

ORDER/NERC/2024/117

### BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION IN THE MATTER OF SEPTEMBER 2024 SUPPLEMENTARY ORDER TO THE MULTI-YEAR TARIFF ORDER 2024 FOR ENUGU ELECTRICITY DISTRIBUTION PLC

### TITLE

1. This regulatory instrument shall be cited as September 2024 Supplementary Order to the Multi-Year Tariff Order – 2024 ("September 2024 Supplementary Order") for Enugu Electricity Distribution Plc ("EEDC").

### COMMENCEMENT AND TERMINATION

2. This Supplementary Order shall take effect from 1st September 2024 and it shall cease to be effective on the issuance of a new tariff review Order for EEDC by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

### CONTEXT

- 3. Pursuant to the Tariff Review Application by EEDC, the Commission approved MYTO-2024 effective from 1st January 2024. The Order among others;
  - a. Restated EEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of EEDC;
  - Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
  - Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 – 2027;

### **OBJECTIVE**

4. Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs ("CRT").



### **BASIS FOR THE REVIEW**

### 5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine EEDC's revised revenue requirements and associated tariffs:

- a. Exchange Rate: The Naira to the US Dollar exchange rate of \$1,601.50/US\$1 has been adopted for September December 2024; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of \$1,585.64 during the period of 1st 26th August 2024 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. Nigerian Inflation Rate: The Nigerian inflation rate of 33.40% for July 2024 as published by the National Bureau of Statistics ("NBS") is applied to revise the Nigerian inflation rate projection for 2024.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labor Statistics (<a href="http://www.bls.gov">http://www.bls.gov</a>), the US inflation rate of **2.90%** for July 2024 is applied to revise the US Inflation rate projection for 2024.
- d. Available Generation Capacity: Considering the periodic reports from the System Operator, the review maintains the January 2024 projection of an average offtake of 310MWh/h by EEDC in 2024.

### e. Wholesale Gas to Power Prices:

- i. The review maintains the benchmark gas-to-power price of U\$\$2.42/MMBTU based on the established benchmark price of gas-to-power by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with Section 167 of the Petroleum Industry Act ("PIA") 2021
- ii. Contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities and based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
- iii. Benchmark Gas Transportation tariff of US\$0.80/MMBTU.

### 6. Regulatory Net-offs for Non-Adherence to the Order on Non-Compliance with Capping of Estimated Bills

Pursuant to the Commission's Order NERC/2024/004 on Non-compliance with the Capping of Estimated Bills and subsequent petition hearings and review of data further provided by EEDC, the Commission has approved the deduction of N310Mn from the total annual OpEx of EEDC effective September 2024, being the 10% of the overbilled amount by EEDC for the period covering January-September 2023.

### 7. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

Table - 1: Key Tariff Review Indices/Assumptions for EEDC

Parameter	Unit	Jul 2024	Aug 2024	Sep 2024
Loss Target	%	25.00%	25.00%	25.00%
Nigerian Inflation	%	34.0%	34.2%	33.4%
US Inflation	%	3.3%	3.0%	2.9%
Exchange Rate	₩/\$	1,494.1	1,564.3	1,601.5
Gas Supply and Transportation Cost	\$/MMBTU	3.22	3.22	3.22
Transmission Loss Factor	%	7.00%	7.00%	7.00%
Energy Delivered to DisCo	GWh	2,715	2,715	2,715
Energy Delivered to DisCo	MWh/h	310	310	310
Generation Cost	₩/kWh	106.2	111.1	113. <i>7</i>
Transmission & Admin Cost	₩/kWh	10.1	10.3	10.5
End-User Cost Reflective Tariffs	₩/kWh	190.6	197.9	201.4
End-User Allowed Tariffs	₩/kWh	115.4	115.4	115.4
Monthly Tariff Shortfall (Subsidy)	₩'Million	12,770	13,999	14,605

### 8. Approved End-User Tariffs Effective from 1st September 2024

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for EEDC, the tariffs in Table 2 below effective 1st September 2024. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Bands B - E customer categories shall remain frozen at the rates payable since December 2022 subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the EEDC franchise in 2024 is approximately \$\frac{11.61bn}{14.61bn}\$ monthly.

