



ORDER/NERC/2024/159

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF DECEMBER 2024 SUPPLEMENTARY ORDER TO THE MULTI-YEAR
TARIFF ORDER 2024 FOR YOLA ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as **December 2024 Supplementary Order to the Multi-Year Tariff Order - 2024** ("December 2024 Supplementary Order") for Yola Electricity Distribution Plc ("YEDC").

COMMENCEMENT AND TERMINATION

2. This Supplementary Order shall take effect from **1st December 2024** and it shall cease to be effective on the issuance of a new tariff review Order for YEDC by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

CONTEXT

3. Pursuant to the Tariff Review Application by YEDC, the Commission approved MYTO-2024 effective from 1st January 2024. The Order among others;
 - a. Restated YEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of YEDC;
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
 - c. Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 - 2027;

OBJECTIVE

4. Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs ("CRT").

GA.

BASIS FOR THE REVIEW

5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine YEDC's revised revenue requirements and associated tariffs:

- a. **Exchange Rate:** The Naira to the US Dollar exchange rate of **₦1,687.44/US\$1** has been adopted for December – December 2024; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of **₦1,670.75** during the period of 1st – 25th **November 2024** as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of **33.88%** for October 2024, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2024.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labor Statistics (<http://www.bls.gov>), the US inflation rate of **2.60%** for October 2024 is applied to revise the US Inflation rate projection for 2024.
- d. **Available Generation Capacity:** Considering the periodic reports from the System Operator, the review maintains the January 2024 projection of an average offtake of **113MWh/h** by YEDC in 2024.
- e. **Wholesale Gas to Power Prices:**
 - i. The review maintains the benchmark gas-to-power price of **US\$2.42/MMBTU** based on the established benchmark price of gas-to-power by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with Section 167 of the Petroleum Industry Act ("PIA") 2021.
 - ii. Contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
 - iii. Benchmark Gas Transportation tariff of **US\$0.80/MMBTU**.

6. Regulatory Net-offs for Non-Adherence to the Order on Non-Compliance with Capping of Estimated Bills

Pursuant to the Commission's Order NERC/2024/004 on Non-compliance with the Capping of Estimated Bills and subsequent petition hearings and review of data further provided by YEDC, the Commission has approved the deduction of **₦54Mn** from the total annual OpEx of YEDC effective September 2024, being the 10% of the overbilled amount by YEDC for the period covering January–September 2023.

7. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

Table - 1: Key Tariff Review Indices/Assumptions for YEDC

| Parameter | Unit | Oct 2024 | Nov 2024 | Dec 2024 |
|---|------------|--------------|--------------|--------------|
| Loss Target | % | 56.00% | 56.00% | 56.00% |
| Nigerian Inflation | % | 32.2% | 32.7% | 33.9% |
| US Inflation | % | 2.5% | 2.4% | 2.6% |
| Exchange Rate | ₦/\$ | 1,637.1 | 1,654.2 | 1687.5 |
| Gas Supply and Transportation Cost | \$/MMBTU | 3.22 | 3.22 | 3.22 |
| Transmission Loss Factor | % | 7.00% | 7.00% | 7.00% |
| Energy Delivered to DisCo | GWh/Year | 988 | 988 | 988 |
| Energy Delivered to DisCo | MWh/h | 113 | 113 | 113 |
| Generation Cost | ₦/kWh | 116.1 | 117.3 | 119.7 |
| Transmission & Admin Cost | ₦/kWh | 10.6 | 10.7 | 10.8 |
| Weighted Average Cost Reflective Tariff | ₦/kWh | 348.3 | 351.4 | 357.8 |
| Weighted Average Allowed Tariff | ₦/kWh | 119.6 | 119.6 | 119.6 |
| Monthly Tariff Shortfall (Subsidy) | ₦' Million | 8,283 | 8,396 | 8,627 |

8. Approved End-User Tariffs Effective from 1st December 2024

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for YEDC, the tariffs in Table 2 below effective 1st December 2024. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the policy direction of the FGN on electricity subsidy, **the allowed tariffs for Bands B – E customer categories shall remain frozen at the rates payable since December 2022** subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the YEDC franchise in 2024 is approximately **₦8.63bn** monthly.

