

ORDER/NERC/2024/132

BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION IN THE MATTER OF OCTOBER 2024 SUPPLEMENTARY ORDER TO THE MULTI-YEAR TARIFF ORDER 2024 FOR JOS ELECTRICITY DISTRIBUTION PLC

TITLE

1. This regulatory instrument shall be cited as October 2024 Supplementary Order to the Multi-Year Tariff Order - 2024 ("October 2024 Supplementary Order") for Jos Electricity Distribution Plc ("JED").

COMMENCEMENT AND TERMINATION

2. This Supplementary Order shall take effect from 1st October 2024 and it shall cease to be effective on the issuance of a new tariff review Order for JED by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

CONTEXT

- Pursuant to the Tariff Review Application by JED, the Commission approved MYTO-2024 effective from 1st January 2024. The Order among others;
 - a. Restated JED's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of JED;
 - Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
 - c. Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 2027;

OBJECTIVE

4. Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs ("CRT").



BASIS FOR THE REVIEW

5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine JED's revised revenue requirements and associated tariffs:

- a. Exchange Rate: The Naira to the US Dollar exchange rate of №1,637.13/US\$1 has been adopted for October December 2024; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of №1,620.92 during the period of 1st 26th September 2024 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. Nigerian Inflation Rate: The Nigerian inflation rate of 32.15% for August 2024 as published by the National Bureau of Statistics ("NBS") is applied to revise the Nigerian inflation rate projection for 2024.
- c. US Inflation Rate: Based on the data published by the United States Bureau of Labor Statistics (http://www.bls.gov), the US inflation rate of 2.50% for August 2024 is applied to revise the US Inflation rate projection for 2024.
- d. Available Generation Capacity: Considering the periodic reports from the System Operator, the review maintains the January 2024 projection of an average offtake of 225MWh/h by JED in 2024.

e. Wholesale Gas to Power Prices:

- i. The review maintains the benchmark gas-to-power price of US\$2.42/MMBTU based on the established benchmark price of gas-to-power by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with Section 167 of the Petroleum Industry Act ("PIA") 2021
- ii. Contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities and based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
- iii. Benchmark Gas Transportation tariff of US\$0.80/MMBTU.

6. Regulatory Net-offs for Non-Adherence to the Order on Non-Compliance with Capping of Estimated Bills

Pursuant to the Commission's Order NERC/2024/004 on Non-compliance with the Capping of Estimated Bills and subsequent petition hearings and review of data further provided by JED, the Commission has approved the deduction of N1.33Bn from the total annual OpEx of JED effective September 2024, being the 10% of the overbilled amount by JED for the period covering January-September 2023.



7. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

Table - 1: Key Tariff Review Indices/Assumptions for JED

Parameter	Unit	Aug 2024	Sep 2024	Oct 2024
Loss Target	%	32.72%	32.72%	32.72%
Nigerian Inflation	%	34.2%	33.4%	32.2%
US Inflation	%	3.0%	2.9%	2.5%
Exchange Rate	₩/\$	1,564.3	1,601.5	1637.1
Gas Supply and Transportation Cost	\$/MMBTU	3.22	3.22	3.22
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh/Year	1,972	1,972	1,972
Energy Delivered to DisCo	MWh/h	225	225	225
Generation Cost	₩ /kWh	111.1	113.7	116.1
Transmission & Admin Cost	₩ /kWh	10.3	10.5	10.6
Weighted Average Cost Reflective Tariff	≒ /kWh	218.2	221.3	225.0
Weighted Average Allowed Tariff	₩ /kWh	99.8	115.7	115.7
Monthly Tariff Shortfall (Subsidy)	N ′Million	13,090	11,676	12,088

8. Approved End-User Tariffs Effective from 1st October 2024

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for JED, the tariffs in Table 2 below effective 1st October 2024. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Bands B - E customer categories shall remain frozen at the rates payable since December 2022 subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the JED franchise in 2024 is approximately £12.09bn monthly.



