

ORDER/NERC/2024/120

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION  
IN THE MATTER OF SEPTEMBER 2024 SUPPLEMENTARY ORDER TO THE MULTI-YEAR  
TARIFF ORDER 2024 FOR JOS ELECTRICITY DISTRIBUTION PLC**

**TITLE**

1. This regulatory instrument shall be cited as **September 2024 Supplementary Order to the Multi-Year Tariff Order - 2024 ("September 2024 Supplementary Order")** for Jos Electricity Distribution Plc ("JED").

**COMMENCEMENT AND TERMINATION**

2. This Supplementary Order shall take effect from **1st September 2024** and it shall cease to be effective on the issuance of a new tariff review Order for JED by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

**CONTEXT**

3. Pursuant to the Tariff Review Application by JED, the Commission approved MYTO-2024 effective from 1<sup>st</sup> January 2024. The Order among others;
  - a. Restated JED's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of JED;
  - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
  - c. Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 - 2027;

**OBJECTIVE**

4. Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs ("CRT").

## BASIS FOR THE REVIEW

### 5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine JED's revised revenue requirements and associated tariffs:

- a. **Exchange Rate:** The Naira to the US Dollar exchange rate of **₦1,601.50/US\$1** has been adopted for September - December 2024; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of **₦1,585.64** during the period of 1<sup>st</sup> - 26<sup>th</sup> August 2024 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of **33.40%** for July 2024 as published by the National Bureau of Statistics ("NBS") is applied to revise the Nigerian inflation rate projection for 2024.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labor Statistics (<http://www.bls.gov>), the US inflation rate of **2.90%** for July 2024 is applied to revise the US Inflation rate projection for 2024.
- d. **Available Generation Capacity:** Considering the periodic reports from the System Operator, the review maintains the January 2024 projection of an average offtake of **225MWh/h** by JED in 2024.
- e. **Wholesale Gas to Power Prices:**
  - i. The review maintains the benchmark gas-to-power price of **US\$2.42/MMBTU** based on the established benchmark price of gas-to-power by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with Section 167 of the Petroleum Industry Act ("PIA") 2021
  - ii. Contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities and based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
  - iii. Benchmark Gas Transportation tariff of **US\$0.80/MMBTU**.

### 6. Regulatory Net-offs for Non-Adherence to the Order on Non-Compliance with Capping of Estimated Bills

Pursuant to the Commission's Order NERC/2024/004 on Non-compliance with the Capping of Estimated Bills and subsequent petition hearings and review of data further provided by JED, the Commission has approved the deduction of **₦1.33Bn** from the total annual OpEx of JED effective September 2024, being the 10% of the overbilled amount by JED for the period covering January-September 2023.



## 7. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

**Table - 1: Key Tariff Review Indices/Assumptions for JED**

Parameter	Unit	Jul 2024	Aug 2024	Sep 2024
Loss Target	%	32.72%	32.72%	32.72%
Nigerian Inflation	%	34.0%	34.2%	33.4%
US Inflation	%	3.3%	3.0%	2.9%
Exchange Rate	₦/\$	1,494.1	1,564.3	1,601.5
Gas Supply and Transportation Cost	\$/MMBTU	3.22	3.22	3.22
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh	1,972	1,972	1,972
Energy Delivered to DisCo	MWh/h	225	225	225
Generation Cost	₦/kWh	106.2	111.1	113.7
Transmission & Admin Cost	₦/kWh	10.0	10.3	10.5
End-User Cost Reflective Tariffs	₦/kWh	210.1	218.2	221.3
End-User Allowed Tariffs	₦/kWh	99.8	99.8	115.7
Monthly Tariff Shortfall (Subsidy)	₦' Million	12,200	13,090	11,676

## 8. Approved End-User Tariffs Effective from 1st September 2024

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for JED, the tariffs in Table 2 below effective 1st September 2024. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the policy direction of the FGN on electricity subsidy, **the allowed tariffs for Bands B – E customer categories shall remain frozen at the rates payable since December 2022** subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the JED franchise in 2024 is approximately ₦11.68bn monthly.

