



ORDER/NERC/2024/143

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF DECEMBER 2024 SUPPLEMENTARY ORDER TO THE MULTI-YEAR
TARIFF ORDER 2024 FOR JOS ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument shall be cited as **December 2024 Supplementary Order to the Multi-Year Tariff Order – 2024** (“December 2024 Supplementary Order”) for Jos Electricity Distribution Plc (“JED”).

COMMENCEMENT AND TERMINATION

2. This Supplementary Order shall take effect from **1st December 2024** and it shall cease to be effective on the issuance of a new tariff review Order for JED by the Nigerian Electricity Regulatory Commission (“NERC” or the “Commission”).

CONTEXT

3. Pursuant to the Tariff Review Application by JED, the Commission approved MYTO-2024 effective from 1st January 2024. The Order among others;
 - a. Restated JED’s Performance Improvement Plan (“PIP”) and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of JED;
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry (“NESI”);
 - c. Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 – 2027;

OBJECTIVE

4. Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs (“CRT”).

BASIS FOR THE REVIEW

5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine JED's revised revenue requirements and associated tariffs:

- a. **Exchange Rate:** The Naira to the US Dollar exchange rate of **₦1,687.44/US\$1** has been adopted for December - December 2024; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of **₦1,670.75** during the period of 1st - **25th November 2024** as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
 - b. **Nigerian Inflation Rate:** The Nigerian inflation rate of **33.88%** for October 2024 as published by the National Bureau of Statistics ("NBS") is applied to revise the Nigerian inflation rate projection for 2024.
 - c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labor Statistics (<http://www.bls.gov>), the US inflation rate of **2.60%** for October 2024 is applied to revise the US Inflation rate projection for 2024.
 - d. **Available Generation Capacity:** Considering the periodic reports from the System Operator, the review maintains the January 2024 projection of an average offtake of **225MWh/h** by JED in 2024.
 - e. **Wholesale Gas to Power Prices:**
 - i. The review maintains the benchmark gas-to-power price of **US\$2.42/MMBTU** based on the established benchmark price of gas-to-power by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with Section 167 of the Petroleum Industry Act ("PIA") 2021
 - ii. Contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities and based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
 - iii. Benchmark Gas Transportation tariff of **US\$0.80/MMBTU**.
6. **Regulatory Net-offs for Non-Adherence to the Order on Non-Compliance with Capping of Estimated Bills**
- Pursuant to the Commission's Order NERC/2024/004 on Non-compliance with the Capping of Estimated Bills and subsequent petition hearings and review of data further provided by JED, the Commission has approved the deduction of **₦1.33Bn** from the total annual OpEx of JED effective September 2024, being the 10% of the overbilled amount by JED for the period covering January-September 2023.

7. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

Table – 1: Key Tariff Review Indices/Assumptions for JED

Parameter	Unit	Oct 2024	Nov 2024	Dec 2024
Loss Target	%	32.72%	32.72%	32.72%
Nigerian Inflation	%	32.2%	32.7%	33.9%
US Inflation	%	2.5%	2.4%	2.6%
Exchange Rate	₦/\$	1637.1	1654.2	1687.5
Gas Supply and Transportation Cost	\$/MMBTU	3.22	3.22	3.22
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	1,972	1,972	1,972
Energy Delivered to DisCo	MWh/h	225	225	225
Generation Cost	₦/kWh	116.1	117.3	119.7
Transmission & Admin Cost	₦/kWh	10.6	10.7	10.8
Weighted Average Cost Reflective Tariff	₦/kWh	225.0	227.0	231.2
Weighted Average Allowed Tariff	₦/kWh	115.7	115.7	115.7
Monthly Tariff Shortfall (Subsidy)	₦' Million	12,088	12,311	12,772

8. Approved End-User Tariffs Effective from 1st December 2024

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for JED, the tariffs in Table 2 below effective 1st December 2024. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the policy direction of the FGN on electricity subsidy, **the allowed tariffs for Bands B – E customer categories shall remain frozen at the rates payable since December 2022** subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the JED franchise in 2024 is approximately **₦12.77bn** monthly.