Table - 2: Approved Allowed Tariffs (₩/kWh) for JED

Tariff Class	Apr 2024	May - Jun 2024	Jul - Oct 2024
Life-line	4.00	4.00	4.00
A - Non-MD	225.00	206.80	209.50
A - MD1	225.00	206.80	209.50
A - MD2	225.00	206.80	209.50
B - Non-MD	63.26	63.26	63.26
B - MD1	68.02	68.02	68.02
B - MD2	71.97	71.97	71.97
C - Non-MD	52.83	52.83	52.83
C - MD1	58.01	58.01	58.01
C - MD2	59.45	59.45	59.45
D - Non-MD	40.12	40.12	40.12
D - MD1	54.24	54.24	54.24
D - MD2	54.24	54.24	54.24
E - Non-MD	39.90	39.90	39.90
E - MD1	52.95	52.95	52.95
E - MD2	54.24	54.24	54.24

9. Service Delivery Commitments

JED shall be held accountable for service deliveries per commitments under its Service Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by JED to customers in various tariff Bands for October 2024 are provided in Appendixes 2.

10. Monitoring and Evaluation of Compliance to Service Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of JED for near real-time monitoring of service.
- b. JED shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective



load management and optimised dispatch to respective feeders. JED shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.

- c. JED is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 09:00 am of the next day.
- d. Where JED fails to deliver on the committed level of service on a Band A feeder for consecutive two days, JED shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where JED fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to provisions of Section 6 of Order No. NERC/334/2022 "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. JED is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for JED issued from time to time by the Commission

11. Procurement of Embedded Generation

JED is obligated by this Order to procure a minimum of **22MW** capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply and sustain delivery of a minimum service level under the SBT. A minimum of **11MW** (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across JED's Franchise area. The capacity to be procured should be ready for dispatch to the JED's network by the 1st of April 2025.

12. JED's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. JED shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.



Table - 3: Monthly DisCo Remittance Obligation for JED, 2024

Head	Sub Head	Aug 2024 Revision N'Million	Sep 2024 Revision N'Million	Oct 2024 Revision N'Million
	NEMSF	306	306	308
-73	Meter Acquisition Fund	131	131	131
Revenue Required	Unadjusted GenCo Invoice	17,118	17,547	17,843
e Rec	ZHEPP Invoice	1,139	1,139	1,236
venu	TCN & Admin Services	1,698	1,720	1,738
Re	DisCo	3,729	3,735	3,622
	Total	24,122	24,578	24,879
	Allowed Recovery	11,032	12,791	12,791
	2023 Under Recovery B/F		-	
	Tariff Shortfall (Subsidy)	13,090	11,787	12,088
1	NBET Adjusted Invoice to JED	4,028	5,760	5,755
r.	NEMSF	306	306	308
nce Obligation	Meter Acquisition Fund	131	131	131
OP	NBET Remittance Obligation	4,028	5,760	5,755
lance	ZHEPP Remittance Obligation	1,139	1,139	1,236
(emit	MO Remittance Obligation	1,698	1,720	1,738
DisCo Remitta	DisCo	3,729	3,735	3,622
Dis	Total Distribution	11,032	12,791	12,791
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%



- 13. The waterfall of market revenues during the transitional period shall be in line with the following:
 - a. NBET shall issue energy invoices to JED net of the applicable tariff shortfall approved by the Commission monthly, while MO shall issue the full transmission and administrative services invoices to JED at the applicable tariff.
 - b. JED shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
 - c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
 - d. JED shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties including NBET and MO.
 - e. JED shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
 - f. JED shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

14. Effective Date

This Supplementary Order shall be effective from 1st October 2024.

Dated this 30th day of September 2024

Musiliu O. Oseni

[] 20/07/2019

Vice-Chairman

Nathan R. Shatti

Commissioner

Finance and Management Services

Appendix - 1: JED's Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
	A - Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
A (Minimum of 20hrs/day)	A - MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
Zomsyddy	A - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
n	B - Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
B (Minimum of 16hrs/day)	B - MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
1011137 day)	B - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
	C – Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
C (Minimum of 12hrs/day)	C - MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
12ms/udy)	C - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
	D - Non-MD	Customers with single or three-phase connections located within Band–D Service Level Feeders
D (Minimum of 8hrs/day)	D - MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
oms/ddy/	D - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
_	E – Non-MD	Customers with single or three-phase connections located within Band–E Service Level Feeders
E (Minimum of 4hrs/day)	E – MD 1	Customers with LV Maximum Demand connection located within Band–E Service Level Feeders
41113/ ddy)	E - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – E Service Level Feeders



