

ORDER/NERC/2024/129

BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION IN THE MATTER OF OCTOBER 2024 SUPPLEMENTARY ORDER TO THE MULTI-YEAR TARIFF ORDER 2024 FOR ENUGU ELECTRICITY DISTRIBUTION PLC

TITLE

 This regulatory instrument shall be cited as October 2024 Supplementary Order to the Multi-Year Tariff Order - 2024 ("October 2024 Supplementary Order") for Enugu Electricity Distribution Plc ("EEDC").

COMMENCEMENT AND TERMINATION

2. This Supplementary Order shall take effect from 1st October 2024 and it shall cease to be effective on the issuance of a new tariff review Order for EEDC by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

CONTEXT

- Pursuant to the Tariff Review Application by EEDC, the Commission approved MYTO-2024 effective from 1st January 2024. The Order among others;
 - a. Restated EEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of EEDC;
 - Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
 - Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 – 2027;

OBJECTIVE

Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect
the changes in the pass-through indices outside the control of licensees including
inflation rates, N/US\$ exchange rate, available generation capacity and gas price
for the determination of Cost-Reflective Tariffs ("CRT").



BASIS FOR THE REVIEW

5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine EEDC's revised revenue requirements and associated tariffs:

- a. Exchange Rate: The Naira to the US Dollar exchange rate of \$1,637.13/U\$\$1 has been adopted for October December 2024; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of \$1,585.64 during the period of 1st 26th September 2024 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. Nigerian Inflation Rate: The Nigerian inflation rate of 32.15% for August 2024, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2024.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labor Statistics (http://www.bls.gov), the US inflation rate of **2.50%** for August 2024 is applied to revise the US Inflation rate projection for 2024.
- d. Available Generation Capacity: Considering the periodic reports from the System Operator, the review maintains the January 2024 projection of an average offtake of 310MWh/h by EEDC in 2024.

e. Wholesale Gas to Power Prices:

- i. The review maintains the benchmark gas-to-power price of US\$2.42/MMBTU based on the established benchmark price of gas-to-power by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with Section 167 of the Petroleum Industry Act ("PIA") 2021
- ii. Contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities and based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
- iii. Benchmark Gas Transportation tariff of US\$0.80/MMBTU.

6. Regulatory Net-offs for Non-Adherence to the Order on Non-Compliance with Capping of Estimated Bills

Pursuant to the Commission's Order NERC/2024/004 on Non-compliance with the Capping of Estimated Bills and subsequent petition hearings and review of data further provided by EEDC, the Commission has approved the deduction of N310Mn from the total annual OpEx of EEDC effective September 2024, being the 10% of the overbilled amount by EEDC for the period covering January–September 2023.

Summary of Tariff Assumptions and Results 7.

Table 1 below summarises the tariff review indices adopted in this Order.

Table - 1: Key Tariff Review Indices/Assumptions for EEDC

| rable - 1: Key Tariff Revi | ow malces/A | | s tor EEDC | |
|---|-------------------|-------------|-------------|----------|
| Parameter | Unit | Aug 2024 | Sep 2024 | Oct 2024 |
| Loss Target | % | 25.00% | 25.00% | 25.00% |
| Nigerian Inflation | % | 34.2% | 33.4% | 32.2% |
| US Inflation | % | 3.0% | 2.9% | 2.5% |
| Exchange Rate | ₩/\$ | 1,564.3 | 1,601.5 | 1,637.1 |
| Gas Supply and Transportation Cost | \$/MMBTU | 3.22 | 3.22 | 3.22 |
| Transmission Loss Factor | % | 7.00% | 7.00% | 7.00% |
| Energy Delivered to DisCo | GWh/Year | 2,715 | 2,715 | 2,715 |
| Energy Delivered to DisCo | MWh/h | 310 | 310 | 310 |
| Generation Cost | ₩ /kWh | 111.1 | 113.7 | 116.1 |
| Transmission & Admin Cost | ₩ /kWh | 10.3 | 10.5 | 10.6 |
| Weighted Average Cost Reflective Tariff | N /kWh | 197.9 | 201.4 | 204.8 |
| Weighted Average Allowed Tariff | N /kWh | 115.4 | 115.4 | 115.4 |
| Monthly Tariff Shortfall (Subsidy) | N 'Million | 13,999 | 14,605 | 15,174 |

Approved End-User Tariffs Effective from 1st October 2024 8.

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for EEDC, the tariffs in Table 2 below effective 1st October 2024. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-topower prices.

In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Bands B – E customer categories shall remain frozen at the rates payable since December 2022 subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the EEDC franchise in 2024 is approximately ₩15.17bn monthly.

Table - 2: Approved Allowed Tariffs (₦/kWh) for EEDC

| Tariff Class | Apr 2024 | May - Jun 2024 | Jul - Oct 2024 |
|--------------|----------|----------------|----------------|
| Life-line | 4.00 | 4.00 | 4.00 |
| A - Non-MD | 225.00 | 206.80 | 209.50 |
| A - MD1 | 225.00 | 206.80 | 209.50 |
| A - MD2 | 225.00 | 206.80 | 209.50 |
| B - Non-MD | 66.47 | 66.47 | 66.47 |
| B - MD1 | 62.84 | 62.84 | 62.84 |
| B - MD2 | 62.84 | 62.84 | 62.84 |
| C - Non-MD | 53.78 | 53.78 | 53.78 |
| C - MD1 | 50.21 | 50.21 | 50.21 |
| C - MD2 | 50.21 | 50.21 | 50.21 |
| D - Non-MD | 36.49 | 36.49 | 36.49 |
| D - MD1 | 47.82 | 47.82 | 47.82 |
| D - MD2 | 47.60 | 47.60 | 47.60 |
| E - Non-MD | 36.20 | 36.20 | 36.20 |
| E - MD1 | 47.60 | 47.60 | 47.60 |
| E - MD2 | 47.54 | 47.54 | 47.54 |

9. Service Delivery Commitments

EEDC shall be held accountable for service deliveries per commitments under its Service Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by EEDC to customers in various tariff Bands for October 2024 are shown in Appendixes 2–3.

10. Monitoring and Evaluation of Compliance to Service Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of EEDC for near real-time monitoring of service.
- b. EEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. EEDC shall maintain the dedicated email and contact numbers of the service rapid response

team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.