Table - 2: Approved Allowed Tariffs (N/kWh) for EEDC

Tariff Class	Apr 2024	May - Jun 2024	Jul - Sep 2024
Life-line	4.00	4.00	4.00
A - Non-MD	225.00	206.80	209.50
A - MD1	225.00	206.80	209.50
A - MD2	225.00	206.80	209.50
B - Non-MD	66.47	66.47	66.47
B - MD1	62.84	62.84	62.84
B - MD2	62.84	62.84	62.84
C - Non-MD	53.78	53.78	53.78
C - MD1	50.21	50.21	50.21
C - MD2	50.21	50.21	50.21
D - Non-MD	36.49	36.49	36.49
D - MD1	47.82	47.82	47.82
D - MD2	47.60	47.60	47.60
E - Non-MD	36.20	36.20	36.20
E - MD1	47.60	47.60	47.60
E - MD2	47.54	47.54	47.54

### 9. Service Delivery Commitments

EEDC shall be held accountable for service deliveries per commitments under its Service Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by EEDC to customers in various tariff Bands for **September 2024** are shown in Appendixes 2-4.

### 10. Monitoring and Evaluation of Compliance to Service Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of EEDC for near real-time monitoring of service.
- b. EEDC shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. EEDC shall maintain the dedicated email and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.
- c. EEDC is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder no later than 09:00 am of the next day.

- d. Where EEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, EEDC shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where EEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to provisions of Section 6 of Order No. NERC/334/2022 "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- f. EEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for EEDC issued from time to time by the Commission

### 11. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework ("Order on Migration") and the Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade ("Directive for Operationalization of Band A Feeders"), the Commission, based on the feeder performance report for the 1st – 25th of August 2024, hereby orders as follows:

- a. EEDC shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 2 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the Order on Migration while the feeders shall remain as Band A.
- b. EEDC has delivered up to 20 hours of average supply from 8<sup>th</sup> 21<sup>st</sup> August 2024 on the feeders listed in Appendix 3. Thus, the EEDC application to upgrade the feeders to Band A effective from the 1<sup>st</sup> of September 2024 is hereby approved.

### 12. Procurement of Embedded Generation

EEDC is obligated by this Order to procure a minimum of 31MW embedded generation capacity, being 10% of its 2024 load allocation, to improve supply reliability and sustain delivery of a minimum service level under the SBT. A minimum of 16MW (i.e., 50%) of the embedded generation capacity must be sourced from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across EEDC's Franchise area. The capacity to be procured should be ready for dispatch to the EEDC's network by the 1st of April 2025.

### 13. EEDC's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

Table - 3: Monthly DisCo Remittance Obligation for EEDC, 2024

Head	Sub Head	Jul 2024 Revision N'Million	Aug 2024 Revision N'Million	Sep 2024 Revision
	NEMSF	561	561	561
iec	Meter Acquisition Fund	201	201	201
nbe	Unadjusted GenCo Invoice	22,495	23,568	24,158
0 0	ZHEPP Invoice	1,534	1,568	1,568
en	TCN & Admin Services	2,277	2,341	2,371
Revenue Required	DisCo	5,281	5,338	5,350
	Total	32,348	33,578	34,209
	Allowed Recovery	19,578	19,578	19,578
	2023 Under Recovery B/F	525	<b>76</b>	**
	Tariff Shortfall (Subsidy)	13,295	13,999	14,631
N	BET Adjusted Invoice to EEDC	9,200	9,569	9,527
	NEMSF	561	561	561
nce	Meter Acquisition Fund	201	201	201
DisCo Remittance Obligation	NBET Remittance Obligation	9,200	9,569	9,527
Ren liga	ZHEPP Remittance Obligation	1,534	1,568	1,568
ပ္ပို့ ဝီ	MO Remittance Obligation	2,277	2,341	2,371
	DisCo	5,806	5,338	5,350
	Total Distribution	19,578	19,578	19,578
	DisCo Remittance to NBET	100%	100%	100%
	DisCo Remittance to ZHEPP	100%	100%	100%
	DisCo Remittance to MO	100%	100%	100%

- 14. The waterfall of market revenues during the transitional period shall be in line with the following:
  - a. NBET shall issue energy invoices to EEDC net of the applicable tariff shortfall approved by the Commission monthly, while MO shall issue the full transmission and administrative services invoices to EEDC at the applicable tariff.
  - EEDC shall make full settlement (100%) of the market invoices issued by MO (including Zungeru Power Plant) and NBET as provided in Table 3 above.
  - c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
  - d. EEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties including NBET and MO.
  - e. EEDC shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
  - f. EEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

### 15. Effective Date

This Supplementary Order shall be effective from 1st September 2024.