Appendix 2: JEDC's Service Level Commitment for October 2024

444. Avv.	INDUSTRIAL AREA LAYOUT	BAUCHI TOWN	GRA/PALACE	\rightarrow \right	33
MARINE POLICE STATION, GRA MAKURDI	BEACH LANE OPP MARINE P	MAKURDI TOWN	GRA MAKURDI	\ >	32
LONDON MAI DORAWA		GOMBE TOWN	GRA GOMBE		3 4
BAKIN KASUWA AZARE	The state of the s	AZARE TOWN	GRA AZARE	\ >	38
	BAR	MAKURDI TOWN	GOVT. HOUSE MAKURDI	>	29
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KAFIN GALADIMA, ZARANDA HOTEL GOVT HOUSE BAUCHI GRA	KAFIN GALADIMA.	BAUCHI TOWN	GOVT. HOUSE BAUCHI	A	27
	INJECTIO	GOMBE TOWN	GOMBE TOWN	>	26
	OPP, RUSA	JOS TOWN	GADA BIU	A	25
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5, BLOCK (E) FEDERAL TEACHING HOSPITAL	FMC QUARTERS, BLOCK (E)	GOMBE TOWN	FMC STAFF QUARTERS GOMBE	A	23
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	ASH	GOMBE TOWN	FMC	>	21
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BARRACKS ROAD, INJECTION SS	BAR	MAKURDI TOWN	BARRACKS ROAD	Α	œ
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UNGUWAN KATSALLE OPP COMPREHENSIVE DAY SECONDARY ATABE	UNGUWAN KATSALIF	AZARE TOWN	AZARE TOWN	A	6
	JAMAARE ROAD.	AZARE TOWN	AZARE	A	Ç1
DASS ROAD BH/MD1/5, ATBU YELWA CAMPUS	DASS ROA	BAUCHI TOWN	ATBU	>	4
ASHAKA CEMENT	mi	ASHAKA/FUNAKAYE	ASHAKA II	A	ω
		ASHAKA/FUNAKAYE	ASHAKA I	A	\ \ \ \
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20	NEAR HAJJA FILLING STATION, BAYAN GARI	BAUCHI IOWN	STATE LOWCOST	>	2 2
20	LOMI WARD, TUNFURE, GOVT HOUSE	OCMBE TOWN	STADILIA	A	3
20		GOMBE TOWN	SHONGO	>	64
20		IOS TOWN	SECRETARIAT	٨	63
20	BEHIND COCK ROAD, NWANG KAYHELD	NWOI SOL	RUKUBA ROAD	>	62
20		JOS TOWN	RAYFIELD	A	61
20		JOS TOWN	RANTYA	≻	60
20	GBA BADDA TOEBO OTRE IED OFFICE H/B	GOMBE TOWN	PANTAMI	٨	59
20	EGII AVENIJE OTIA G. EBEEDOM STREET ZONIC 11/2	OTUKPO TOWN	OTUKPO TOWN	A	58
20	- ∤ C	JOS TOWN	NYRI	A	57
20	OBB BADOBACE ONIVERSITY	MAKURDI TOWN	NORTH BANK	A	56
20	RHD IKPAYONICO HIGH COLIDE PENNIC CTATE (N.)	MAKURDI TOWN	NNPC MAKURDI	Α	55
20	TRADE CENTER IS TO SOLUTION IN	JOS TOWN	NIPSS KURU	A	54
20	CANODO COMON WAI, JOS, PLAIEAU SIAIE	RAYFIELD IOS	NEW GOVT, HOUSE JOS	>	53
20	VAKIBII GOWONI WAY JOS BIATTALI STATE	NWOI SOL	NASCO DEDICATED	A	52
20	ZINIABIYA ANGWAN BIYA	JOS TOWN	NARAGUTA	≻	51
20	INJECTION SS. AIRI VIII AGE LINITY ESTATE LOS POAD CONTROL REGION	JOS ROAD, BAUCHI	NABORDO	>	50
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20	DIVE	MAKERI JOS	MAKERI	>	47
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20	OPPOSITE SEMINARY LINIC BIM AGOM	JOS TOWN	KATAKO	>	43
20	CHURCH ACOL	NWO TOWN	JUTH	>	42
20	INDUSTRIAL LAYOUT ENVIRONS RHD EED IOW COST NAVA BD NEAD ST 11115 CONTINUES	MAVIDAL TOWN	INDIISTRIAI MAKIIRDI	>	<u>*</u>
20	GWADANIDOK NALINWANIANI ACE CIE CIERCE	NWOI SOL	INDUSTRIAL JOS	>	40
20	DIIMI VIII AGE GAMES VIII AGE IAUTINI MARKACKS	BAUCHI TOWN	INDUSTRIAL BAUCHI	>	39
20		JOS TOWN	IBRAHIM TAIWO	>	38
20	MIANGO POAD KIEANO OPPOSITE NATIONAL	JOS TOWN	HWOLSHE	٨	37
20	RADDACKS BOAD INTEREST OF RATHELD	MAKURDI TOWN	HIGH LEVEL	٨	36
20	GIBATOD MATADAM BANTS OF BANTIES	NWOI SOF	GURA TOP/MAZ.	>	ၓ
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MIN. SUPPLY	NAME OF MAJOR STREETS SERVED BY THE FEEDER	DESCRIPTION OF FEEDER LOCATION	FEEDER NAME	BAND	S/N