**Table - 2: Approved Allowed Tariffs (₹/kWh) for JED**

Tariff Class	Apr 2024	May - Jun 2024	Jul – Sep 2024
Life-line	4.00	4.00	4.00
A – Non-MD	225.00	206.80	209.50
A – MD1	225.00	206.80	209.50
A – MD2	225.00	206.80	209.50
B – Non-MD	63.26	63.26	63.26
B – MD1	68.02	68.02	68.02
B – MD2	71.97	71.97	71.97
C – Non-MD	52.83	52.83	52.83
C – MD1	58.01	58.01	58.01
C – MD2	59.45	59.45	59.45
D – Non-MD	40.12	40.12	40.12
D – MD1	54.24	54.24	54.24
D - MD2	54.24	54.24	54.24
E – Non-MD	39.90	39.90	39.90
E – MD1	52.95	52.95	52.95
E – MD2	54.24	54.24	54.24

**9. Service Delivery Commitments**

JED shall be held accountable for service deliveries per commitments under its Service Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by JED to customers in various tariff Bands for **September 2024** are provided in Appendixes 2 – 3.

**10. Monitoring and Evaluation of Compliance to Service Commitment**

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of JED for near real-time monitoring of service.
- b. JED shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective



load management and optimised dispatch to respective feeders. JED shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers via bulk SMS and social media handles.

- c. JED is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder **no later than 09:00 am of the next day.**
- d. Where JED fails to deliver on the committed level of service on a Band A feeder for consecutive two days, JED shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where JED fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to provisions of Section 6 of Order No. NERC/334/2022 - "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. JED is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for JED issued from time to time by the Commission

#### 11. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the **Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework ("Order on Migration")** and the **Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade ("Directive for Operationalization of Band A Feeders")**, the Commission, based on the feeder performance report for the 1<sup>st</sup> - 25<sup>th</sup> of August 2024, hereby orders as follows:

- a. JED has delivered up to 20 hours of average supply from 8<sup>th</sup> - 21<sup>st</sup> August 2024 on the feeders listed in Appendix 2. Thus, the JED application to upgrade the feeders to Band A effective from the 1<sup>st</sup> of September 2024 is hereby approved.

#### 12. Procurement of Embedded Generation

JED is obligated by this Order to procure a minimum of **22MW** capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply and sustain delivery of a minimum service level under the SBT. A minimum of **11MW** (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across JED's Franchise area. The capacity to be procured should be ready for dispatch to the JED's network by the 1st of April 2025.



### 13. JED's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. JED shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

**Table - 3: Monthly DisCo Remittance Obligation for JED, 2024**

Head	Sub Head	Jul 2024 Revision	Aug 2024 Revision	Sep 2024 Revision
		₦'Million	₦'Million	₦'Million
Revenue Required	NEMSF	306	306	306
	Meter Acquisition Fund	131	131	131
	Unadjusted GenCo Invoice	16,339	17,118	17,547
	ZHEPP Invoice	1,114	1,139	1,139
	TCN & Admin Services	1,651	1,698	1,720
	DisCo	3,691	3,729	3,735
	Total	23,232	24,122	24,578
Allowed Recovery		11,032	11,032	12,791
2023 Under Recovery B/F		171	-	-
Tariff Shortfall (Subsidy)		12,371	13,090	11,787
NBET Adjusted Invoice to JED		3,968	4,028	5,760
DisCo Remittance Obligation	NEMSF	306	306	306
	Meter Acquisition Fund	131	131	131
	NBET Remittance Obligation	3,968	4,028	5,760
	ZHEPP Remittance Obligation	1,114	1,139	1,139
	MO Remittance Obligation	1,651	1,698	1,720
	DisCo	3,861	3,729	3,735
	Total Distribution	11,032	11,032	12,791
DisCo Remittance to NBET		100%	100%	100%
DisCo Remittance to ZHEPP		100%	100%	100%
DisCo Remittance to MO		100%	100%	100%

14. The waterfall of market revenues during the transitional period shall be in line with the following:
- a. NBET shall issue energy invoices to JED net of the applicable tariff shortfall approved by the Commission monthly, while MO shall issue the full transmission and administrative services invoices to JED at the applicable tariff.
  - b. JED shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
  - c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies (“GenCos”).
  - d. JED shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties including NBET and MO.
  - e. JED shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
  - f. JED shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

15. **Effective Date**

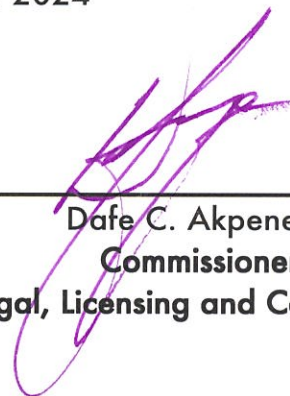
This Supplementary Order shall be effective from 1st September 2024.