Table - 2: Approved Allowed Tariffs (₦/kWh) for JED

Tariff Class	Apr 2024	May - Jun 2024	Jul - Dec 2024
Life-line	4.00	4.00	4.00
A - Non-MD	225.00	206.80	209.50
A - MD1	225.00	206.80	209.50
A - MD2	225.00	206.80	209.50
B - Non-MD	63.26	63.26	63.26
B - MD1	68.02	68.02	68.02
B - MD2	71.97	71.97	71.97
C - Non-MD	52.83	52.83	52.83
C - MD1	58.01	58.01	58.01
C - MD2	59.45	59.45	59.45
D - Non-MD	40.12	40.12	40.12
D - MD1	54.24	54.24	54.24
D - MD2	54.24	54.24	54.24
E - Non-MD	39.90	39.90	39.90
E - MD1	52.95	52.95	52.95
E - MD2	54.24	54.24	54.24

9. Service Delivery Commitments

JED shall be held accountable for service deliveries per commitments under its Service-Based Tariff proposals, which seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by JED to customers in various tariff Bands for **December 2024** are provided in Appendixes 2 - 4.

10. Monitoring and Evaluation of Compliance to Service Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of JED for near real-time monitoring of service.
- b. JED shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. JED shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. JED is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder **no later than 09:00 am of the next day.**

- d. Where JED fails to deliver on the committed level of service on a Band A feeder for consecutive two days, JED shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where JED fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to provisions of Section 6 of Order No. **NERC/334/2022 - "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework"**.
- f. JED is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for JED issued from time to time by the Commission.

11. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the **Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework ("Order on Migration")** and the **Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade ("Directive for Operationalization of Band A Feeders")**, the Commission, based on the feeder performance report for the 1st - 25th of November 2024, hereby orders as follows:

- a. JED shall downgrade the Band A feeders listed in Appendix 2 to the commensurate level of supply and make appropriate compensation to the affected customers in line with the provisions of the Order on Migration.
- b. JED shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 3 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration while the feeders shall remain as Band A.

12. Procurement of Embedded Generation

JED is obligated by this Order to procure a minimum of **22MW** capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply and sustain delivery of a minimum service level under the SBT. A minimum of **11MW** (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across JED's Franchise area. The capacity to be procured should be ready for dispatch to the JED's network by the 1st of April 2025.

13. JED's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. JED shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

Table - 3: Monthly DisCo Remittance Obligation for JED, 2024


Head	Sub Head	Oct 2024 Revision	Nov 2024 Revision	Dec 2024 Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	308	308	308
	Meter Acquisition Fund	131	131	131
	Unadjusted GenCo Invoice	18,291	18,509	18,882
	ZHEPP Invoice	789	763	789
	TCN & Admin Services	1,738	1,751	1,778
	DisCo	3,622	3,640	3,675
	Total	24,879	25,103	25,563
	Allowed Recovery	12,791	12,791	12,791
	2023 Under Recovery B/F	-	-	-
	Tariff Shortfall (Subsidy)	12,088	12,311	12,772
	NBET Adjusted Invoice to JED	6,203	6,198	6,110
DisCo Remittance Obligation	NEMSF	308	308	308
	Meter Acquisition Fund	131	131	131
	NBET Remittance Obligation	6,203	6,198	6,110
	ZHEPP Remittance Obligation	789	763	789
	MO Remittance Obligation	1,738	1,751	1,778
	DisCo	3,622	3,640	3,675
	Total Distribution	12,791	12,791	12,791
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

14. The waterfall of market revenues during the transitional period shall be in line with the following:
- a. NBET shall issue energy invoices to JED net of the applicable tariff shortfall approved by the Commission monthly, while MO shall issue the full transmission and administrative services invoices to JED at the applicable tariff.
 - b. JED shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
 - c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
 - d. JED shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties including NBET and MO.
 - e. JED shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
 - f. JED shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

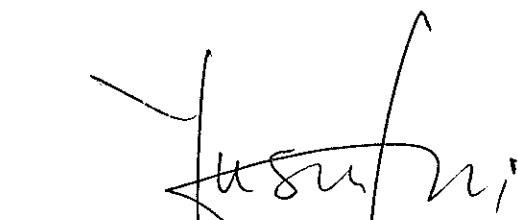
15. **Effective Date**

This Supplementary Order shall be effective from 1st December 2024.