- c. EEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 09:00 am of the next day.
- d. Where EEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, EEDC shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where EEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to provisions of Section 6 of Order No. NERC/334/2022 "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. EEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for EEDC issued from time to time by the Commission

11. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework ("Order on Migration") and the Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade ("Directive for Operationalization of Band A Feeders"), the Commission, based on the feeder performance report for the 1st – 25th of September 2024, hereby orders as follows:

a. EEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration while the feeders shall remain as Band A.

12. Procurement of Embedded Generation

EEDC is obligated by this Order to procure a minimum of 31MW embedded generation capacity, being 10% of its 2024 load allocation, to improve supply reliability and sustain delivery of a minimum service level under the SBT. A minimum of 16MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across EEDC's Franchise area. The capacity to be procured should be ready for dispatch to the EEDC's network by the 1st of April 2025.

13. EEDC's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

Table - 3: Monthly DisCo Remittance Obligation for EEDC, 2024

| | Table - 3: Monthly DisCo Rei | illidice Obliga | ion for EEDC, | 2024 |
|--------------------------------|-------------------------------|-------------------------|-------------------------|-------------------------|
| Head | Sub Head | Aug 2024 Revision | Sep 2024 Revision | Oct 2024 Revision |
| | | ₩ 'Million | ₩ 'Million | ₩ 'Million |
| 70 | NEMSF | 561 | 561 | 561 |
| irec | Meter Acquisition Fund | 201 | 201 | 201 |
| edn | Unadjusted GenCo Invoice | 23,568 | 24,158 | 24,566 |
| е В | ZHEPP Invoice | 1,568 | 1,568 | 1,702 |
| Revenue Required | TCN & Admin Services | 2,341 | 2,371 | 2,396 |
| Rev | DisCo | 5,338 | 5,350 | 5,326 |
| | Total | 33,578 | 34,209 | 34,752 |
| | Allowed Recovery | 19,578 | 19,578 | 19,578 |
| | 2023 Under Recovery B/F | - | • | |
| | Tariff Shortfall (Subsidy) | 13,999 | 14,631 | 15,174 |
| N | IBET Adjusted Invoice to EEDC | 9,569 | 9,527 | 9,392 |
| | NEMSF | 561 | 561 | 561 |
| nce | Meter Acquisition Fund | 201 | 201 | 201 |
| nitta | NBET Remittance Obligation | 9,569 | 9,527 | 9,392 |
| DisCo Remittance Obligation | ZHEPP Remittance Obligation | 1,568 | 1,568 | 1,702 |
| လို့ ဝ | MO Remittance Obligation | 2,341 | 2,371 | 2,396 |
| ۵ | DisCo | 5,338 | 5,350 | 5,326 |
| | Total Distribution | 19,578 | 19,578 | 19,578 |
| | DisCo Remittance to NBET | 100% | 100% | 100% |
| | DisCo Remittance to ZHEPP | 100% | 100% | 100% |
| | DisCo Remittance to MO | 100% | 100% | 100% |

- 14. The waterfall of market revenues during the transitional period shall be in line with the following:
 - a. NBET shall issue energy invoices to EEDC net of the applicable tariff shortfall approved by the Commission monthly, while MO shall issue the full transmission and administrative services invoices to EEDC at the applicable tariff.
 - EEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
 - c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
 - d. EEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties including NBET and MO.
 - e. EEDC shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
 - f. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

15. Effective Date

This Supplementary Order shall be effective from 1st October 2024.

Dated this 30th day of September 2024

Musiliu O. Oseni

Vice-Chairman

Nathan R. Shatti

Commissioner

Finance and Management Services

Appendix - 1: EEDC's Customer Classifications

| Service Bands | New Tariff Class | Description |
|---------------------------|---------------------|--|
| Lifeline | R1 | Life-Line customers with energy consumption of not more than 50kWh/month |
| A | A - Non-MD | Customers with single or three-phase connections located within Band-A Service Level Feeders |
| (Minimum of 20hrs/day) | A - MD 1 | Customers with LV Maximum Demand connection located within Band-A Service Level Feeders |
| | A - MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders |
| В | B - Non-MD | Customers with single or three-phase connections located within Band-B Service Level Feeders |
| (Minimum of 16hrs/day) | B - MD 1 | Customers with LV Maximum Demand connection located within Band-B Service Level Feeders |
| | B - MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders |
| c | C - Non-MD | Customers with single or three-phase connections located within Band-C Service Level Feeders |
| (Minimum of 12hrs/day) | C - MD 1 | Customers with LV Maximum Demand connection located within Band-C Service Level Feeders |
| | C - MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders |
| D | D - Non-MD | Customers with single or three-phase connections located within Band-D Service Level Feeders |
| (Minimum of 8hrs/day) | D - MD 1 | Customers with LV Maximum Demand connection located within Band-D Service Level Feeders |
| | D - MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - D Service Level Feeders |
| E | E - Non-MD | Customers with single or three-phase connections located within Band-E Service Level Feeders |
| (Minimum of 4hrs/day) | E - MD 1 | Customers with LV Maximum Demand connection located within Band-E Service Level Feeders |
| . ,, | E – MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – E Service Level Feeders |

Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

| | | | | A | | |
|-------------|-----------|---|--|-----------------|---------------------------|-----|
| ~ ≻ | | 19.88 | AZUMIOKWU, NEW GOVT HOUSE | ABAKALIKI | TO WINDLE ADARAGE TIRY | c |
| | | | | | TOWNISHIR ARANGEMENT TOWN | 0 |
| A A | 4 | 18.04 | AMECHI VILLAGE, OBEAGU TOWN | FINORO | | 4 |
| | | | | | TOP I AND 11KV | 7 |
| 72 A | 72 | 18. | AZUIYIOKWU, NEW GOVT HOUSE | AGANALINI | (| (|
| | | TAXABLE TO SERVICE TO | | A B A V A I IVI | ONLEBONIALITY | \$ |
| .16 A | .16 | 19 | NIKE LAKE RESORT | בַּר <u>ַ</u> | | (|
| | | | | | NIKE I AKE 11 KV | ۲ |
| 19.96 A | 2.96 | 19 | AZUMICKWU, NEW GOVT HOUSE | ADARALINI | SECTION OF THE | , |
| | | | | | AZIIIVIOXXIII I A | _ |
| 9.52 A | 9.52 | _ | CHINUA ACHEBE AIRPORT, UMUERI | OGIDI | 7 7 7 | (|
| | | | | | AW/ADA 115V | اد |
| 8.24 A | 8.24 | | CHINUA ACHEBE AIRPORT, UMUERI | CGIDI | | ı |
| | | | |) | AIRPORT OCIDI 23VV | 3 |
| 8.32 A | 8.32 | | AMOWELLE, AMOKPO, EZEAMA | ABAKPA | ABAKPA 3, TIKY | _ |
| PERFORMANCE | RMANCE | PERFO | THE FEEDER | FEEDER LOCATION | | - |
| _ | 25TH AVE. | 181 - 2 | NAME OF MAJOR STREETS SERVED BY 1ST - 25TH AVE | DESCRIPTION OF | FEEDER NAME | S/N |
| | | | | | | - |