Dated this 30<sup>th</sup> day of August 2024



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Musiliu O. Oseni  
Vice-Chairman



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Dafe C. Akpeneye  
Commissioner  
Legal, Licensing and Compliance

### Appendix - 1: JED's Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A - Non-MD	Customers with single or three-phase connections located within <b>Band-A</b> Service Level Feeders
	A - MD 1	Customers with LV Maximum Demand connection located within <b>Band-A</b> Service Level Feeders
	A - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band - A</b> Service Level Feeders
B (Minimum of 16hrs/day)	B - Non-MD	Customers with single or three-phase connections located within <b>Band-B</b> Service Level Feeders
	B - MD 1	Customers with LV Maximum Demand connection located within <b>Band-B</b> Service Level Feeders
	B - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band - B</b> Service Level Feeders
C (Minimum of 12hrs/day)	C - Non-MD	Customers with single or three-phase connections located within <b>Band-C</b> Service Level Feeders
	C - MD 1	Customers with LV Maximum Demand connection located within <b>Band-C</b> Service Level Feeders
	C - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band - C</b> Service Level Feeders
D (Minimum of 8hrs/day)	D - Non-MD	Customers with single or three-phase connections located within <b>Band-D</b> Service Level Feeders
	D - MD 1	Customers with LV Maximum Demand connection located within <b>Band-D</b> Service Level Feeders
	D - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band - D</b> Service Level Feeders
E (Minimum of 4hrs/day)	E - Non-MD	Customers with single or three-phase connections located within <b>Band-E</b> Service Level Feeders
	E - MD 1	Customers with LV Maximum Demand connection located within <b>Band-E</b> Service Level Feeders
	E - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band - E</b> Service Level Feeders





## Appendix 2: JEDC Approved Feeders for Upgrade Based on Improved Service Level Performance

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	8 - 21 AUGUST AVE PERFORMANCE	CURRENT BAND	REMARK
1	AZARE TOWN	AZARE TOWN	JAMAARE ROAD, FEDERAL LOW COST, FED MEDICAL CENTER	21.00	B	APPROVED FOR BAND A
2	BANK ROAD	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YELWA CAMPUS	21.70	B	APPROVED FOR BAND A
3	GOVT. HOUSE BAUCHI	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YELWA CAMPUS	21.15	D	APPROVED FOR BAND A
4	GRA AZARE	AZARE TOWN	JAMAARE ROAD, FEDERAL LOW COST, FED MEDICAL CENTER	21.00	B	APPROVED FOR BAND A
5	INDUSTRIAL BAUCHI	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YELWA CAMPUS	21.00	B	APPROVED FOR BAND A
6	NABAGUTA	JOS TOWN	ZINARIYA ANGWAN RIMI,	20.62	B	APPROVED FOR BAND A
7	NABAGUTA	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	22.05	B	APPROVED FOR BAND A
8	NIPSS KURU	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	21.50	B	APPROVED FOR BAND A
9	NNPC MAKURDI	MAKURDI TOWN	BHD IKPAYONGO HIGH COURT, BENUE STATE UNIVERSITY	21.21	C	APPROVED FOR BAND A
10	RUKUBA ROAD	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	20.85	B	APPROVED FOR BAND A