Dated this 29th day of November 2024



Sanusi Garba
Chairman



Yusuf Ali
Commissioner
Planning, Research & Strategy

Appendix – 1: JED’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band–A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band–A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band–B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band–B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band–C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band–C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band–D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band–D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band–E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band–E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – E Service Level Feeders

Appendix 2: Feeder for Compensation of Customers Only Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH NOVEMBER AVE PERFORMANCE	CURRENT BAND	REMARK
1	GRA GOMBE	GOMBE TOWN	LONDON MAI DORAWA	19.76	A	CUSTOMERS TO BE COMPENSATED
2	ATBU	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YELWA CAMPUS	17.62	A	CUSTOMERS TO BE COMPENSATED
3	AZARE TOWN	AZARE TOWN	UNGUWAN KATSALLE OP. COMPREHENSIVE DAY SECONDARY AZARE	16.71	A	CUSTOMERS TO BE COMPENSATED
4	BANK ROAD	BAUCHI TOWN	SABON LINE BHID RAILWAY, BEHIND SECRETARIAT, NASARAWA STREET	7.62	A	CUSTOMERS TO BE COMPENSATED
5	BAUCHI RING ROAD	JOS TOWN	UNGUWAN RUKUBA, BAUCHI RING ROAD, TINA JUNCTION	12.38	A	CUSTOMERS TO BE COMPENSATED
6	BUKURU	BUKURU JOS	BEH JOSSY, RAYFIELD ROAD	16.86	A	CUSTOMERS TO BE COMPENSATED
7	BUKURU TOWN	JOS TOWN	BUKURU TOWN,	9.71	A	CUSTOMERS TO BE COMPENSATED
8	COCA COLA	JOS TOWN	MINING ESTATE	12.90	A	CUSTOMERS TO BE COMPENSATED
9	DADIN KOWA	JOS TOWN	ZARAMAGANDA, DADIN KOWA, WAEC OFFICE	11.29	A	CUSTOMERS TO BE COMPENSATED
10	FED. LOW COST BAUCHI	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YELWA CAMPUS	11.43	A	CUSTOMERS TO BE COMPENSATED
11	FED. LOW COST GOMBE	GOMBE TOWN	STATE LOW COST	17.71	A	CUSTOMERS TO BE COMPENSATED
12	FOBUR	JOS TOWN	NEW FOBUR,	15.43	A	CUSTOMERS TO BE COMPENSATED
13	GADA BIU	JOS TOWN	OPP, RUSAU MARKET, RISAU VILLAGE, FEBUNA	11.86	A	CUSTOMERS TO BE COMPENSATED
14	GOVT. HOUSE BAUCHI	BAUCHI TOWN	KAFIN GALADIMA, ZARANDA HOTEL, GOVT HOUSE BAUCHI, GRA	8.71	A	CUSTOMERS TO BE COMPENSATED
15	GOVT. HOUSE GOMBE	GOMBE TOWN	GOOD LUCK JONATHAN WAY	17.48	A	CUSTOMERS TO BE COMPENSATED
16	GRA AZARE	AZARE TOWN	BAKIN KASUWA AZARE	16.76	A	CUSTOMERS TO BE COMPENSATED
17	HWOLISHE	JOS TOWN	MIANGO ROAD KUFANG, OPPOSITE NATIONAL LIBRARY	12.62	A	CUSTOMERS TO BE COMPENSATED
18	IBRAHIM TAIWO	JOS TOWN	2A CLUB COURT, CLUB ROAD, PRISON BARRACKS	16.29	A	CUSTOMERS TO BE COMPENSATED
19	INDUSTRIAL BAUCHI	BAUCHI TOWN	DUMI VILLAGE, GAMES VILLAGE, JAHUN WARD	6.57	A	CUSTOMERS TO BE COMPENSATED
20	INDUSTRIAL JOS	JOS TOWN	GWARANDOK NAMUWAN VILLAGE, OLD AIRPORT ROAD	13.76	A	CUSTOMERS TO BE COMPENSATED
21	KATAKO	JOS TOWN	OPPOSITE SEMINARY, UNG RIMI, KATAKO MARKET, CHOBE MARKET	12.00	A	CUSTOMERS TO BE COMPENSATED
22	LAMINGO	JOS TOWN	BEHIND SUNSHINE KYEN RIKKOS, LAMINGO, GWASH, CELE BRIDGE	13.67	A	CUSTOMERS TO BE COMPENSATED
23	LIBERTY DAM	JOS TOWN	DOGON KARFE	13.38	A	CUSTOMERS TO BE COMPENSATED
24	MUDA LAWAL	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YELWA CAMPUS	13.05	A	CUSTOMERS TO BE COMPENSATED
25	NARAGUTA	JOS TOWN	ZINARIYA ANGWAN RIMI,	16.00	A	CUSTOMERS TO BE COMPENSATED