Appendix - 3: EEDC's Service Level Commitments for October 2024

| | ARMY BARRACKS, MENIRU, ONE DAY | ENOGO | SHOW SAN WOLVEY TO A TANK | : | |
|----------------------------|--|------------|---------------------------|----------|-------|
| | AGBANI, AWGU L.G.A | AMECHI | ARMY AMECHI 33AV | > 3 | = = |
| | IKEDURU HOSPITAL, ALEX ALUMINIUM | MBAISE | ALEX/ORI 33KV | > > | 5 4 |
| | ALBEN PHARMACEUTICALS, OGIDI | OGIDI | ALBEZ TRV | > | 0 |
| | IFITE, UNIZIK, AWKA INDUSTRIAL | AWKA | AGO AWKA 33KV | > > | • ` |
| | AZUIYIOKWU, NEW GOYT HOUSE | ABAKALIKI | ACIT AND GARA | > 1 | 7 0 |
| | GOVT. HOUSE, MADONNA HOSPITAL | UMUAHIA | AFWO COW | > > | ۰ د |
| | UMUAGA STREET, LIBERTY, CHIDUME | ENUGU | ADARTA I, TIKY | > 1 | 1 K |
| | ZOO ESTATE, ABAKALIKI ROAD | ENUGU | ABANALINI KOAD I IKV | > > | د |
| | NSUKKA ROAD, AMA BREWERIES | ZIZTH MILE | ADAKATIKI DO AD ATTA | > > | م د |
| | 3-3, TRANS-NKISI | CNIISHA | 3-3, 337Y | > > | ა - |
| MIN. SUPPLY DURATION (HRS) | NAME OF MAJOR STREETS SERVED BY THE FEEDER | LOCATION | FEEDER NAME | S/N BAND | - SX |

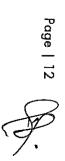




| 20 | UDEMEZUE, ABAKALIKI TOWN | AZUIYIOKWU | 184, 15MVA 33KV/11KV | 3 | 1, |
|-------------|--|--------------------------------|---------------------------|-------------|-------|
| 20 | AZUIYIOKWU | ABAKALIKI | TR. 15MVA 33KV/11KV | > > | 3 - |
| 20 | ABAKPA, GRA, EMENE | ENUGU | TED TOLICA DODGE SERV | > 1 | 2 6 |
| 20 | ANAMBRA SECRETARIAT, ABS | AWKA | SECRETARIAT TIKY | > > | 7 07 |
| 20 | TOPLAND, AKWUKE, NDIAGU ATAKWU | ENUGU | SAIELLIETIKV | > > | 6 |
| 20 | PRESIDENTIAL ROAD | ENUGU | PRESIDENTIAL 11KV | > |) (|
| 20 | PREMIER BREWERIES, UGA ROAD | UGA | PREMIER 11KV | > | 9 |
| 20 | PPI COMPANY | OBOSI | PPI 11KV | · > | : 8 |
| 20 | KINGSWAY ROAD, OKPARA AVENUE | ENUGU | POWER HOUSE 11KV | > | 64 |
| 20 | PHASE 6, EMEKA ABALU, OGBAGA | ENUGU | PHASE 6, 11KV | > | 2 |
| 20 | MTN, LILAS ESTATE | OWERRI | OWERRI 3, 33KV | \ | 5 2 |
| 20 | G.R.A, CBN QUARTERS | ENUGU | ONITSHA ROAD LIKY | > | 61 |
| 20 | OJI RIVER WATERWORKS COMPANY | OJI RIVER | OJI WATER WORKS 33KV | > | 60 |
| 20 | OGIDI TOWN | OGIDI | OGIDI 33KV | ▶ | 59 |
| 20 | NWAZIKI AREA | OGIDI | NWAZIKI 11KV | Þ | 58 |
| 20 | HOUSING ESTATE, TIMBER SHED | ENUGU | NOWAS 11KV | > | 57 |
| 20 | IFONWN | OBOSI | NICCUS 33KV | > | 56 |
| 20 | ENUGU -AGID, NIBO | NIBO | NIBO TR2 15MVA, 33/11KV | > | 55 |
| 20 | WORLD BANK, IRETE, P/H ROAD | NEW OWERRI | NEW OWERRI 33KV | ▶ | 54 |
| 20 | INNOSON, LEOMAX, NNPC DEPOT | EMENE | NEW NNPC 33KV | ▶ | 53 |
| 20 | m | NEW HAVEN | NEW HAVEN 33KV | > | 52 |
| 20 | INDEPENDENCE / PREMIER LAYOUT | ENUGU | NEW HAVEN 11KV | Þ | 5 |
| 20 | NEW GOVERNMENT HOUSE, OCHUDO | ABAKALIKI | NEW GOVERNMENT HOUSE 11KV | Þ | 50 |
| 20 | MGBEMENA AREA | OGIDI | MGBEMENA 11KV | → | 49 |
| 20 | MARYLAND | ENUGU | MARYLAND 11KV | Þ | 48 |
| 20 | ONITSHA MAIN MARKET AREA | ONITSHA | MARKET 11KV | Þ | 47 |
| 20 | _ 1 | ENUGU | KINGSWAY LINE 2, 33KY | > | 46 |
| 20 | SHOPRITE, GOLDEN ROYAL | ENUGU | KINGSWAY LINE 1, 33KV | ▶ | 45 |
| 20 | JUDDY BOLEMA INDUSTRIES | OBOSI | JUDDY BOLEMA 33KV | Þ | 44 |
| 20 | OWERRI ROAD, OKPOKO, AWADA | ОКРОКО | IUNT I IKV | Þ | 43 |
| 20 | CENTENARY AREA, OZALLA, UNTH | ITUKU | ITUKU OZALLA 33KV | Þ | 42 |
| MIN. SUPPLY | NAME OF MAJOR STREETS SERVED BY THE FEEDER | DESCRIPTION OF FEEDER LOCATION | FEEDER NAME | BAND | S/N |
| | The state of the s | | | _ | |