Table - 2: Approved Allowed Tariffs (₦/kWh) for YEDC

| Tariff Class | Apr 2024 | May - Jun 2024 | Jul - Dec 2024 |
|--------------|----------|----------------|----------------|
| Life-line | 4.00 | 4.00 | 4.00 |
| A - Non-MD | 225.00 | 206.80 | 209.50 |
| A - MD1 | 225.00 | 206.80 | 209.50 |
| A - MD2 | 225.00 | 206.80 | 209.50 |
| B - Non-MD | 63.33 | 63.33 | 63.33 |
| B - MD1 | 66.55 | 66.55 | 66.55 |
| B - MD2 | 68.89 | 68.89 | 68.89 |
| C - Non-MD | 52.51 | 52.51 | 52.51 |
| C - MD1 | 56.32 | 56.32 | 56.32 |
| C - MD2 | 57.45 | 57.45 | 57.45 |
| D - Non-MD | 50.01 | 50.01 | 50.01 |
| D - MD1 | 54.93 | 54.93 | 54.93 |
| D - MD2 | 54.93 | 54.93 | 54.93 |

9. Service Delivery Commitments

YEDC shall be held accountable for service deliveries per commitments under its Service Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by YEDC to customers in various tariff Bands for **December 2024** are shown in Appendixes 2-3.

10. Monitoring and Evaluation of Compliance to Service Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of YEDC for near real-time monitoring of service.
- b. YEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. YEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers via bulk SMS and social media handles.
- c. YEDC is obligated to publish a rolling 7-day average daily hours of supply on each Band A feeder daily on its website no later than 09:00 am of the next day.

- d. Where YEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, YEDC shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where YEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to provisions of Section 6 of Order No. **NERC/334/2022 - "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework"**.
- f. YEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for YEDC issued from time to time by the Commission

11. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the **Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework ("Order on Migration")** and the **Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade ("Directive for Operationalization of Band A Feeders")**, the Commission, based on the feeder performance report for the 1st - 25th of November 2024, hereby orders as follows:

- a. YEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration while the feeders shall remain as Band A.

12. Procurement of Embedded Generation

YEDC is obligated by this Order to procure a minimum of 11MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve supply reliability and sustain delivery of a minimum service level under the SBT. A minimum of 6MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across YEDC's Franchise area. The capacity to be procured should be ready for dispatch to the YEDC's network by the 1st of April 2025.

A

13. YEDC's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. YEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

Table - 3: Monthly DisCo Remittance Obligation for YEDC, 2024

| Head | Sub Head | Oct 2024 Revision | Nov 2024 Revision | Dec 2024 Revision |
|-----------------------------|-------------------------------|-------------------------|-------------------------|-------------------------|
| | | ₦' Million | ₦' Million | ₦' Million |
| Revenue Required | NEMSF | 198 | 198 | 198 |
| | Meter Acquisition Fund | 43 | 43 | 43 |
| | Unadjusted GenCo Invoice | 9,161 | 9,270 | 9,457 |
| | ZHEPP Invoice | 395 | 382 | 395 |
| | TCN & Admin Services | 872 | 878 | 892 |
| | DisCo | 1,946 | 1,955 | 1,973 |
| | Total | 12,614 | 12,727 | 12,958 |
| | Allowed Recovery | 4,331 | 4,331 | 4,331 |
| | 2023 Under Recovery B/F | 0 | 0 | 0 |
| | Tariff Shortfall (Subsidy) | 8,283 | 8,396 | 8,627 |
| | NBET Adjusted Invoice to YEDC | 877 | 874 | 830 |
| DisCo Remittance Obligation | NEMSF | 198 | 198 | 198 |
| | Meter Acquisition Fund | 43 | 43 | 43 |
| | NBET Remittance Obligation | 877 | 874 | 830 |
| | ZHEPP Remittance Obligation | 395 | 382 | 395 |
| | MO Remittance Obligation | 872 | 878 | 892 |
| | DisCo | 1,946 | 1,955 | 1,973 |
| | Total Distribution | 4,331 | 4,331 | 4,331 |
| | DisCo Remittance to NBET | 100% | 100% | 100% |
| | DisCo Remittance to ZHEPP | 100% | 100% | 100% |
| | DisCo Remittance to MO | 100% | 100% | 100% |

14. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to YEDC net of the applicable tariff shortfall approved by the Commission monthly, while MO shall issue the full transmission and administrative services invoices to YEDC at the applicable tariff.
- b. YEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
- c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- d. YEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties including NBET and MO.
- e. YEDC shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
- f. YEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

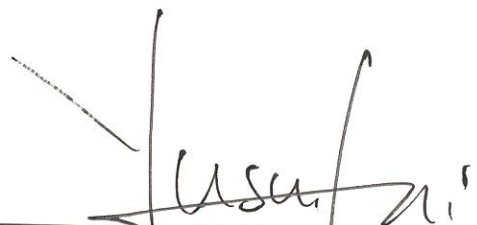
15. **Effective Date**

This Supplementary Order shall be effective from 1st December 2024.

Dated this 29th day of November 2024



Sanusi Garba
Chairman



Yusuf Ali
Commissioner
Planning, Research & Strategy

Appendix - 1: YEDC's Customer Classifications

| Service Bands | New Tariff Class | Description |
|-----------------------------|------------------|---|
| Lifeline | R1 | Life-Line customers with energy consumption of not more than 50kWh/month |
| A (Minimum of 20hrs/day) | A - Non-MD | Customers with single or three-phase connections located within Band-A Service Level Feeders |
| | A - MD 1 | Customers with LV Maximum Demand connection located within Band-A Service Level Feeders |
| | A - MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - A Service Level Feeders |
| B (Minimum of 16hrs/day) | B - Non-MD | Customers with single or three-phase connections located within Band-B Service Level Feeders |
| | B - MD 1 | Customers with LV Maximum Demand connection located within Band-B Service Level Feeders |
| | B - MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - B Service Level Feeders |
| C (Minimum of 12hrs/day) | C - Non-MD | Customers with single or three-phase connections located within Band-C Service Level Feeders |
| | C - MD 1 | Customers with LV Maximum Demand connection located within Band-C Service Level Feeders |
| | C - MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - C Service Level Feeders |
| D (Minimum of 8hrs/day) | D - Non-MD | Customers with single or three-phase connections located within Band-D Service Level Feeders |
| | D - MD 1 | Customers with LV Maximum Demand connection located within Band-D Service Level Feeders |
| | D - MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - D Service Level Feeders |

Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

| S/N | FEEDEE NAME | DESCRIPTION OF FEEDER LOCATION | NAME OF MAJOR STREETS SERVED BY THE FEEDER | 1ST - 25TH NOVEMBER AVE PERFORMANCE | CURRENT BAND | REMARK |
|-----|-----------------------|-----------------------------------|---|-------------------------------------|--------------|-----------------------------|
| 1 | 11KV GRA JIMETA | OLD GRA AND GDOUNGIREI | OLD GRA AND GDOUNGIREI | 16.86 | A | CUSTOMERS TO BE COMPENSATED |
| 2 | FARO | FARO COMPANY OPPOSITE JIMETA PARK | FARO COMPANY | 15.76 | A | CUSTOMERS TO BE COMPENSATED |
| 3 | 11KV GOVERNMENT HOUSE | GOVERNMENT HOUSE | POLICE HEADQUARTERS, APPEAL COURT, GOVERNMENT HOUSE | 18.05 | A | CUSTOMERS TO BE COMPENSATED |
| 4 | 11KV INEC | INEC OFFICE JIMETA | INEC OFFICE JIMETA | 18.90 | A | CUSTOMERS TO BE COMPENSATED |
| 5 | 11KV SPY 1 | POLYTECHNIC JIMETA | POLYTECHNIC JIMETA | 18.90 | A | CUSTOMERS TO BE COMPENSATED |
| 6 | 11KV SPY 2 | BEKALI AREA JIMETA | BEKALI AREA JIMETA | 18.90 | A | CUSTOMERS TO BE COMPENSATED |
| 7 | 33KV JALINGO | JALINGO TOWN | AWONIYI, LEGISLATIVE, INVESTMENT QTRS | 18.43 | A | CUSTOMERS TO BE COMPENSATED |
| 8 | 33KV JAMBUTU | YOLA TOWN | YOLA TOWN, FUFORE AND PARTS OF JIMETA | 18.90 | A | CUSTOMERS TO BE COMPENSATED |
| 9 | 33KV JIMETA | JIMETA AREA | PARTS OF JIMETA | 18.90 | A | CUSTOMERS TO BE COMPENSATED |
| 10 | YOLA | YOLA TOWN | YOLA TOWN, FUFORE AND PARTS OF JIMETA | 19.29 | A | CUSTOMERS TO BE COMPENSATED |