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH NOVEMBER AVE PERFORMANCE	CURRENT BAND	REMARK
26	NIPSS KURU	JOS TOWN	TRADE CENTER (9.73787654, 8.83518844)	8.57	A	CUSTOMERS TO BE COMPENSATED
27	NVRI	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	11.00	A	CUSTOMERS TO BE COMPENSATED
28	RUKUBA ROAD	JOS TOWN	BEHIND COCIN CHURCH KABONG VILLAGE	10.57	A	CUSTOMERS TO BE COMPENSATED
29	STADIUM	BAUCHI TOWN	NEAR HALJA FILLING STATION, BAYAN GARI	15.24	A	CUSTOMERS TO BE COMPENSATED
30	TUNFURE	GOMBE TOWN	TUNFURE ESTATE, YOLA ROAD	17.24	A	CUSTOMERS TO BE COMPENSATED
31	UTAN	JOS TOWN	ANGUWAN JARAWA, SABON LAYI, ROCKHAVEN	14.90	A	CUSTOMERS TO BE COMPENSATED
32	WATER WORKS BAUCHI	BAUCHI TOWN	FADAMAN MADA AREA, BEHIND GGSS	15.81	A	CUSTOMERS TO BE COMPENSATED
33	WUNTI ROAD	BAUCHI TOWN	BEHIND GYMANASIUM, WUNTI MARKET, AHMADU BELLO WAY	14.29	A	CUSTOMERS TO BE COMPENSATED
34	ZARIA ROAD 11KV	JOS TOWN	ZARIA ROAD, ECWA STAFF, HWOIAZA, GAMAJIGO	14.38	A	CUSTOMERS TO BE COMPENSATED
35	GURA TOP/MAZ.	JOS TOWN	GURATORP, MAZARAM, PARTS OF RAYFIELD	19.19	A	CUSTOMERS TO BE COMPENSATED
36	NABORDO	JOS ROAD, BAUCHI	INJECTION SS, MIRI VILLAGE, UNITY ESTATE, JOS ROAD, GOVT HOUSE, ATBU	19.67	A	CUSTOMERS TO BE COMPENSATED
37	NASCO DEDICATED	JOS TOWN	YAKUBU GOWON WAY, JOS, PLATEAU STATE	18.67	A	CUSTOMERS TO BE COMPENSATED
38	PANTAMI	GOMBE TOWN	GRA BAPPA TREBO QTRS, JED OLD OFFICE	18.86	A	CUSTOMERS TO BE COMPENSATED
39	RAYFIELD	JOS TOWN	RAYFIELD RESORT ROAD, KWANG RAYFIELD	18.38	A	CUSTOMERS TO BE COMPENSATED
40	TEACHING HOSPITAL	BAUCHI TOWN	CLOSE TO OBUNA ROYAL HOTEL BAUCHI, TEACHING HOSPITAL, BAUCHI SPECIALIST	19.90	A	CUSTOMERS TO BE COMPENSATED
41	YUGUDA FARM	BAUCHI DASS ROAD	DABO FARM, DASS ROAD	18.48	A	CUSTOMERS TO BE COMPENSATED