| 16 | SUNRISE ESTATE, PRODA AND EMENE TOWN GATE LEG, BETHEL ESTATE | EMENE | EMENE 3, TIKY | σ. | 3 |
|-------------------------------|--|---|----------------------|-------------|-----|
| 16 | FROM REHAB RD, CONROLD ESTATE TO REHAB CENTRE, CARITAS UNIVERSITY, UPPER ROOM, ADORATION TO TRANS AERODRUM | EMENE | EMENE 2, 11KV | | 100 |
| 16 | AREA B, AREA C, AREA G, AREA H, AREA R, AREA UA. | NEW OWERRI | CONCORD 11KV | σ | 99 |
| 91 | COAL CAMP AND SOME PARTS OF UWANI | ENUGU | COAL CAMP 11KV | - | 98 |
| 16 | AMUKWA VILLAGE, ODENIGWE COMMUNITY, COLD ROOM, AND HILTOP | NSUKKA | CAMPUS 11KV | В | 97 |
| 16 | BASS COMPANY, ORBA ROAD, OGIGE MARKET, UMUDIAKA COMMUNITY, AND TIMBER | ORBA | BASS 11KV | 50 | % |
| 16 | CONVENT ROAD, AFIKPO ROAD, ONWE ROAD & ARMY BARRACKS | ABAKALIKI | AZUIYIOKWU 2, 11KV | Б | 95 |
| 16 | ENYIOGWUGWU, AZARAEGBELU, AVUVU AND AMAKOHIA IKEDURU. | ΑΛΩΛΩ | Ανυνυ 11κν | В | 9.4 |
| 16 | ARTISAN, BISSALA ROAD, PARTS INDEPENDENCE LAYOUT | ENUGU | ARTISAN 11KV | В | 93 |
| 16 | ARMY BARRACKS | OGIDI | ARMY BARRACKS 33KV | 65 | 92 |
| 16 | AMECHI-UWANI AREA, MERKENE AREA, MOSES OGBODO AREA | AMECHI | AMECHI UWANI 11KV | В | 91 |
| 16 | ENUGU EAST, HARMONY RAOD, MONASTERY | NIKE | AMAORJI 11KV | 8 | 90 |
| 16 | AMANSEA, EBENEBE, OGBA OFEMILI, UGBENU, UGBENE, UNIZIK BACK SCHOOL GATE AREA | AMANSEA | AMANSEA 11KV | | 89 |
| 16 | AKPUOGA VILLAGE, 1&2, NCHATANCHA, | AKPOGA | AKPOGA LEG 33KV | Œ | ä |
| 91 | ULAKWO, IMERIENWE, UMUNEKE | OWERRI | AIRPORT 33KV | , B | 87 |
| 16 | NIBO, NISE, AGUKWU-NRI, AGULU, AGULUZIGBO, AWGBU, ETC | AGULU | AGULU 33KV | 8 | 86 |
| 16 | AGULERI | AGULERI . | AGULERI 33KV | В | 85 |
| 16 | MAJOR PART OF ACHARA LAYOUT AREA, TIMBER AREA, KENYETTA AREA | ENUGU | ACHARA LAYOUT 11KY | В | 8.4 |
| 16 | 82 DIV, UMUDIKA STREET, NKANU STREET, DDL, ABAKPA MARKE | ENUGU | ABAKPA 2, 11KV | 8 | 83 |
| 20 | WILSON COMPANY | NSUKKA | WILSON 11KV | > | 82 |
| 20 | - | UGA | WHARF 11KV | Þ | 81 |
| 20 | WILSON, UNN CAMPUS | NSUKKA | UNN 33KV | ▶ | 80 |
| 20 | UNN | NSUKKA | UNN 11KV | ≻ | 79 |
| 20 | UNIZIK, ROBAN, CBN, GOYT HOUSE | AWKA | UNIZIK 11KV | A | 78 |
| 20 | ZOO ESTATE, ABAKALIKI ROAD | ENUGU | UNEC 11KV | Þ | 77 |
| 20 | UGWUAJI, GARIKI, ARMY BARRACKS | UGWUAJI | UGWUAJI GARIKKI 33KV | > | 76 |
| 20 | UGWUOGO, OKPEKE NIKE | NIKE | UGWOGO 33KV | > | 1 3 |
| 20 | AZUIYIOKWU, NEW GOVT HOUSE | ABAKALIKI | UDEMEZUE 11KV | > | 7.4 |
| 20 | TRANS EKULU | ENUGU | TRANS EKULU 33KV | A | 73 |
| MIN. SUPPLY DURATION (HRS) | R NAME OF MAJOR STREETS SERVED BY THE FEEDER | LOCATION | FEEDER NAME | BAND | S/N |
| | and the same of th | 710000000000000000000000000000000000000 | | _ | - |