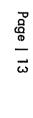
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EGLI AVENUE OTIA G., FREEDOM STREET ZONE H/B	RAFIN SANYI BEHIND ENY CHIIRCH DAEIN ZIIBEI EED BOLV BALLOIN	GOMBE STATE LININ/EDSCITY	MAKI IRDI GROKO ROAD, FED GOVI COLLEGE	MATSANGO ARFA AZARE MISAHIN, M/JAMA'A SHEDAM, WASE	OPP PHO SARON LAVI MANCH BANKETIN LOWN	HAMMADII KAEEI OHARTEDE OOLGE TOOLGE	MA AGROD BEGINENICE PLIN PRICONS	SABRIN EILANI DILLINGS	INITION SE PAGE TATALLE DARRAZO TOWN, KARI	RAWA TECO SINCE CONGO JUNCTION, CONGO WARD	SUNDAY DALL STORES ON VIOLENSITY OF HEALTH, FIRE SERVICE	COLL OF THE WORLD, PENOL SIGHE ONLY ERSET		BAMUSA BEHIND TRUST REFAD	INTERNATIONAL MARKET BRI		TSOHON COMPANY WUNTIN DADA SHADAWANIA BABBACK	YANZIMA BABT OF BANGURDO	NO P W 2025 MINICI WAND	CERTIFICATION 33, ENUGU RUAD, UGBOKOLO	OBAGAII TOWN INJECTION SE ENITED TO WUNTI STREET	1	LAKIA KUAU, ECWA SIAFF, HWOLAZA, GAMAJIGO	ZARIA DOLD COLD JUTH, GARIYAWAYE STREET	DABO FARM, DASS ROAD	BARRACKS ROAD, INJECTION SS	BEHIND GYMANASIUM, WUNTI MARKET, AHMADU BELLO WAY	ANNA JABA'AM, PANYAM STREET, AHMADU BELLO WAY		FAUAMAN MADA AREA, BEHIND GGSS	ANGOWAN JAKAWA, SABON LAYI, ROCKHAVEN		I CONFORE ES		NAME OF MAJOR STREETS SERVED BY THE FEEDER
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12	GAMAWA, ZAKI	GAMAWA/DAMBAM	GAMAWA/DAMBAM		130
12	BAJOGA, FUNAKAYE	FIKA	HKA	י ר	130
12		AZARE TOWN	FEDERAL LOWCOSI JAMAARE) (130
12		AZARE TOWN	EMIRS PALACE JAMAARE	2	1 3
12	DUBAI QTRS, GOMBE BYPASS	GOMBE TOWN	BYPASS	, (124
12	BEH ALHAJI NATAALA RESIDENCE, BARKIN LADI TOWN	BARKIN LADI	BARIKIN LADI TOWN	3 0	3 2
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12	AIRFORCE BASE MAKURDI	(GBOKO ROAD)	AIRFORCE BASE MAKURDI	0	131
12	KANTUNGO AND ENVIRONS	BILLIRI GOMBE	33KV KALTUNGO	0	130
12		MAKURDI TOWN	33KY IKPAYONGU	0	129
12		BILLIRI GOMBE	33KV BILLIRI	0	128
16	ZUBAIRU STREET, ANGUWAN DOKI	JOS TOWN	ZAWAN	В	127
16	YELWAN MAKARANTA, LUSHI WARD, YELWAN LEBURA	BAUCHI TOWN	YELWA	В	126
1,6	YANKARI GAME RESERVE, ALKALERI LGA, KIRFI LGA	GOMBE ROAD, BAUCHI	YANKARI	53	125
1.6	OFF IHUGH ROAD WAAPERA	GBOKO	YANDEV	В	124
16	ADJACENT BEACH HOTEL WATER SIDE BURLIKU LIGRA ANYIM	BURUKU, ANYIIM AXIS	WUKARI	В	123
1.6	UNIC AGRIC MAKURDI	MAKURDI TOWN	UNIAGRIC	В	122
16	MADO	JOS TOWN	TUDUN WADA JOS	В	121
16	ALIYU MODIBBO STREET GOMBE	GOMBE TOWN	TUDUN WADA GOMBE	B	120
1 0	TUDUN SALMANU, GIDA DUBU, TIRWUN MAIDLIGIIRI ROAD	BAUCHI TOWN	TUDUN SALMANU	В	119
. 0	BHD JOPSY HOTEI	NMOL OJYNIO	TARAKU	75	118
16	DAZEK KURU	NMO1 SOF	SCIENCE SCH. KURU	B	117
16	ARMY BARRACKS	NMOI SOF	RUKUBA BARRACKS	В	116
1 0	KWANG VILAGE	JOS TOWN	RUKUBA	В	115
7.6	RAJI QUARTERS, RILWAN SULAIMAN, GOMBE ROAD, VOCATIONAL	BAUCHI TOWN	RAILWAY	₩	114
1.6		JOS TOWN	POLICE STAFF COLLEGE/POLY	œ	113
16	OTUKPO LG SECRETARIAT FFFA OTRS APPLE AVENTIE	OTUKPO TOWN	OTADA	8	112
1.0	EFFA QUARTER OID FNIIGH ROAD	OTUKPO TOWN	OLD ENUGU ROAD	8	111
1.0	UMAPIA ADUM 1 VIII ITO DIII	nro	ULO	В	110
1.6	YOGBO ROAD	MAKURDI TOWN	NASME	B	109
1,	YAN KASUWA, NASARAWA	JOS TOWN	NASARAWA	В	108
1.6	BHD ESKAY ESTATE	MAKURDI TOWN	NAKA ROAD	В	107
1 6	J S TARKA WAY	MAKURDI TOWN	MAKURDI TOWN 11KY	В	106
16	ASUKUNYA SETTLEMENT, POWA COMPLEX AREA COMMAND MAKURDI	GBOKO	MAKURDI TOWN	В	105
1/6	ANDOOR MBAYION	KATSINA ALA AXIS	KATSINA ALA		104
MIN. SUPPLY DURATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	DESCRIPTION OF FEEDER LOCATION	FEEDER NAME	BAND	s/Z
					_