Appendix 3: JEDC's Service Level Commitment for December 2024

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	ANGLO JOS	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	20
2	A	ASHAKA I	ASHAKA/FUNAKAYE	ASHAKA	20
3	A	ASHAKA II	ASHAKA/FUNAKAYE	ASHAKA CEMENT	20
4	A	AZARE	AZARE TOWN	JAMAARE ROAD, FEDERAL LOW COST, FED MEDICAL CENTER	20
5	A	BARRACKS ROAD	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
6	A	CBN GOMBE	GOMBE TOWN	STATE LOW COST	20
7	A	CBN MAKURDI	MAKURDI TOWN	OGIRI OKO RD.	20
8	A	DCP I	YANDEV GBOKO	DANGOTE CEMENT	20
9	A	DCP II	YANDEV GBOKO	DANGOTE CEMENT	20
10	A	DOGON DUTSE	JOS TOWN	BEHIND HARRIS FILLING STATION, INJECTION SUBSTATIONS, SHARNA HOTEL	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
11	A	FMC	GOMBE TOWN	ASHAKA ROAD GOMBE, CBN ROAD	20
12	A	FMC GOMBE	GOMBE TOWN	ASHAKA ROAD GOMBE	20
13	A	FMC STAFF QUARTERS GOMBE	GOMBE TOWN	FMC QUARTERS, BLOCK (E) FEDERAL TEACHING HOSPITAL	20
14	A	GOMBE TOWN	GOMBE TOWN	INJECTION SS, FED LOW COST, GOVT HOUSE	20
15	A	GOVT. HOUSE MAKURDI	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
16	A	GRA MAKURDI	MAKURDI TOWN	BEACH LANE OPP MARINE POLICE STATION, GRA MAKURDI	20
17	A	GRA/PALACE	BAUCHI TOWN	INDUSTRIAL AREA LAYOUT	20
18	A	GUBI 33KV	GOMBE TOWN	GUBI DAM,	20
19	A	HIGH LEVEL	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
20	A	INDUSTRIAL MAKURDI	MAKURDI TOWN	INDUSTRIAL LAYOUT ENVIRONS, BHD FED LOW COST NAKA RD, NEAR ST JAMES CATHOLIC CHURCH	20
21	A	JUTH	JOS TOWN	ISHOM AGOM	20
22	A	KUMO	BILLIRI ROAD	INJECIOWANDUM, KUMO	20
23	A	MAKERI	MAKERI JOS	DIYE	20
24	A	MURTALA MOHAMMED	JOS TOWN	NWATU OKONKWO S. S., MURTALA MOHAMMED WAY, JED JOS METRO REGION	20
25	A	NEW GOVT. HOUSE JOS	RAYFIELD JOS	KYENG. B.	20
26	A	NNPC MAKURDI	MAKURDI TOWN	BHD IKPAYONGO HIGH COURT, BENUE STATE UNIVERSITY	20
27	A	NORTH BANK	MAKURDI TOWN	OPP PADOPASS	20
28	A	OTUKPO TOWN	OTUKPO TOWN	EGU AVENUE OTA G., FREEDOM STREET ZONE H/B	20
29	A	RANTYA	JOS TOWN	ZONE C, RANTYA NEW MARKET, LODIK RANTYA STATE LOWCOST	20
30	A	SECRETARIAT	JOS TOWN	SECRETARIAT JUNCTION	20
31	A	SHONGO	GOMBE TOWN	LOMI WARD, TUNFURE, GOVT HOUSE	20
32	A	STATE LOWCOST	JOS TOWN	FEDERAL LOW-COST	20
33	A	TAFAWA BALEWA	JOS TOWN	BALEWA RD, ZIKS AVENUE, YANDOKI STREET	20
34	A	UNIJOS DEDICATED	JOS TOWN	S/S QUARTERS, UJ SSQTRS NARAGUTA, BAUCHI ROAD CAMPUS JOS, PERMANEBT SITE	20