Appendix 3: YEDC's Service Level Commitment for December 2024

| S/N | BAND | FEEDEE NAME | DESCRIPTION OF FEEDER LOCATION | NAME OF MAJOR STREETS SERVED BY THE FEEDER | MIN. SUPPLY DURATION (HRS) |
|-----|------|-----------------------|--|---|----------------------------|
| 1 | A | 11KV FUTY | UNIVERSITY | FUTY CAMPUS | 20 |
| 2 | A | NEW WUKARI | N/WUKARI | WUKARI, IBI AND ENVIRONS | 20 |
| 3 | A | SAVANNAH | SAVANNAH SUGAR REFINERY | SAVANNAH SUGAR COMP. GYEWANA, DUBANGE. | 20 |
| 4 | A | TY DANJUMA | TY/DANJUMA | TY DANJUMA | 20 |
| 5 | B | 11KV ABTI | MAFIA QUARTERS, MURO CHEKE, MBAMBA. | MAFIA QUARTERS, MURO CHEKE, MBAMBA. | 16 |
| 6 | B | 11KV ATC I | ATC, NUKKAI, BAKASI, KASUWAN BERA | ATC STREET, NUKAI, BAKASI STREET | 16 |
| 7 | B | 11KV ATC II | MAGAMI, INVESTMENT QUARTER, GINDIN MANWARO | MAGAMI STREET, INVESTMENT QUARTERS STREET | 16 |
| 8 | B | 11KV BAJABURE | VINIKLANG AND PART OF SANGERE FUITY | VINIKLANG AND PART OF SANGERE FUITY | 16 |
| 9 | B | 11KV BANK | DINYABO, DONGA ROAD, RUBI | DINYABO, DUNGA ROAD, RUBI STREET | 16 |
| 10 | B | 11KV DAMATURU ROAD | SAVANNA, TEXACO, MOI OPOTISKUM PALACE AND FLOUR MILL DAMATU ROAD | SOME PART OF LOWCOST, SAVANNAH, TEXACO, NASSARAWA, FLOUR MILL AND MOI POTISKUM PALACE | 16 |
| 11 | B | 11KV FEDERAL LOW COST | YOLDE PATE, SANDA, SHAGARI | YOLDE PATE, SANDA, SHAGARI | 16 |
| 12 | B | 11KV FMC | MBAMBA, WURO CHEKE, WURO DOLE | MBAMBA, WURO CHEKE, WURO DOLE | 16 |
| 13 | B | 11KV GRA TOWN | MAFONI, HAUSARI | SHEHU LAMINU WAY, | 16 |