8	BANGU LATEDE KUMO	KUMO TOWN	NOMO TOWN TIKY	-	5
8	PART OF KALSHINGI TOWN	KALSHINGI TOWN	KALUHINGI IOWN II	, c	173
8	NEAR TRANSFORMER, KALSHINGI TOWN	KALSHINGI TOWN	KALSHINGI TOWN I	, c	; =
8	ALONG AWALLE, PANKSHIN	PANKSHIN	J.D. GOMWALK	,	3
œ	SABON PEGI, EMIR PALACE	HARDAWA	HARDAWA	0	169
œ	GENERAL HOSPITAL PANKSHIN	PANKSHIN	PANKSHIN	0	168
8	EMIR PALACE, BILLIRI ROAD	KUMO TOWN	EMIR PALACE KUMO 11KV	0	167
ω (EMIR PALACE,	DARAZO	EMIR PALACE DARAZO	0	166
∞ (LAFIYA ROAD, MAKURDI	DAUDU	٥	165
α (ANGUWAN BAKURYO	DARAZO	DARAZO TOWN	0	164
∞ (GWARANGAH	BOGORO	BOGORO II	D	163
α 3	BESIDE BOGORO CENTRAL PRIMARY SCHOOL	BOGORO	BOGORO I	0	162
12	OPP. LOW-COST	BARKIN LADI	ZARTEX	C	161
12	MOA	NWOI SOC	VOM	C	160
10	DEKIYA	VANDEKYA	VANDEKYA	0	159
3 1		TORO	TORO	റ	158
12		MAKURDI	SRS	C	157
3	HURUMIN DA'U STREET, RIYEL	GOMBE TOWN	RIYEL	C	156
12		BAUCHI TOWN	RAN ROAD	n	155
12	_	JOS TOWN	POLO	C	154
12	IPINU ALONG ST THOMAS RD. OJU	nro	II NO	C	153
12	GBOKO ROAD, OJU	ULO	IULO	C	152
19	CHAIRMAN'S QUARTERS, OBARIKE	OBARIKE TOWN	OBARIKE TOWN	റ	151
12	CIKIN GARI ANGWAN PATA (JENGRE), ZARIA ROAD	NWOI SOF	NNPC JOS	0	150
12	DALIYA AREA NINGI L.G.A, KANO ROAD NINGI, EMIR PALACE, SECRETARIAT	NINGI	NINGI TOWN	C	149
12	TASHAN NASARU NINGI, ATBU PERMANENT SITE, AIRFORCE BASE BAUCHI	KANO ROAD, BAUCHI	NINGI	0	148
13	NASSARAWA AREA. EMIR PALACE	MISAU TOWN	MISAU TOWN	C	147
3 5	GULBIN VILLAGE, INJECTION SS. GIADE IGA	MISAU TOWN	MISAU	C.	146
12	BUNGHA DAWO NEWLAY OUT, MANGU	MANGU TOWN	MANGU TOWN	C	145
13	OPP JAURO HOUSE MAIDUGU M/SIDI	GOMBE TOWN	MALLAM SIDI	C	144
19	ZAGAINA QUARTERS ACROSS ARAWA GUILY BY THE LEFT	GOMBE TOWN	MALLAM INNA	C	143
13	FAGGO VILLAGE, KANO ROAD	JAMAARE TOWN	JAMAARE	C	142
19		MISAU TOWN	GRA MISAU	C	141
12	ANGWAN LAHIR, MANGU	GINDIRI	GINDIRI	0	140
12	SHANDE ROAD, ADIKPO TOWN	ADIKPO	GBOKO/ADIKPO	0	139
MIN. SUPPLY DURATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	DESCRIPTION OF FEEDER LOCATION	FEEDER NAME	BAND	S/N
	CONTRACTOR OF THE PROPERTY OF				