35	A	WATER WORKS GOMBE	GOMBE TOWN	STATE LOW COST	20
36	A	WEST OF MINES	JOS TOWN	ANNA JABAYAM, PANYAM STREET, AHMADU BELLO WAY	20
37	A	WURUKUM	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
38	A	ZARIA ROAD	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	20
39	B	AIRFORCE BASE BAUCHI	BAUCHI TOWN	AIRFORCE BARRACKS BAUCHI	16
40	B	AMINU STREET	BAUCHI TOWN	AMINU STREET, BAKIN KURA STREET, PART OF WUNTI STREET	16
41	B	ANKPA	OTUKPO TOWN	OBAGALI TOWN, INJECTION SS, ENUGU ROAD, UGBOKOLO	16
42	B	ASA	OTUKPO TOWN		16
43	B	ATBU PERMANENT SITE	BAUCHI TOWN	NO P W 0035 NINGI/KANO	16
44	B	BAPTIST	JOS TOWN	YANZUMA, PART OF BAUCHI ROAD	16
45	B	BARRACK	BAUCHI TOWN	TSOHON COMPANY WUNTI DADA, SHADAWANKA BARRACK	16
46	B	BAUCHI ROAD TOWNSHIP	JOS TOWN	CHOLLOW STREET OPP ECWA CHURCH BISHARA 3 ARATA	16
47	B	BBL	MAKURDI TOWN	INTERNATIONAL MARKET, BBL	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
48	B	BCGA	GOMBE TOWN	BAMUSA BEHIND TRUST BREAD	16
49	B	BSU	BENUE STATE UNIVERSITY, MAKURDI	GBOKO ROAD MAKURDI, BENUE STATE UNIVERSITY	16
50	B	COE/FIRE SERVICE	AZARE TOWN	COIL OF EDUCATION, FED UNIVERSITY OF HEALTH, FIRE SERVICE	16
51	B	CONGO	JOS TOWN	SUNDAY PAM STREET CONGO JUNCTION, CONGO WARD	16
52	B	DARAZO/DUKKU	DARAZO-DUKKU ROAD	BAWA ZEGO, DUKKU TOWN, DARAZO TOWN, KARI	16
53	B	DASS	DASS ROAD, BAUCHI	INJECTION SS, DASS, TAFAWA BALEWA AND BOGORO LGAS	16
54	B	DILIMI	JOS TOWN	SARKIN FULANI, DILIMI WARD	16
55	B	DISTRICT	MAKURDI TOWN	MR AGBOR RESIDENCE BHD PRISON BARRACKS	16
56	B	DOMA	GOMBE TOWN	HAMMADU KAFFI QUARTERS, GOMBE TOWN	16
57	B	DOROWA	JOS TOWN	OPP PHC, SABON LA'YI, MANGU, PANKSHIN, M/JAMA'A SHEDAM, WASE	16
58	B	FGC/RADIO MONITORING	AZARE TOWN	MATSANGO AREA AZARE, MISAU ROAD, FED GOVT COLLEGE	16
59	B	GBOKO ROAD	MAKURDI TOWN	MAKURDI-GBOKO RD	16
60	B	GOMBE STATE UNIVERSITY	GOMBE TOWN	GOMBE STATE UNIVERSITY	16
61	B	GWALLAMEJI	BAUCHI TOWN	RAFIN SANYI BEHIND ENY CHURCH, RAFIN ZUREI, FED POLY BAUCHI	16
62	B	IGBANOMAJE	OTUKPO TOWN	EGU AVENUE OTIA G., FREEDOM STREET ZONE H/B	16
63	B	KATSINA ALA	KATSINA ALA AXIS	ANDDOOR MBAYION	16
64	B	MAKURDI TOWN	GBOKO	ASUKUNYA SETTLEMENT, POWA COMPLEX AREA COMMAND MAKURDI	16
65	B	MAKURDI TOWN 11KV	MAKURDI TOWN	J S TARKA WAY	16
66	B	NAKA ROAD	MAKURDI TOWN	BHD ESKAY ESTATE	16
67	B	NASARAWA	JOS TOWN	YAN KASUWA, NASARAWA	16