## Appendix 3: JEDC's Service Level Commitment for September 2024

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	ANGLO JOS	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	20
2	A	ASHAKA I	ASHAKA/FUNAKAYE	ASHAKA	20
3	A	ASHAKA II	ASHAKA/FUNAKAYE	ASHAKA CEMENT	20
4	A	ATBU	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YELWA CAMPUS	20
5	A	AZARE	AZARE TOWN	JAMAARE ROAD, FEDERAL LOW COST, FED MEDICAL CENTER	20
6	A	BARRACKS ROAD	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
7	A	BAUCHI RING ROAD	JOS TOWN	UNGUWAN RUKUBA, BAUCHI RING ROAD, TINA JUNCTION	20
8	A	BUKURU	BUKURU JOS	BEH JOSSY, RAYFIELD ROAD	20
9	A	BUKURU TOWN	JOS TOWN	BUKURU TOWN,	20
10	A	CBN GOMBE	GOMBE TOWN	STATE LOW COST	20
11	A	CBN MAKURDI	MAKURDI TOWN	OGIRI OKO RD.	20
12	A	COCA COLA	JOS TOWN	MINING ESTATE	20
13	A	DADIN KOWA	JOS TOWN	ZARAMAGANDA, DADIN KOWA, WAEC OFFICE	20
14	A	DCP I	YANDEY GBOKO	DANGOTE CEMENT	20
15	A	DCP II	YANDEY GBOKO	DANGOTE CEMENT	20
16	A	DOGON DUTSE	JOS TOWN	BEHIND HARRIS FILLING STATION, INJECTION SUBSTATIONS, SHARNA HOTEL	20
17	A	FED. LOW COST BAUCHI	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YELWA CAMPUS	20
18	A	FED. LOW COST GOMBE	GOMBE TOWN	STATE LOW COST	20
19	A	FMC	GOMBE TOWN	ASHAKA ROAD GOMBE, CBN ROAD	20
20	A	FMC GOMBE	GOMBE TOWN	ASHAKA ROAD GOMBE	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
21	A	FMC STAFF QUARTERS GOMBE	GOMBE TOWN	FMC QUARTERS, BLOCK 1E) FEDERAL TEACHING HOSPITAL	20
22	A	FOBUR	JOS TOWN	NEW FOBUR,	20
23	A	GADA BIU	JOS TOWN	OPP, RUSAU MARKET, RISAU VILLAGE, FEBUNA	20
24	A	GOMBE TOWN	GOMBE TOWN	INJECTION SS, FED LOW COST, GOVT HOUSE	20
25	A	GOVT. HOUSE GOMBE	GOMBE TOWN	GOOD LUCK JONATHAN WAY	20
26	A	GOVT. HOUSE MAKURDI	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
27	A	GRA GOMBE	GOMBE TOWN	LONDON MAI DORAWA	20
28	A	GRA MAKURDI	MAKURDI TOWN	BEACH LANE OPP MARINE POLICE STATION, GRA MAKURDI	20
29	A	GRA/PALACE	BAUCHI TOWN	INDUSTRIAL AREA LAYOUT	20
30	A	GUBI 33KV	GOMBE TOWN	GUBI DAM,	20
31	A	GURA TOP/MAZ.	JOS TOWN	GURATOR,MAZARAM, PARTS OF RAYFIELD	20
32	A	HIGH LEVEL	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
33	A	HWOLISHE	JOS TOWN	MIANGO ROAD KUFANG, OPPOSITE NATIONAL LIBRARY	20
34	A	IBRAHIM TAIWO	JOS TOWN	2A CLUB COURT, CLUB ROAD, PRISON BARRACKS	20
35	A	INDUSTRIAL JOS	JOS TOWN	GWARANDOK NAMUWAN VILLAGE, OLD AIRPORT ROAD	20
36	A	INDUSTRIAL MAKURDI	MAKURDI TOWN	INDUSTRIAL LAYOUT ENVIRONS, BHD FED.LOW COST NAKA RD, NEAR ST JAMES CATHOLIC CHURCH	20
37	A	JUTH	JOS TOWN	ISHOM AGOM	20
38	A	KATAKO	JOS TOWN	OPPOSITE SEMINARY, UNG RIMI, KATAKO MARKET, CHOBE MARKET	20
39	A	KUMO	BILLIRI ROAD	INICETIOGWANDUWA, KUMO	20
40	A	LAMINGO	JOS TOWN	BEHIND SUNSHINE KYEN RIKKOS, LAMINGO, GWASH, CELE BRIDGE	20