| 16 | SHANGHAI COMPANY | OWERRI | SHANGHAI 11KV | 8 | 129 |
|----------------------------|--|--------------------------------|---------------------------------|------|------|
| 16 | MICHEAL OKPARA UNIVERSITY OF AGRICULTURE, RESEARCH INSTITUTE | UMUAHIA | RESEARCH 11KV | В | 128 |
| 16 | PH. ROAD, AREA A, CIVIC CENTRE ESTATE, POCKET LAYOUT AMAKOHIA & OWERRI | NEW OWERRI | PORTHARCOURT NEW OWERRI 11KV | 8 | 127 |
| 16 | OWERRI RD, OBODOUKWU TO ATANI ONTO OSAMALLA | OSOMALA | OSOMALA 33KV | В | 126 |
| 16 | OHOHIA, AMOGWUGWU, EZIONNE, EBOM, UMUNJAM | ORLU | ORLU 33KV | В | 125 |
| 16 | OGURUGU ROAD, OFULONU ROAD, EZIANI VILLAGE, | NSUKKA | ONUIYI 11KV | 8 | 124 |
| 16 | OKWE UWANI AND OKWE AMANKWO COMMUNITY. MR BIGGS | NINTH MILE | OKWE 11KV | В | 123 |
| 16 | OJI URBAN AREA | OJI RIVER | OJI URBAN 33KV | В | 122 |
| 16 | OJI RIVER TOWN | ENUGU | OJI URBAN 11KV | В | 121 |
| 16 | ALADIMMA RD, MCC RD, OGBU-URATTA, IMSU BACKGATE, MBIERI | OGUTA | OGUTA 33KV | В | 120 |
| 16 | AWADA OBOSI, OBA NEW ROAD, PLASTIC ESTATE, JESUS ESTATE, CHIBON ESTATE. | OBOSI | OBOSI-ORAIFITE 33KY | В | 119 |
| 16 | | NINTH MILE | NTA 11KV | æ | 118 |
| 16 | AMUKO, UMUDIM, UKPOR, AWKA ETIT, NNOBI ICHIDA, AMICHI OSUMENYI, UTU, EZINIFITE | ОВА | NNEWI-OBA 33KV | В | 117 |
| 9.1 | CHIKASON FACTORY, LIFE HOSPITAL ROAD | ОВА | NNEWI INDUSTRIAL 33KV | œ | 116 |
| 16 | UDOKA, AWKA MAIN | NIBO | NIBO TR4 15MVA, 33/11KV | В | 15 |
| 16 | NIBO, UMUAWULU, MBAUKWU, ISIAGU. | NIBO | NIBO 11KV | 69 | 1114 |
| 16 | NISE, ADAZI-NNAKWU, IGBOUKWU, NENI TOWN, ENUGU-ADAZI. | NENI | NENI 33KV | ₩ | 113 |
| 16 | NKPOR AND ODUME | OGIDI | MINAJ 2, 11KV | В | 112 |
| 16 | OBIANGWU, NNEORIE, PRT OF MBUTU, ETC | MBUTU | MBUTU LEG 33KY | В | Ξ |
| 16 | MBUTU, LOGARA. LAGWA, OBIANGWU, IBEKU AND UMUHU. | MBUTU | MBUTU 11KV | B | 110 |
| 16 | NO COMMUNITY, ONLY MD | MBAISE | MBAISE 33KV | 8 | 109 |
| 16 | | IYIOWA | IYIOWA 11KV | В | 108 |
| 16 | IWEKA ROAD, OCHANJA MARKET | ONITSHA | IWEKA 11KV | В | 107 |
| 16 | NGWO AND IVA VALLEY | ENUGU | HILL TOP 11KV | В | 106 |
| 16 | WHETHRAL RD, BANK RD, ORLU RD, BALASUYA SPOT, WORKS LAYOUT | OWERRI | GRA OWERRI 11KV | В | 105 |
| 16 | | ENUGU | GRA ENUGU 11KV | В | 104 |
| 16 | PART OF ACHARA L/O, AGBANI ROAD, IDAW RIVER AREA, EMEKA EBILI AREA, PART OF IKIRIKE, MOUNT AREA | ENUGU | GARIKI EAST 11KV | В | 103 |
| 20 | EZEIWEKA AREA | OGIDI | EZEIWEKA 11KV | 6 | 102 |
| MIN. SUPPLY DURATION (HRS) | R NAME OF MAJOR STREETS SERVED BY THE FEEDER | DESCRIPTION OF FEEDER LOCATION | FEEDER NAME | BAND | S X |



| 12 | FEGGE INJ SUB TO FEGGE LAYOUT | FEGGE | FEGGE 11KV | C | 158 |
|----------------------------|--|--------------------------------|---|------|-----|
| 12 | ADABANI UZOUWANI NSUKKA, OKPOZU BY AWKA JUNCT, EBENEBE | EZEAGU | EZEAGU LEG 33KV | 0 | 157 |
| 12 | EMEKUKU AREA, UZOAGBA, AZARA EGBELU | EMEKUKU | EMEKUKU 11KV | 0 | 156 |
| 12 | EKWULOBIA TOWN | EKWULOBIA | EKWULOBIA MAIN OFFICE 11KV | - | 155 |
| 12 | NIGER CEM, OBODO ABA, EGEDEGEDE, NKALAHA, IMUHU, EHAAMUFU, IKEM OBOLLO ETITI AND MBU | EHAMUFU | EHA - AMUFU 33KV | | 154 |
| 12 | EGBU ROAD, OGBOSISI, UMUORII | OWERRI | EGBU 11KV | 0 | 153 |
| 12 | FEDERAL HOUSING EGBEADA, AMAKOHIA, AKWAKUMA, ARUGO ESTATE | OWERRI | EGBEADA 11KV | 0 | 152 |
| 12 | BIDA ROAD AND PARTS OF NEW MARKET ROAD | ONITSHA | BIDA 11KV | n | 151 |
| 12 | FIMBARRS ROAD, ADELABU STREET, AGUIRONSI LAY OUT, AZIKIWE RD. | UMUAHIA | AZIKIWE ROAD 11KV | C | 150 |
| 12 | ODUKPANI L.G.A, UTUTU, ASAGA, OBINKITA, AMANNAOGU, UZUABAM, IHECHIOWA | AROCHUKWU | AROCHUKWU 33KV | 0 | 149 |
| 12 | ORAIFITE STR AHD BARRACKS | OGIDI | ARMY BARRACKS OGIDI 11KV | C | 148 |
| 12 | ANAM COMMUNITY | AGULERI | ANAM LEG 33KV | 0 | 147 |
| 12 | UMUNNA, UMUOKWARA, EZIACHI, AMAIKE, ORLUNWAFOR | ORLU | AMAIGBO ROAD ORLU 11KV | 0 | 146 |
| 12 | NEW ANGLICAN ROAD, OBECHARA COMMUNITY | AKU | AKU (LEJJA) 11KV | 0 | 145 |
| 12 | IBAGWA HEALTH CENTER AKU NIKE, NEKE UNO. | ZIKE | AJALI LEG 33KV | 0 | 144 |
| 12 | AGULUEZECHUKWU TOWN, PART OF EKWULOBIA | AGULUEZECHUKWU | AGULUEZECHUKWU 11KV | 0 | 143 |
| 12 | ACHI TOWN | ACHI | ACHI 33KV | 0 | 142 |
| 12 | UKANA, AWHUM, OKPATU. | ABOR | ABOR LEG 33KV | n | 141 |
| 12 | IFITEDUNU, ABAGANA, | ABAGANA | ABAGANA 11KV | n | 140 |
| 12 | ABA ROAD, PART OF WORLD BANK, MGBOKO AFARA | UMUAHIA | ABA ROAD 11KV | 0 | 139 |
| 12 | NSUGBE COLLEGE OF EDUCATION AND ENVIRONS, NSUGBE VILLAGE | ABATA NSUGBE | 3-3, ABATA NSUGBE LEG 33KV | 0 | 138 |
| 20 | WOLIWO AND ODAKPU ONITSHA | ONITSHA | WOLIWO 11KV | æ | 137 |
| 16 | UMUNYA | UMUNYA | UMUNYA 33KV | В | 136 |
| 16 | IBAGWA HEALTH CENTER, UGWUOGO NIKE, ELIM ESTATE. | NIKE | UGWUOGO LEG 33KV | В | 135 |
| 16 | | OGIDI | UGWUAGBA 11KV | 8 | 134 |
| 16 | UMUKABIA, UDOKA ESTATE, AMIKWO, OBUNAGU, UMUBELLE | AWKA | UDOKA 11KV | В | 133 |
| 16 | DIVINITY COLLEGE, AMANWAOKU COMMUNITY, FEDERAL HOUSING ESTATE. | UMUAHIA | UBAKALA 33KV | 8 | 132 |
| 91 | AKU ROAD, UNIVERSITY MARKET ROAD, AND NSUKKA G.R.A. | NSUKKA | TOWNSHIP NSUKKA 11KV | В | 131 |
| 16 | TCN AUXILIARY AT UGWUAJI | UGWUAJI | TCN AUXILIARY 33KV | B | 130 |
| MIN. SUPPLY DURATION (HRS) | NAME OF MAJOR STREETS SERVED BY THE FEEDER | DESCRIPTION OF FEEDER LOCATION | FEEDER NAME | BAND | S/N |
| | The second secon | | *************************************** | | _ |