68	B	NASME	MAKURDI TOWN	YOGBO ROAD	16
69	B	OJU	OJU	UMAPIA ADUM, 1 VILL ITO, OJU	16
70	B	OLD ENUGU ROAD	OTUKPO TOWN	EFFA QUARTER, OLD ENUGU ROAD	16
71	B	OTADA	OTUKPO TOWN	OTUKPO LG SECRETARIAT, EFFA QTRS, APPLE AVENUE	16
72	B	POLICE STAFF COLLEGE/POLY	JOS TOWN	POLICE STAFF COLLEGE	16
73	B	RAILWAY	BAUCHI TOWN	RAJI QUARTERS, RILWAN SULAIMAN, GOMBE ROAD, VOCATIONAL	16
74	B	RUKUBA	JOS TOWN	KWANG VIJAGE	16
75	B	RUKUBA BARRACKS	JOS TOWN	ARMY BARRACKS	16
76	B	SCIENCE SCH. KURU	JOS TOWN	DAZEK KURU	16
77	B	TARAKU	OTUKPO TOWN	BHD JOPSY HOTEL	16
78	B	TUDUN SALMANU	BAUCHI TOWN	TUDUN SALMANU, GIDA DUBU, TIRWUN MAIDUGURI ROAD	16
79	B	TUDUN WADA GOMBE	GOMBE TOWN	ALIYU MODIBBO STREET GOMBE	16
80	B	TUDUN WADA JOS	JOS TOWN	MADO,	16
81	B	UNIAGRIC	MAKURDI TOWN	UNIC AGRIC MAKURDI	16
82	B	WUKARI	BURUKU, ANYIIM AXIS	ADJACENT BEACH HOTEL WATER SIDE, BURUKU, UGBA, ANYIIM	16
83	B	YANDEV	GBOKO	OFF IHUGH ROAD WAAPERBA	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
84	B	YANKARI	GOMBE ROAD, BAUCHI	YANKARI GAME RESERVE, AIKALERI LGA, KIRI LGA	16
85	B	YELWA	BAUCHI TOWN	YELWAN MAKARANTA, LUSHI WARD, YELWAN LEBURA	16
86	B	ZAWAN	JOS TOWN	ZUBAIRU STREET, ANGUWAN DOKI	16
87	C	33KV BILLIRI	BILLIRI GOMBE	BILLIRI TOWN, KUMO, KASHERE	12
88	C	33KV IKPAYONGU	MAKURDI TOWN	IKPAYONGU	12
89	C	33KV KALTUNGO	BILLIRI GOMBE	KANTUNGO AND ENVIRONS	12
90	C	AIRFORCE BASE MAKURDI	MAKURDI TOWN (GBOKO ROAD)	AIRFORCE BASE MAKURDI	12
91	C	ALLADE	ALLADE	7 DAYS ADVENTIST CHURCH STREET, ALLADE	12
92	C	BARKIN LADI TOWN	BARKIN LADI	BEH ALHAJI NATALA RESIDENCE, BARKIN LADI TOWN	12
93	C	BYPASS	GOMBE TOWN	DUBAI QTRS, GOMBE BYPASS	12
94	C	EMIRS PALACE JAMAARE	AZARE TOWN		12
95	C	FEDERAL LOWCOST JAMAARE	AZARE TOWN		12
96	C	FIKA	FIKA	BAJOGA, FUNAKAYE	12
97	C	GAMAWA/DAMBAM	GAMAWA/DAMBAM	GAMAWA, ZAKI	12
98	C	GBOKO/ADIKPO	ADIKPO	SHANDE ROAD, ADIKPO TOWN	12
99	C	GINDIRI	GINDIRI	ANGWAN LAHIR, MANGU	12
100	C	GRA MISAU	MISAU TOWN	ALUMURI QUARTERS, KARI ROAD, SCH OF LEGAL STUDIES	12
101	C	JAMAARE	JAMAARE TOWN	FAGGO VILLAGE, KANO ROAD	12
102	C	MALLAM ININA	GOMBE TOWN	ZAGAINA QUARTERS ACROSS ARAWA GULLY BY THE LEFT	12
103	C	MALLAM SIDI	GOMBE TOWN	OPP JAURO HOUSE MAIDUGU M/SIDI	12
104	C	MANGU TOWN	MANGU TOWN	BUNGHA DAWO NEWLAY OUT, MANGU	12
105	C	MISAU	MISAU TOWN	GULBIN VILLAGE, INJECTION SS, GIADE LGA	12
106	C	MISAU TOWN	MISAU TOWN	NASSARAWA AREA, EMIR PALACE	12