41	A	LIBERTY DAM	JOS TOWN	DOGON KARFE	20
42	A	MAKERI	MAKERI JOS	DIVE	20
43	A	MUDA LAWAL	BAUCHI TOWN	DASS ROAD BH/MD1/5, ATBU YEIWA CAMPUS	20
44	A	MURTALA MOHAMMED	JOS TOWN	NWATU OKONKWO S. S., MURTALA MOHAMMED WAY, JED JOS METRO REGION	20
45	A	NABORDO	JOS ROAD, BAUCHI	INJECTION SS, MIRI VILLAGE, UNITY ESTATE, JOS ROAD, GOVT HOUSE, ATBU	20
46	A	NASCO DEDICATED	JOS TOWN	YAKUBU GOWON WAY, JOS, PLATEAU STATE	20
47	A	NEW GOVT. HOUSE JOS	RAYFIELD JOS	KYENG .B.	20
48	A	NORTH BANK	MAKURDI TOWN	OPP PADOBASS	20
49	A	NVRI	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	20
50	A	OTUKPO TOWN	OTUKPO TOWN	EGUI AVENUE OTIA G, FREEDOM STREET ZONE H/B	20
51	A	PANTAMI	GOMBE TOWN	GRA BAPPA TREBO QTIS, JED OLD OFFICE	20
52	A	RANTYA	JOS TOWN	ZONE C, RANTYA NEW MARKET, LODIK RANTYA STATE LOWCOST	20
53	A	RAYFIELD	JOS TOWN	RAYFIELD RESORT ROAD, KWANG RAYFIELD	20
54	A	SECRETARIAT	JOS TOWN	SECRETARIAT JUNCTION	20
55	A	SHONGO	GOMBE TOWN	LOMI WARD, TUNFURE, GOVT HOUSE	20
56	A	STADIUM	BAUCHI TOWN	NEAR HAJA FILING STATION, BAYAN GARI	20
57	A	STATE LOWCOST	JOS TOWN	FEDERAL LOWCOST	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
58	A	TAFAWA BALEWA	JOS TOWN	BALEWA RD, ZIKS AVENUE, YANDOKI STREET	20
59	A	TEACHING HOSPITAL	BAUCHI TOWN	CLOSE TO OBUNA ROYAL HOTEL BAUCHI, TEACHING HOSPITAL, BAUCHI SPECIALIST	20
60	A	TUNFURE	GOMBE TOWN	TUNFURE ESTATE, YOLA ROAD	20
61	A	UNIJOS DEDICATED	JOS TOWN	S/S QUARTERS, UJSSQTRS NARAGUTA, BAUCHI ROAD CAMPUS JOS, PERMANEBT SITE	20
62	A	UTAN	JOS TOWN	ANGUWAN JARAWA, SABON LAWI, ROCKHAVEN	20
63	A	WATER WORKS BAUCHI	BAUCHI TOWN	FADAMAN MADA AREA, BEHIND GGSS	20
64	A	WATER WORKS GOMBE	GOMBE TOWN	STATE LOW COST	20
65	A	WEST OF MINES	JOS TOWN	ANNA JABALAM, PANYAM STREET, AHMADU BELLO WAY	20
66	A	WUNTI ROAD	BAUCHI TOWN	BEHIND GYMANASIUM, WUNTI MARKET, AHMADU BELLO WAY	20
67	A	WURUKUM	MAKURDI TOWN	BARRACKS ROAD, INJECTION SS	20
68	A	YUGUDA FARM	BAUCHI DASS ROAD	DABO FARM, DASS ROAD	20
69	A	ZARIA ROAD	JOS TOWN	DUTSE UKU, OLD JUTH, GARIYAWAYE STREET	20
70	A	ZARIA ROAD 11KV	JOS TOWN	ZARIA ROAD, ECWA STAFF, HWOLAZA, GAMALIGO	20
71	B	AIRFORCE BASE BAUCHI	BAUCHI TOWN	AIRFORCE BARRACKS BAUCHI	16
72	B	AMINU STREET	BAUCHI TOWN	AMINU STREET, BAKIN KURA STREET, PART OF WUNTI STREET	16
73	B	ANKPA	OTUKRO TOWN	OBAGALI TOWN, INJECTION SS, ENUGU ROAD, UGBOKOLO	16
74	B	ASA	OTUKRO TOWN	NO P W 0035 NINGI/KANO	16
75	B	ATBU PERMANENT SITE	BAUCHI TOWN	YANZUMA, PART OF BAUCHI ROAD	16
76	B	BAPTIST	JOS TOWN	TSOHOON COMPANY WUNTI DADA, SHADAWANKA BARRACK	16
77	B	BARRACK	BAUCHI TOWN	CHOLLON STREET OPP ECWA CHURCH BISHARA 3 APATA	16
78	B	BAUCHI ROAD TOWNSHIP	JOS TOWN	INTERNATIONAL MARKET, BBL	16
79	B	BBL	MAKURDI TOWN	BAMUSA BEHIND TRUST BREAD	16