| S/N | BAND | FEEDER NAME | DESCRIPTION OF FEEDER LOCATION | NAME OF MAJOR STREETS SERVED BY THE FEEDER | MIN. SUPPLY DURATION (HRS) |
|-----|------|------------------------|---|--|----------------------------|
| 14 | B | 11KV IBI | GINDIN WAYA, BEKENDA, IBI TOWN | GINDIN WAYA STREET, IBI TOWN STREET | 16 |
| 15 | B | 11KV INDUSTRIAL | JEJERI, BOLORI | BAGA ROAD, FLOUR MILL STREET | 16 |
| 16 | B | 11KV JOS ROAD | SOCOL, JIGAWA, REST HOUSE AND FILIN JIRGI | SOCOL, JIGAWA AREA, ANGUWAN JAJI, REST HOUSE, FILIN JIRGI, KANDAHAR | 16 |
| 17 | B | 11KV KAREWA | KAREWA, BEKAJI, BANK ROAD. | KAREWA, BEKAJI, BANK ROAD. | 16 |
| 18 | B | 11KV LAGOS STREET | NEW GRA, GWANGE | NEW GRA, BAMA ROAD, AHMADU BELLO WAAY | 16 |
| 19 | B | 11KV NASARAWO | NASSARAWO AREA AND SOME PART OF JAM BUTU | NASSARAWO AREA AND SOME PART OF JAM BUTU | 16 |
| 20 | B | 11KV NEW COM. QTRS | NANA AISHA, NEW COMMISSINERS QUARTER | NANA AISHA STREET, NEW COMMISSIONER AREA | 16 |
| 21 | B | 11KV NEW ERA | ABUJA PHASE 1, ABUJA PHASE 2, ANGUWAN KASA, NEW ERA | ABUJA PHASE 2 STREET AND NEW ERA STREET | 16 |
| 22 | B | 11KV NUMAN ROAD | BACHURE AND NYAKO QUARTER | BACHURE AND NYAKO QUARTER | 16 |
| 23 | B | 11KV NYIBANGO | BARACKS ROAD | BARACKS ROAD | 16 |
| 24 | B | 11KV OLD KWATA | NPN MARKET, ARIKIME TO SIGNAL BARACKS | NPN MARKET, JIKAN BOKA, BEST CENTER, LOWCOST, GOVERNMENT DAY, ARIKIME, BORIYA, SIGNAL BARACKS | 16 |
| 25 | B | 11KV POWER HOUSE | UMTH STAFF QUATERS | BAMA ROAD MAIDUGURI | 16 |
| 26 | B | 11KV SHAGARI | SHAGARI PHASE 1, LELEWAI | SHAGARI PHASE 1, LELEWAI | 16 |
| 27 | B | 11KV SINTALI | SABON GAR, MALLAM JODA, NTA 1 AND 2 | NTA STREET, SABO GARI STREET | 16 |
| 28 | B | 11KV STAFF QUARTERS I | UNIVERSITY OF MAIDUGURI QUARTERS | BAMA ROAD MAIDUGURI | 16 |
| 29 | B | 11KV TEACHING HOSPITAL | MERI, NGOMAR COUSTAIN | BAMA ROAD MAIDUGURI | 16 |