107	C	NINGI	KANO ROAD, BAUCHI	TASHAN NASARU NINGI, ATBU PERMANENT SITE, AIRFORCE BASE BAUCHI	12
108	C	NINGI TOWN	NINGI	DALIYA AREA NINGI L.G.A, KANO ROAD NINGI, EMIR PALACE, SECRETARIAT	12
109	C	NNPC JOS	JOS TOWN	CIKIN GARI ANGWAN PATA (JENGRE), ZARIA ROAD	12
110	C	OBARIKE TOWN	OBARIKE TOWN	CHAIRMAN'S QUARTERS, OBARIKE	12
111	C	OJU I	OJU	GBOKO ROAD, OJU	12
112	C	OJU II	OJU	IPINU ALONG ST THOMAS RD, OJU	12
113	C	POLO	JOS TOWN	JENTA MAKERI, JENTA ADAMU	12
114	C	RAN ROAD	BAUCHI TOWN	MAKARAHUTA, TAFAWA BALEWA ESTATE, GOMBE ROAD	12
115	C	RYTEL	GOMBE TOWN	HURUMIN DA'U STREET, RYTEL	12
116	C	SRS	MAKURDI	7 HUDCO QUARTERS	12
117	C	TORO	TORO	BAKI KWARI BEHIND BRIDGE KADAGE, TORO LG SECRETARIAT	12
118	C	VANDEKYA	VANDEKYA	VANDEKIYA	12
119	C	VOM	JOS TOWN	VOM	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
120	C	ZARTEX	BARKIN LADI	OPP. LOW-COST	12
121	D	BOGORO I	BOGORO	BESIDE BOGORO CENTRAL PRIMARY SCHOOL	8
122	D	BOGORO II	BOGORO	GWARANGAH	8
123	D	DARAZO TOWN	DARAZO	ANGUWAN BAKURYO	8
124	D	DAUBU	LAHYA ROAD, MAKURDI	BHD HEAVY DUTY PARK	8
125	D	EMIR PALACE DARAZO	DARAZO	EMIR PALACE,	8
126	D	EMIR PALACE KUMO 11KV	KUMO TOWN	EMIR PALACE, BILLIRI ROAD	8
127	D	GENERAL HOSPITAL PANKSHIN	PANKSHIN	GENERAL HOSPITAL PANKSHIN	8
128	D	HARDAWA	HARDAWA	SABON PEGI, EMIR PALACE	8
129	D	J.D. GOMWALK	PANKSHIN	ALONG AWALLE, PANKSHIN	8
130	D	KALSHINGI TOWN I	KALSHINGI TOWN	NEAR TRANSFORMER, KALSHINGI TOWN	8
131	D	KALSHINGI TOWN II	KALSHINGI TOWN	PART OF KALSHINGI TOWN	8
132	D	KUMO TOWN 11KV	KUMO TOWN	BANGU LATEDE KUMO	8
133	D	NAFADA TOWN	NAFADA TOWN	ARDO ABBA NAFADA BESIDE ROUD	8
134	D	PANKSHIN FCE	PANKSHIN	NO. PANKSHIN	8
135	E	BENPOLY	UGBOKOLO	OPP BENPOLY GATE	4
136	E	DENGI TOWN	DENGI TOWN	TURAKI STREET, DENGI TOWN	4
137	E	GANAWURI (NESCO)	GANAWURI	GANAWURI	4
138	E	GRA SHENDAM	SHENDAM	SHENDAM GRA	4
139	E	KUFFEN	KUFFEN	PART OF LANGTANG	4
140	E	MBAR	MBAR	MBAR	4
141	E	MIANGO 3.3KV	MIANGO	MIANGO	4
142	E	OKROGA	OKROGA	ICHAMA ROAD, OKROGA	4
143	E	PAJAT	PAJAT	PART OF LANGTANG	4
144	E	PILGANI	PILGANI	OPPOSITE PHC CLINIC PILGANI	4
145	E	SHENDAM ARMY BARRACKS	SHENDAM	SHENDAM BARRACKS	4
146	E	SHIRA-YANA	YANA	ANGUWAN BABA SHIRA, YANA, GLADE ROAD	4
147	E	TOTAL	SHENDAM	SHENDAM	4
148	E	UGBOKOLO	UGBOKOLO	UMABE UGBOKOLO,	4
149	E	WASE GARKUWA	WASE	WASE TOWN	4
150	E	WASE PRISON	WASE	STATE LOWCOST WASE	4