80	B	BCGA	GOMBE TOWN	GOKO ROAD MAKURDI, BENUE STATE UNIVERSITY	16
81	B	BSU	BENUE STATE UNIVERSITY, MAKURDI		16
82	B	COE/FIRE SERVICE	AZARE TOWN	COLL OF EDUCATION, FED UNIVERSITY OF HEALTH, FIRE SERVICE	16
83	B	CONGO	JOS TOWN	SUNDAY PAM STREET CONGO JUNCTION, CONGO WARD	16
84	B	DARAZO/DUKKU	DARAZO-DUKKU ROAD	BAWA ZEGO, DUKKU TOWN, DARAZO TOWN, KARI	16
85	B	DASS	DASS ROAD, BAUCHI	INJECTION SS, DASS, TAFAWA BALEWA AND BOGORO LGAS	16
86	B	DILIMI	JOS TOWN	SARKIN FULANI, DILIMI WARD	16
87	B	DISTRICT	MAKURDI TOWN	MR AGBOR RESIDENCE BHD PRISON BARRACKS	16
88	B	DOMA	GOMBE TOWN	HAMMADU KAFI QUARTERS, GOMBE TOWN	16
89	B	DOROWA	JOS TOWN	OPP PHC, SABON LAWI, MANGU, PANKSHIN, M/JAMAYA SHEDAM, WASE	16
90	B	FGC/RADIO MONITORING	AZARE TOWN	MATSANGO AREA AZARE, MISAU ROAD, FED GOVT COLLEGE	16
91	B	GOKO ROAD	MAKURDI TOWN	MAKURDI-GOKO RD	16
92	B	GOMBE STATE UNIVERSITY	GOMBE TOWN	GOMBE STATE UNIVERSITY	16
93	B	GWALLAMEI	BAUCHI TOWN	RAFIN SANYI BEHIND ENY CHURCH, RAFIN ZURFI, FED POLY BAUCHI	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
94	B	IGBANOMAJE	OTUKPO TOWN	EGU AVENUE OTIA G, FREEDOM STREET ZONE H/B	16
95	B	KATSINA ALA	KATSINA ALA AXIS	ANDOR MBAYION	16
96	B	MAKURDI TOWN	GBOKO	ASUKUNYA SETTLEMENT, POWA COMPLEX AREA COMMAND MAKURDI	16
97	B	MAKURDI TOWN 11KV	MAKURDI TOWN	J S TARKA WAY	16
98	B	NAKA ROAD	MAKURDI TOWN	BHD ESKAY ESTATE	16
99	B	NASARAWA	JOS TOWN	YAN KASUWA, NASARAWA	16
100	B	NASME	MAKURDI TOWN	YOGBO ROAD	16
101	B	OJU	OJU	UMAFIA ADUM 1 VILL ITO, OJU	16
102	B	OLD ENUGU ROAD	OTUKPO TOWN	EFFA QUARTER, OLD ENUGU ROAD	16
103	B	OTADA	OTUKPO TOWN	OTUKPO LG SECRETARIAT, EFFA QTRS, APPLE AVENUE	16
104	B	POLICE STAFF COLLEGE/POLY	JOS TOWN	POLICE STAFF COLLEGE	16
105	B	RAILWAY	BAUCHI TOWN	RAI QUARTERS, RILWAN SULAIMAN, GOMBE ROAD, VOCATIONAL	16
106	B	RUKUBA	JOS TOWN	KWANG VILAGE	16
107	B	RUKUBA BARRACKS	JOS TOWN	ARMY BARRACKS	16
108	B	SCIENCE SCH. KURU	JOS TOWN	DAZEK KURU	16
109	B	TARAKU	OTUKRO TOWN	BHD JOPSY HOTEL	16
110	B	TUDUN SALMANU	BAUCHI TOWN	TUDUN SALMANU, GIDA DUBU, TIRWUN MAIDUGURI ROAD	16
111	B	TUDUN WADA GOMBE	GOMBE TOWN	ALIYU MODIBBO STREET GOMBE	16
112	B	TUDUN WADA JOS	JOS TOWN	MADO,	16
113	B	UNIAGRIC	MAKURDI TOWN	UNIC AGRIC MAKURDI	16
114	B	WUKARI	BURUKU, ANYIIM AXIS	ADJACENT BEACH HOTEL WATER SIDE, BURUKU, UGBA, ANYIIM	16
115	B	YANDEY	GBOKO	OFF IHUGH ROAD WAAPEREA	16
116	B	YANKARI	GOMBE ROAD, BAUCHI	YANKARI GAME RESERVE, ALKALERI LGA, KIRFI LGA	16
117	B	YELWA	BAUCHI TOWN	YELWAN MAKARANTA, LUSHI WARD, YELWAN LEBURA	16
118	B	ZAWAN	JOS TOWN	ZUBAIRU STREET, ANGUWAN DOKI	16
119	C	33KV BILLIRI	BILLIRI GOMBE	BILLIRI TOWN, KUMO, KASHERE	12
120	C	33KV IKPAYONGU	MAKURDI TOWN	IKPAYONGU	12