| 12 | UMUNGWA, UMUAGU, UMUOKE, UMULOGHO.S | Овожо | OBOWO 33KV | 0 | 84 |
|-------------------------------|---|--------------------------------|--------------------------|------|-----|
| 12 | ARMY BARRACKS, UNIVERSITY OF AGRIC | OBINZE | OBINZE 11KV | C | 183 |
| 12 | AKPAKA AND PART OF COLLEGE ROAD NSUGBE | ONITSHA | NSUGBE 11KV | 0 | 182 |
| 12 | TEACHING HOSPITAL, BANK ROAD, NNOBI ROAD, ODIDA NNEWICHI, ABUBOR NNEWICHI | NNEWICHI | NNEWICHI 11KV | 0 | 181 |
| 12 | UBANI HOUSING ESTATE, UBANI MARKET, NKPORO, ABIRIBA. | UMUAHIA | NKWOEGWU 33KV | 0 | 180 |
| 12 | NKWOEDO MARKET, UMUOZBI, AWO, IREFI, BLAZE FM. | NKWOEDO | NKWOEDO 11KV | O | 179 |
| 12 | NKWELLE VILLAGE AND ENVIRONS | ONITSHA | NKWELLE 11KV | 0 | 178 |
| 12 | OGIDI, NKPOR | OGIDI | NKPOR 11KV | 0 | 177 |
| 12 | OLD NEKEDE, UMUOHIMA, LAGOS STREET, NEMPI, NEW MARKET, WESTEND | OWERRI | NEW OWERRI 11KV (OWERRI) | 0 | 176 |
| 12 | NAZE TOWN, NEKEDE, OBIDIEZENNA, AGBALA, AKACHI ESTATE | NAZE | NAZE 11KV | 0 | 175 |
| 12 | NKPOR AND ODUME | OGIDI | MINA 1, 11KY | 0 | 174 |
| 12 | MGBUKA NKPOR | ONITSHA | MGBUKA 11KV | 0 | 173 |
| 12 | OKOFIA, OBIUNO, NDIMGBU, EZEKWUABOR | MBANAGU | MBANAGU 11KV | 0 | 172 |
| 12 | EBONYI STATE UNIVERESITY, EZINGBO, ISHIEKE VILLAGE | ОНИКЖИ | ISHIEKE 33KV | 0 | 171 |
| 12 | IRETE, OROGWE, NDEGWU, AMAKOHIA UBI | IRETE | IRETE 11KV | 0 | 170 |
| 12 | INLAND TOWN ONITSHA AND PART OF GRA (ONITSHA DISTRICT OFFICE INCLUSIVE) | ONITSHA | INLAND 11KV | 0 | 169 |
| 12 | ADAZI-ANI TOWN | ADAZI.ANI | IKENGA-ASANU 11KV | C | 168 |
| 12 | EGBU ROAD, RELIEF MARKET, IKENEGBU EXTENSION, NWATURUOCHA, ALADIMMA, MBARI, | OWERRI | IKENEGBU 11KV | 0 | 167 |
| 12 | AWO:IDEMILI, IHIOMA, UMUHU-OKABIA AREA, IHITENANSA, | ORLU | IHIOMA ROAD ORLU 11KV | 0 | 166 |
| 12 | UMUONYEAGOLUM ISINGWU, AFIA UZO, NKWO OZURUOGU, UMUNAKWA, UMUONYEKA, URUDUM, AMAKOM | IBOLO | IBOLO 11KV | 0 | 165 |
| 12 | ENUGU EZIKE, AKPAKWUMENZE, IBAGWAKA, OPANTE IGALA COMMUNITY, ETE IGALA COMMUNITY | IBAGWA | IBAGWA 33KV | 0 | 164 |
| 12 | PREMIER BREWERIES TO FEGGE HOUSING ESTATE | FEGGE | HOUSING EBH 11KV | 0 | 163 |
| 12 | FEDERAL HOUSING ESTATE 3-3 | ONITSHA | HOUSING 11KV | 0 | 162 |
| 12 | RICH VISION TABLE WATER, DIAMOND BANK, ZENITH BANK, EKO BANK, FIDELITY BANK, | UMUAHIA | GRA UMUAHIA 11KV | C | 161 |
| 12 | GRA ONITSHA AND AWKA ROAD ONITSHA | ONITSHA | GRA ONITSHA 11KV | 0 | 160 |
| 12 | FEDERAL HOUSING EGBU, MCC RD, URATTA, PREFAB, IMSU GATE, OKIGWE RD | OWERRI | FUT 11KV | 0 | 159 |
| MIN. SUPPLY DURATION (HRS) | | DESCRIPTION OF FEEDER LOCATION | FEEDER NAME | BAND | s/N |