| 30 | B | 11KV TOWN JIMETA | STATE LOWCOST, SHOPPING COMPLEX, DOUBELLI. | STATE LOWCOST, SHOPPING COMPLEX, DOUBELLI. | 16 |
| 31 | B | 11KV TOWNSHIP | TUDUN WADA, PALACE WAY, KAROFI | PALACE WAY STREET, TUDUN WADA STREET | 16 |
| 32 | B | 11KV WATER TREATMENT | 303 AND 202 HOUSING ESTATE | BAMA ROAD MAIDUGURI | 16 |
| 33 | B | AUN | AMERICAN UNIVERSITY YOLA | AMERICA UNIVERSITY PREMISES. | 16 |
| 34 | B | BAMA | GRA | GRA | 16 |
| 35 | B | BIU | DAMATURU, GOMBE, YOLA ROAD | DAMATURU, GOMBE, YOLA ROAD | 16 |
| 36 | B | CAMPUS | UNIMAID, UMTH | UNIMAID, UMTH | 16 |
| 37 | B | GOVT. HOUSE | PRIMARY BOARD, ANGWAN BARADE | PRIMARY BOARD, ANGWAN BARADE | 16 |
| 38 | B | MAIDUGURI TOWN | BAGA ROAD INJ. S/S | BAGA ROAD INJ. S/S | 16 |
| 39 | B | MUTUM BIYU | ROAD BLOCK, UNIVERSITY, MALAM ALI, MALUM, SUNKANI | ROAD BLOCK, UNIVERSITY, MALAM ALI, MALUM, SUNKANI | 16 |
| 40 | B | POTISKUM | POTISKUM MAIN TOWN. | POTISKUM MAIN TOWN. | 16 |
| 41 | B | UNIVERSITY | NEW GRA, | NEW GRA, | 16 |
| 42 | B | WATER TREATMENT | GRA | GRA | 16 |
| 43 | C | 11KV AIYIA | UP NEPA, RIBADO SQUIRE, DLBC. | UP NEPA, RIBADO SQUIRE, DLBC. | 12 |
| 44 | C | 11KV ALI MARAMI | NAYI NAWA TO ZANINA ZAKARIYYA GASHUA ROAD TO WAZIRI IBRAHIM | GASHUA ROAD, ALI MARAMI, NAYI NAWA, PART OF POMPAMARI. AJARI, BINDGARI, PART OF WAZIRI IBRAHIM, OLD BRABRA, BUHARI ESTATE AND SHAGARI ESTATE | 12 |
| 45 | C | 11KV ARHAN KUNU I | MUBI NORTH AREA | MUBI NORTH AREA | 12 |
| 46 | C | 11KV ARHAN KUNU II | MUBI SOUTH AREA | MUBI SOUTH AREA | 12 |
| 47 | C | 11KV ARHAN KUNU III | ARHAN KUNU, MADINA AND DAZALA AREA | ARHAN KUNU, MADINA AND DAZALA AREA | 12 |
| 48 | C | 11KV COMMERCIAL | WULARI, SHEHURI NORTH | SIR KASHIM IBRAHIM ROAD | 12 |
| 49 | C | 11KV DAMBOA ROAD | DAMBOA ROAD, 44G, MOLAI | MOHD INDIMI ROAD, BIU ROAD | 12 |