121	C	33KV KALTUNGO	BILLIRI GOMBE	KANTUNGO AND ENVIRONS	12
122	C	AIRFORCE BASE MAKURDI	MAKURDI TOWN (GBOKO ROAD)	AIRFORCE BASE MAKURDI	12
123	C	ALIADE	ALIADE	7 DAYS ADVENTIST CHURCH STREET, ALIADE	12
124	C	BARIKIN LADI TOWN	BARIKIN LADI	BEH ALHAI NATALIA RESIDENCE, BARIKIN LADI TOWN	12
125	C	BYPASS	GOMBE TOWN	DUBAI QTRS, GOMBE BYPASS	12
126	C	EMIRS PALACE JAMAARE	AZARE TOWN		12
127	C	FEDERAL LOWCOST JAMAARE	AZARE TOWN		12
128	C	FIKA	FIKA	BAJOGA, FUNAKAYE	12
129	C	GAMAWA/DAMBAM	GAMAWA/DAMBAM	GAMAWA, ZAKI	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
130	C	GBOKO/ADIKPO	ADIKPO	SHANDE ROAD, ADIKPO TOWN	12
131	C	GINDIRI	GINDIRI	ANGWAN LAHIR, MANGU	12
132	C	GRA MISAU	MISAU TOWN	ALUMURI QUARTERS, KARI ROAD, SCH OF LEGAL STUDIES	12
133	C	JAMAARE	JAMAARE TOWN	FAGGO VILLAGE, KANO ROAD	12
134	C	MALLAM INNA	GOMBE TOWN	ZAGAINA QUARTERS ACROSS ARAWA GULLY BY THE LEFT	12
135	C	MALLAM SIDI	GOMBE TOWN	OPP JAURO HOUSE MAIDUGU M/SIDI	12
136	C	MANGU TOWN	MANGU TOWN	BUNGHADA DAWO NEWLAY OUT, MANGU	12
137	C	MISAU	MISAU TOWN	GULBIN VILLAGE, INJECTION SS, GIAD EGA	12
138	C	MISAU TOWN	MISAU TOWN	NASSARAWA AREA, EMIR PALACE	12
139	C	NINGI	KANO ROAD, BAUCHI	TASHAN NASARU NINGI, ATBU PERMANENT SITE, AIRFORCE BASE BAUCHI	12
140	C	NINGI TOWN	NINGI	DALIYA AREA NINGI L.G.A, KANO ROAD NINGI, EMIR PALACE, SECRETARIAT	12
141	C	NNPC JOS	JOS TOWN	CIKIN GARI ANGWAN PATA (JENGRE), ZARIA ROAD	12
142	C	OBARIKE TOWN	OBARIKE TOWN	CHAIRMAN'S QUARTERS, OBARIKE	12
143	C	OJU I	OJU	GBOKO ROAD, OJU	12
144	C	OJU II	OJU	IPINU ALONG ST THOMAS RD, OJU	12
145	C	POLO	JOS TOWN	JENTA MAKERI, JENTA ADAMU	12
146	C	RAN ROAD	BAUCHI TOWN	MAKARAHUTA, TAFAWA BALEWA ESTATE, GOMBE ROAD	12
147	C	RIYEL	GOMBE TOWN	HURUMIN DAU STREET, RIYEL	12
148	C	SRS	MAKURDI	7 HUDCO QUARTERS	12
149	C	TORO	TORO	BAKI KWARI BEHIND BRIDGE KADAGE, TORO LG SECRETARIAT	12
150	C	VANDEKYA	VANDEKYA	VANDEKYA	12
151	C	VOM	JOS TOWN	VOM	12
152	C	ZARTEX	BARKIN LADI	OPP. LOW-COST	8
153	D	BOGORO I	BOGORO	BESIDE BOGORO CENTRAL PRIMARY SCHOOL	8
154	D	BOGORO II	BOGORO	GWARANGAH	8
155	D	DARAZO TOWN	DARAZO	ANGUWAN BAKURYO	8
156	D	DAUDU	LAFIYA ROAD, MAKURDI	BHD HEAVY DUTY PARK	8
157	D	EMIR PALACE DARAZO	DARAZO	EMIR PALACE,	8
158	D	EMIR PALACE KUMO 11KV	KUMO TOWN	EMIR PALACE, BILIRI ROAD	8
159	D	GENERAL HOSPITAL PANKSHIN	PANKSHIN	GENERAL HOSPITAL PANKSHIN	8
160	D	HARDAWA	HARDAWA	SABON PEGI, EMIR PALACE	8
161	D	J.D. GOMWALK	PANKSHIN	ALONG AWALLE, PANKSHIN	8
162	D	KALSHINGI TOWN I	KALSHINGI TOWN	NEAR TRANSFORMER, KALSHINGI TOWN	8
163	D	KALSHINGI TOWN II	KALSHINGI TOWN	PART OF KALSHINGI TOWN	8
164	D	KUMO TOWN 11KV	KUMO TOWN	BANGU LATEDE KUMO	8
165	D	NAFADA TOWN	NAFADA TOWN	ARDO ABBA NAFADA BESIDE ROUD	8
166	D	PANKSHIN FCE	PANKSHIN	NO. PANKSHIN	8