STATE LOWCOST WASE	IIS	WASE			
	WASE TOWN	W/ACE	WASE PRISON	m	191
	UMABE UGBOKOLO,	WASE	WASE GARKUWA	m	3
	SHENDAM	UGBOKOLO	UGBOKOLO	ı	189
	ANGUWAN BABA SHIRA, YANA, GIADE ROAD	SHENDAM	TOTAL	LT.	88
	SHENDAM BARRACKS	YANA	SHIRA-YANA	1	
	OPPOSITE PHC CLINIC PILGANI	SHENDAM	SHENDAM ARMY BARRACKS	1 m	186
	PART OF LANGTANG	PILGANI	PILGANI	т	185
	ICHAMA ROAD, OKPOGA	PAIAT	PAJAT	щ	184
	MIANGO	OKPOGA	OKPOGA	ım	183
	MBAR	CENAIM	MIANGO 3.3KV	m	182
	PART OF LANGTANG	MBAR	MBAR	m	18
,	SHENDAM GRA	KUFFEN	KUFFEN	m	081
	GANAWURI	SHENDAM	GRA SHENDAM	m	5
	TURAKI STREET, DENGI TOWN	GANAWLIRI	GANAWURI (NESCO)	m	178
	OPP BENPOLY GATE	DENG! TOWN	DENGI TOWN	m	177
	NO. PANKSHIN	IJGROKOLO	BENPOLY	ш	176
	ARDO ABBA NAFADA BESIDE ROUD	PANKSHIN	PANKSHIN FCE	0	5
		NAFADA TOWN	NAFADA TOWN	0	
20	NAME OF MAJOR STREETS SERVED BY THE FEEDER	LOCATION	TELLEK NAME	3	
		DESCRIPTION OF FEFFE		BAND	S/Z