| S/N | BAND | FEEDER NAME | DESCRIPTION OF FEEDER LOCATION | NAME OF MAJOR STREETS SERVED BY THE FEEDER | MIN. SUPPLY DURATION (HRS) |
|-----|------|----------------------|---|--|----------------------------|
| 50 | C | 11KV FGGC | FGGC NUMAN ROAD | FGGC NUMAN ROAD | 12 |
| 51 | C | 11KV GANYE TOWN | GANYE TOWN | GANYE TOWN | 12 |
| 52 | C | 11KV GARBI | GARBI, NAYI NAWA TO TSOHON NGURU | GARBI, LOWCOST, NAYI NAWA, ANGUWAN KHALIFAH, TSOHON NGURU, BOLOLO, ZANGON ALHAZAI, KADAWA, AND OLD IDI GROUND | 12 |
| 53 | C | 11KV GASHUA I | YAN RAYITA TO FILIN TANDA GASHUA | BAHARU, SABON GARI, VIEW CENTER, FILIN TANDA, DURIYAN JIDDA, ASHAFURA, TUDUN, YAN KWANUKA, YAN RARIYA, SAIDAWA, SULEIMAN BODA | 12 |
| 54 | C | 11KV GASHUA II | HAIJYA KUMATU, KATUZU AND TALBARI | KATUZU, HAIJYA KUMATU, TALBARI, FAL WAYA UKU, BALA GAYU, AND EMIRS PALACE | 12 |
| 55 | C | 11KV GRA DAMATURU | LOWCOST TO DON ETIBET | LOWCOST, COMMISSIONERS QUARTERS, DON ETIBET, DABO ALIYU AND BENKALIO | 12 |
| 56 | C | 11KV GRA MUBI | GRA MUBI TOWN AREA | GRA MUBI TOWN AREA | 12 |
| 57 | C | 11KV GUBA ROAD | MASS TRANSIT TO MAI MALA ESTATE (FAMILY HOME) GUBA ROAD | MASS TRANSIT, NAIDA, PART OF BINDIGARI, ALAJERI, AP, NASSARAWA, JERUSALEM, NEW BRABRA, NYANYA, MALARI BYPASS, MALARI, OBASANO, 3 BEDROOM GUBA ROAD, PART OF ABBA IBRAHIM, ABBARI ISTIQAMA, FAMILY HOME GUBA ROAD, MALAM MATARI | 12 |
| 58 | C | 11KV KANO ROAD | KARA, ANGUWAN BOLEWA, DOGON KARFE AND CAMTECH | KARA, ANGUWAN BOLEWA, DAMBOA, TANDARI, MISAU ROAD, DOGON KARFE, KAMPALA, CAMTECH | 12 |
| 59 | C | 11KV KHADDAMARI | KHADDAMARI, GONGOION, ZABARMARI | JERE ROAD | 12 |
| 60 | C | 11KV LASSA | LASSA TOWN | LASSA TOWN | 12 |
| 61 | C | 11KV LOKUWA | LOKUWA MUBI TOWN AREA | LOKUWA MUBI TOWN AREA | 12 |
| 62 | C | 11KV MAIDUGURI ROAD | UBA ROUBABOUT TO MAIDUGURI ROAD | PHASE 1, SABON PEGI, EASTERN WAZIRI IBRAHIM, MAISANDARI, 3 BEDROOM MAIDUGURI ROAD, MADURI, ASSEMBLY QUARTERS MAIDUGURI ROAD AND REDRICKS | 12 |
| 63 | C | 11KV MAYO BELWA TOWN | MAYO BELWA TOWN | MAYO BELWA TOWN | 12 |
| 64 | C | 11KV NEW PRISON | OLD ARMY BARRACKS, NEW PRISON AND DANCHUA ROAD | OLD ARMY BARRACKS, YERIMARAN, DANCHUA ROAD, PRISON, YINDISKI | 12 |
| 65 | C | 11KV NGURU TOWNSHIP | NGURU GRA TO ARMY BARRACK | GRA, POWER HOUSE AREA, CANTEEN AREA, NGURU MARKET, HAUSARI, BAKABE, BULABULIN, PULATARI, SABON PEGI, KABALA, EMIRS PALACE, ARMY BARRACKS | 12 |
| 66 | C | 11KV NUMAN 1 | NUMAN TOWN AREA | NUMAN TOWN AREA | 12 |
| 67 | C | 11KV NUMAN 2 | NUMAN TOWN AREA | NUMAN TOWN AREA | 12 |
| 68 | C | 11KV OLD MAIDUGURI | STATE LOW COST, KASWAN SHANU | KASWAN SHANU ROAD | 12 |
| 69 | C | 11KV POLO | JIDDARI, POLO, SANTALMARI | SHEHU LAMINU WAY, | 12 |
| 70 | C | 11KV POTISKUM ROAD | SANI DAURA ESTATE TO DIKKUMARI | 250 HOUSING ESTATE, ABBARI AND ENVIRONS, KANDAHAR, AFGHANISTAN, DIKKUMARI, PART OF NAYI NAWA, FAMILY HOME POTISKUM ROAD | 12 |
| 71 | C | 11KV SHAGO TARA | DADIN KOWA, SHAGO TARA TO GADAN TALAKAWA | DADIN KOWA, CENTRA, SHAGOTARA, GADAN TALAKAWA, MASALLACIN ADAMU WAZIRI | 12 |

