ENYIOGUGU LEG 33KV	D	224
85	IKWO, EZZA NORTH AND SOUTH, AGBOMEGE, ONUEKE, PART OF UBURU AND NEW TIMBER SHADE	EZZA SOUTH LGA	ITIGIDI 33KV	D	223
8	NWAORIUBI, IFEAKALA, UMUNNOYA, UMUTAKU, OGBOSISI TIMBER MARKET	IFAKALA	IFAKALA 11KV	D	222
œ	UMUNYA TOWN, ABATETE TOWN	UMUNYA	IDEMILI 33KV T-OFF	D	221
MIN. SUPPLY DURATION (HRS)	NAME OF MAJOR STREETS SERVED BY THE FEEDER	DESCRIPTION OF FEEDER LOCATION	FEEDER NAME	BAND	s/N

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