| 12 | WORLDBANK HOUSING ESTATE, IMO HOUSING ESTATE, FEDERAL HOUSING ESTATE, SITE AND SERVICES | NEW OWERRI | WORLD BANK NEW OWERRI 11KV | Ω | 209 |
|-------------|--|------------|----------------------------|------|-----|
| 12 | NDIOJUKWU, NWAFOR URUAGU, EDORJI, AKABOEZEM, NKWO NNEWI, OBIOFIA NNEWICHI | URUAGU | URUAGU BUSINESS 11KV | 0 | 208 |
| 12 | AKABOUKWU, OBIOFIA URUAGU, AKABOEZEM OBIOFIA NNEWICHI, EDORJI URUAGU | URUAGU | URUAGU 1, 11KV | 0 | 207 |
| 12 | AGUUKWU NRI AND NRI TOWN | URU | URU NRI 11KV | 0 | 206 |
| 12 | ADAZI-ANI TOWN | ADAZI.ANI | UMURU ADAZIANI 11KV | 0 | 205 |
| 12 | NRU COMMUNITY, ENUGU ROAD, EDE OBALLA, MILLIPAT, AND AMAEZE LANE | NSUKKA | UGWUOYE 11KV | n | 204 |
| 12 | UGA STREET, CREEK RD, ZIK'S AV TO MISS ELLENS | UGA | UGA 11KV | 0 | 203 |
| 12 | NSUDE, OBIOMA, ABIA, UDI TOWN, AGBUDU | UDI | UDI 33KV | O | 202 |
| 12 | UBAHU OKIJA, UMUAPANI, UMUATUEGWU | UBAHU | UBAHU 11KV | 0 | 201 |
| 12 | SHOPRITE, UMUAHIA NORTH LGA, PENCO HOTEL-LAGOS STREET, BLESSED PHARMACY-LAGOS STR., GRACE & MERCY PHARMACY-ETC | UMUAHIA | TOWNSHIP UMUAHIA 11KV | n | 200 |
| 12 | EGBU ROAD, MBAISE RD, TECHLOW RD, DOUGLAS RD, ROYCE RD, ONUMIRI, MCC RD | OWERRI | TOWNSHIP OWERRI 11KV | 0 | 199 |
| 12 | OGBUNIKE, OGIDI, AKUZOR. | OGIDI | TOLL GATE 11KV | 0 | 198 |
| 12 | STAR TIMES COMPANY | NINTH MILE | STARTIMES 11KV | 0 | 197 |
| 12 | OGUI ROAD AND OBIAGU | ENUGU | PRISONS 11KV | 0 | 196 |
| 12 | AMAIFEKE, INTERNATIONAL MKT, UMUOWA, UMUNEME OKPORO, | ORLU | OWERRI ROAD ORLU 11KV | C | 195 |
| 12 | OKPUNO, UMUANUKA, NDIAKWU | 01010 | OTOLO 11KV | 0 | 194 |
| 12 | UFUMA, AWA, NDIKELIONWU, OMOGHO, NDIOWU, AJALLI, NGODO. ISUOCHI. | ORUMBA | ORUMBA 33KY | n | 193 |
| 12 | ORODO COMMUNITIES, AFARA COMMUNITIES, UMUNOHA, UMUAKA, ISU LGA, | ORLU | ORLU LEG 33KV | 0 | 192 |
| 12 | ORBA COMMUNITY, EHAALUMONA, AGBAMERE, OPI, IMILIKE, AND OHODO NSUKKA | ORBA | ORBA NSUKKA 33KV | n | 191 |
| 12 | OMAGBA PHASE 1&2 | ONITSHA | OMAGBA 11KV | 0 | 190 |
| 12 | | AWKA | OKPUNO 11KV | 0 | 189 |
| 12 | FROM AWADA 2 INJ SUB THROUGH OWERRI RD INTO OKPOKO LAYOUT CRISS-CROSSING THE LAYOUT. | ОКРОКО | ΟΚΡΟΚΟ 11ΚΥ | 0 | 188 |
| 12 | OKO TOWN, AMAOKPALA | ОКО | OKO POLY 11KV | 0 | 187 |
| 12 | AKABO, IHO, UZUAGBA, MBIERI, MBANO, ANARA | OKIGWE | OKIGWE 33KV | C | 186 |
| 12 | OGIDI TOWN, OGBUNIKE, UMUNACHI, EZIOWELLE | OGIDI | OGIDI 11KV | n | 185 |
| MIN. SUPPLY | NAME OF MAJOR STREETS SERVED BY THE FEEDER | LOCATION | FEEDER NAME | BAND | S/N |
| | Annual Control of the | | | | |