| S/N | BAND | FEEDER NAME | DESCRIPTION OF FEEDER LOCATION | NAME OF MAJOR STREETS SERVED BY THE FEEDER | MINI SUPPLY DURATION (HRS) |
|-----|------|---------------------------|--|--|----------------------------|
| 72 | C | 11KV SHINKO | SHINKO, ZANGO, OLD MARKET. | SHINKO, ZANGO, OLD MARKET. | 12 |
| 73 | C | 11KV TOWN UBA | UBA BORNO/ADAMAWA TOWN | UBA BORNO/ADAMAWA TOWN | 12 |
| 74 | C | 11KV TOWN WUKARI | AMBASODDOR, CAMPO, SHAGARI STATE LOW COST | AMBASODDOR STREET, CAMPO STREET | 12 |
| 75 | C | 11KV TSAKUWA | TSAKUWA, MAYO BELWA | TSAKUWA, MAYO BELWA | 12 |
| 76 | C | 11KV WURO HAUSSA | WURO HAUSA KOFAR BAYI | WURO HAUSA KOFAR BAYI | 12 |
| 77 | C | 33KV GIREI | SONG, DUMNE, TINDE, DRMA, BARIKISAU | SONG, DUMNE, TINDE, DRMA, BARIKISAU | 12 |
| 78 | C | AZARE | YOBE NYSK CAMP, DAZIGAU VILLAGE. | YOBE NYSK CAMP, DAZIGAU VILLAGE. | 12 |
| 79 | C | BARRACKS | OLD ARMY BARRACK ESTATE, NEW PRISON AND SHAGO TARA | OLD ARMY BARRACK ESTATE, NEW PRISON AND SHAGO TARA | 12 |
| 80 | C | DAMASAK | DAMASK | DAMASK | 12 |
| 81 | C | FIKA | FIKA TOWN, GALDA AND THEIR ENVIRON | FIKA TOWN, GALDA AND THEIR ENVIRON | 12 |
| 82 | C | GARKIDA | SHAFFA, KWAJAFFA, GARKIDA | SHAFFA, KWAJAFFA, GARKIDA | 12 |
| 83 | C | GEIDAM | JAKUSKO, GASHUA AND THEIR ENVIRON | JAKUSKO, GASHUA AND THEIR ENVIRON | 12 |
| 84 | C | MAYO BELWA | MAYO, JADA, GANYE, TOUNGO | MAYO, JADA, GANYE, TOUNGO | 12 |
| 85 | C | MIRINGA | MIRINGA, KWAYA KUSAR, BAYO | MIRINGA, KWAYA KUSAR, BAYO | 12 |
| 86 | C | MONGUNO | MADINATU | MADINATU | 12 |
| 87 | C | NGURU | NGURU TOWN/MACHINA AND BEYOND | NGURU TOWN/MACHINA AND BEYOND | 12 |
| 88 | C | ZING | JIMLARI, KUNINI, LAU, YORRO, ZING | JIMLARI, KUNINI, LAU, YORRO, ZING | 12 |
| 89 | D | 11KV BARRACKS TAKUM | ARMY BARRACK, POLICE ROUND ABOUT, ANGUWAN ABUJA | ARMY BARRACK ROAD, POLICE ROUND ABOUT STREET | 8 |
| 90 | D | 11KV BULUNKUTU | KANO JOS ROAD | BULUNKUTU KASUWA ROAD AND BULUNKUTU NGOMARI ROAD | 8 |
| 91 | D | 11KV COLLEGE OF EDUCATION | COLLEGE OF EDUCATION HONG | COLLEGE OF EDUCATION HONG | 8 |
| 92 | D | 11KV FEDERAL POLY MUBI | THE FEDERALPOLYTECHNIC MUBI | THE FEDERALPOLYTECHNIC MUBI | 8 |
| 93 | D | 11KV GOMBI 1 | GOMBI TOWN | GOMBI TOWN | 8 |
| 94 | D | 11KV GRA WUKARI | GRA WUKARI | ABUJA AREA, PWADZU, HOSPITAL, GRA. | 8 |
| 95 | D | 11KV HONG TOWN | HONG TOWN | HONG TOWN | 8 |
| 96 | D | 11KV MALKOHI | MALKOHI. | MALKOHI. | 8 |
| 97 | D | 11KV MUBI UNIVERSITY | ADAMAWA STATE UNIVERSITY MUBI | ADAMAWA STATE UNIVERSITY MUBI | 8 |
| 98 | D | 11KV OLD WELCOME | KANO JOS ROAD | BIU ROAD, MADUGANARI BYPASS | 8 |
| 99 | D | 11KV POMMARI | POMMARI BYPASS, FEDERAL LOW-COST HOUSING ESTATE | POMMARI STREET, BAGA ROAD STREET | 8 |
| 100 | D | 33KV FUFUREY | FUFORE TOWN, GURIN, CHIGARI, RIBADO | FUFORE TOWN, GURIN, CHIGARI, RIBADO | 8 |
| 101 | D | BENESHEIK | BENESHEIK | BENESHEIK | 8 |
| 102 | D | DAMAGUN | DAMAGUM, MAMUDO AND THEIR ENVIRON. | DAMAGUM, MAMUDO AND THEIR ENVIRON. | 8 |
| 103 | D | GUYUK | GBALLANG, BARE, KIRI, GUYUK, SHELENG | GBALLANG, BARE, KIRI, GUYUK, SHELENG | 8 |
| 104 | D | LAMURDE | LAFIA, CHAM, BAMBAM, TIMNO | LAFIA, CHAM, BAMBAM, TIMNO | 8 |
| 105 | D | SHANI | MARAMA, PETA, SHANI, AND BARGU | MARAMA, PETA, SHANI, AND BARGU | 8 |
| 106 | D | TAKUM | TAKUM TOWN, ARMY BARRACKS, MARARABA | TAKUM TOWN, ARMY BARRACKS, MARARABA | 8 |
| 107 | D | YANTU | USSA AND ENVIRONS | USSA AND ENVIRONS | 8 |