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
167	E	BENPOLY	UGBOKOLO	OPP BENPOLY GATE	4
168	E	DENGI TOWN	DENGI TOWN	TURAKI STREET, DENGI TOWN	4
169	E	GANAWURI (NESCO)	GANAWURI	GANAWURI	4
170	E	GRA SHENDAM	SHENDAM	SHENDAM GRA	4
171	E	KUFFEN	KUFFEN	PART OF LANGTANG	4
172	E	MBAR	MBAR	MBAR	4
173	E	MIANGO 3.3KV	MIANGO	MIANGO	4
174	E	OKPOGA	OKPOGA	ICHAMA ROAD, OKPOGA	4
175	E	PAJAT	PAJAT	PART OF LANGTANG	4
176	E	PILGANI	PILGANI	OPPOSITE PHC CLINIC PILGANI	4
177	E	SHENDAM ARMY BARRACKS	SHENDAM	SHENDAM BARRACKS	4
178	E	SHIRAYANA	YANA	ANGUWAN BABA SHIRA, YANA, GIADDE ROAD	4
179	E	TOTAL	SHENDAM	SHENDAM	4
180	E	UGBOKOLO	UGBOKOLO	UMABE UGBOKOLO,	4
181	E	WASE GARKUWA	WASE	WASE TOWN	4
182	E	WASE PRISON	WASE	STATE LOWCOST WASE	4