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|-----|------|--|---|--|----------------------------|
| s/N | BAND | FEEDER NAME | LOCATION LOCATION | NAME OF MAJOR STREETS SERVED BY THE FEEDER | MIN. SUPPLY DURATION (HRS) |
| 210 | C | WORLD BANK UMUAHIA 11KV | UMUAHIA | WORLD BANK HOUSING ESTATE, LODU, EHIMIRI, UMUAFAI, OHOKOBE. | 12 |
| 211 | D | AMACHARA 11KV | UMUAHIA | OHIYA COMM., AMACHARA GEN. HOSPITAL, MISSION HILL, OSSAH COMM., AMAFOR COMM., UMUABALI COMM. | 8 |
| 212 | D | AMUDA 11KV | AMUDA | ISUOCHI TOWN | 8 |
| 213 | D | AVENCO 11KV | OGIDI | IFONWA | æ |
| 214 | o | CHIATULA 11KV | AGULERI | AGULERI TOWN | 8 |
| 215 | o | EKE MARKET NRI 11KV | EKWULOBIA | AGUUKWU NRI AND NRI TOWN | 8 |
| 216 | D | ENUGU-UKWU 11KV | ENUGU-UKWU | ENUGWU-UKWU, NAWFIA, UMUOKPU, PART OF AMAWBIA | 8 |
| 217 | D | EZILLO 33KV | ISHIELU LGA | AFIKPO TOWN, NKALAGU COMMUNITY, AMASIRI TOWN, EZILO COMMUNITY, | 8 |
| 218 | D | EZIOKO 11KV | OKO | OKO TOWN | 8 |
| 219 | D | IDEMILI 33KV T-OFF | UMUNYA | UMUNYA TOWN, ABATETE TOWN | 8 |
| 220 | D | IFAKALA 11KV | IFAKALA | NWAORIUBI, IFEAKALA, UMUNNOYA, UMUTAKU, OGBOSISI TIMBER MARKET | 8 |
| 221 | D | ІТІСІДІ ЗЗКУ | EZZA SOUTH LGA | IKWO, EZZA NORTH AND SOUTH, AGBOMEGE, ONUEKE, PART OF UBURU AND NEW TIMBER SHADE | 8 |
| 222 | D | MBAISE-ENYIOGUGU LEG 33KV | MBAISE | ENYIOGWUGWU, NGURU NWANKWO, | 8 |
| 223 | D | NDUME 11KV | UMUAHIA | OKWUTA, AMAEKE, OKWENYI, IHIE ISIEKE, UKOME, ISIEKE HOUSING ESTATE, UMUAHIA TIMBER MARKET, AVONKWU, | 8 |
| 224 | ō | NICCUS LEG 33KY | NKPOR | NKPOR, OBOSI | 8 |
| 225 | 0 | NIMO 11KV | NIMO | NIMO, | 8 |
| 226 | 0 | NTIGHA 33KV | NTIGHA | OKPUALA NGWA, AGBALAGWU, EZIALA, AVOR NTIGHA, UMUALA NSULU | 8 |
| 227 | D | OBOSI - IHIALA 33KV | IHIALA | | ထ |
| 228 | ٥ | OGBUNKA ROAD 11KV | OGBUNKA | UMUNZE, OGBUNKA TOWN, OWERRE EZUKALLA TOWN & UMUCHUKWU TOWN. | æ |
| 229 | D | ΟΙΟΤΟ 11ΚΥ | OGIDI | OTOLO DNA ILOUMU | æ |
| 230 | D | OLD UMUAHIA 11KV | UMUAHIA | AMAKAMMA HOUSING, OBIZI COMMUNITY, NKPUKE COMMUNITY, AMIGBO COMMUNITY, NSUKWE COMMUNITY. | 82 |
| 231 | D | ROMANS 11KV | AGULERI | AGULERI TOWN | 8 |
| 232 | 0 | UKPO 11KV | UKPO | UKPO AND ABBA | 8 |
| 233 | D | UMUDIKE 11KV | UMUDIKE | NNONO, UMUDIKE, UMUGBALU, AMABA IME, AMAWOM, IHIM IBERE, NDORO, EKEBEDI, OLOKO, IBERENTA, ITUNTA, ISI ALA | 8 |
| 234 | 0 | UMUNZE 11KV | UMUNZE | UMUNZE TOWN, EZIAGU, IHITE, IKPAOCHA, OKANNACHI, ARONDINWAFOR & NDAKAEME. | 8 |
| 235 | D | UMUOFOR 11KV | UMUOFOR | UMUOFOR, UBAHU ISEKE, IHITE | 8 |



| 4 | UMUIHI IHITEUBOMA. | IHIUWU | UMUIHI 11KV | m | 249 |
|----------------------------|--|--------------------------------|-----------------------|------|-----|
| 4 | NSURIMO, UMUOKEREKE, UMUOSU, MGBARAKUMA, UMUNWANWA, UMUOGOR | UBAKALA | UBAKALA 11KV | m | 248 |
| 4 | UZONU, UMUOJI, UZII | AKOKWA | ORIE MARKET 11KV | п | 247 |
| 4 | UMUOPARAOZARA, AGBAMA, UMUOBIA H/ESTATE, AMIZI, AHIAUKWU, ITAJA OBOHIA, OKWU OLOKORO | UMUAHIA | OLOKORO 11KV | m | 246 |
| 4 | OGBAKU, EZIAMA OBIATO, IZOMBE, EGBEMA, | OGBAKU, MGBIDI SULI | OGUTA ORLU LEG 33KV | | 245 |
| 4 | OBOWO VILLAGE | Овожо | OBOWO. OBOWO LEG 33KV | гп | 244 |
| 4 | UMUDA COMM., EKEOBA COMM., UMUKABIA COMM., UMUAWA COMM., AFOR UGIRI COMM. | UMUAHIA | NKWOEGWU 11KV | m | 243 |
| 4 | OPARANADIM, ORU, UMUOKIRIKA, EKWEREAZU AND IHITEAFOUKWU. | NKWOALA | NKWOALA 11KV | п | 242 |
| 4 | MBIERI TOWN AND ORJI TOWN | MBIERI | MBIERI 11KV | m | 241 |
| 4 | FIRST BANK, IKPA TECHNICAL, UHUALA | AKOKWA | FIRST BANK 11KV | Е | 240 |
| 4 | ELUAMA COMM., OGBODI COMM., GOOD SHED | UMUAHIA | EKENOBIZI 11KV | m | 239 |
| 4 | NNARAMBIA, EGBEREDE, EZIALA, EZIUHU NA AMADI NGURU. | EGBEREDE | EGBEREDE 11KV | m | 238 |
| 4 | AMAOGWUGWU COMM., UMUAGU COMM., EMPIRE, NUNYA COMM., OFEME COMM., MKPA COMM. | UMUAHIA | AMAOGWUGWU 11KV | т | 237 |
| œ | IBOKO COMMUNITY, NDUBIA COMUNITY, IKWO COMMUNITY, UGBODO COMMUNITY AND, AMIKE ABBA VILLAGE | IZZI LGA | YAHE 33KV | D | 236 |
| MIN. SUPPLY DURATION (HRS) | NAME OF MAJOR STREETS SERVED BY THE FEEDER | DESCRIPTION OF FEEDER LOCATION | FEEDER NAME | BAND | s/N |