Dated this 30th day of August 2024

Musiliu O. Oseni

Vice-Chairman

Date C. Akpeneye

**Commissioner** 

Legal, Licensing and Compliance

Appendix - 1: EEDC's Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A	A - Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
(Minimum of 20hrs/day)	A – MD 1	Customers with LV Maximum Demand connection located within <b>Band-A</b> Service Level Feeders
	A - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band</b> – <b>A</b> Service Level Feeders
D	B - Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
B (Minimum of 16hrs/day)	B - MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
6	C – Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
C (Minimum of 12hrs/day)	C - MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
121113/ ddy j	C - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band</b> – <b>C</b> Service Level Feeders
D	D - Non-MD	Customers with single or three-phase connections located within <b>Band-D</b> Service Level Feeders
D (Minimum of 8hrs/day)	D - MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band</b> – <b>D</b> Service Level Feeders
E	E – Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
E (Minimum of 4hrs/day)	E – MD 1	Customers with LV Maximum Demand connection located within <b>Band-E</b> Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within <b>Band</b> – <b>E</b> Service Level Feeders

## Appendix 2: Feeders for Compensation of Customers Only Due to Failure of Service

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s/N	FEEDER NAME	FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH AVE.	BAND	REMARK
	3-3, 33KV	ONITSHA	3-3, TRANS-NKISI	19.72	A	CUSTOMERS TO BE
J	AIREN 1157	2				COMPENSATED
1	) [ [ ] ]	UGIDI	ALBEN PHARMACEUTICALS, OGIDI	19.44	≻	CUSTOMERS TO BE
u	AW/ADA 115/	2				COMPENSATED
(		UGIDI	CHINUA ACHEBE AIRPORT, UMUERI	19.16	>	CUSTOMERS TO BE
<b>A</b>	און ו ופפ	202				COMPENSATED
		CBCol	PPI COMPANY	19.6	>	CUSTOMERS TO BE
נא	CAEC 11KV		700 107417		1	COMPENSATED
(	( = - N	בואטפט	200 ESTATE, ABAKALIKI ROAD	19.84	>	CUSTOMERS TO BE
	70.5	711	7,1			COMPENSATED

# Appendix 3: Approved Feeders for Upgrade Based on Improved Service Level Performance

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TREMIER LINY	DDEMIED 11VV	BHASE & 11VV	ONUEBONY 11KV	NWAZIKI 11KV	MGBEMENA 11KV	MARYLAND TIKY	MARKET 11KV	11KV	INDUSTRIAL AWKA	11KV	GOLDEN GUINEA	AWKA MAIN 11KV	11KV	AWKUNANAW	ARMY	ABAKPA 1, 11KV		FEEDER NAME
UGA	ENOGO	באווסוו	ABAKALIKI	OGIDI	OGIDI	ENUGU	ONITSHA	7,114	AWKA		UMUAHIA	AWKA			ENUGU	ENUGU	FEEDER LOCATION	DESCRIPTION OF
UGA TOOLS MARKET, RIVER PORT	ZOO ESTATE, ABAKALIKI ROAD	AZOTTONWO, NEW GOVI HOUSE	AZIIVIONAII NEW ONA HOHERI	CHINIIA ACHERE AIRDORT IIMIIERI	CHINUA ACHEBE AIRPORT, UMUERI	ZOO ESTATE, ABAKALIKI ROAD	3-3, TRANS-NKISI		IFITE, UNIZIK, AWKA INDUSTRIAL		GOVT, HOUSE, MADONNA HOSPITAL	IFITE, UNIZIK, AWKA INDUSTRIAL			ZOO ESTATE ARAKALIKI BOAD	ZOO ESTATE, ABAKALIKI ROAD	THE FEEDER	NAME OF STREETS SERVED BY
20.54	21.36	21.21	20.54	20.70	21 25	22.32	21.61	;	21 75	22.11	22 11	22 21		¥1.30	31 50	21.79	8-21 AUGUST	AVE PERFORMANCE
В	В	В	В	0	p (	P .	0	t	ם	G	- E	₽		Œ	7	₽	BAND	CURRENT
APPROVED FOR BAND A	APPROVED FOR BAND A	APPROVED FOR BAND A	APPROVED FOR BAND A	APPROVED FOR BAND A	ABBBOYED FOR BAND A	ADDROVED FOR BAND A	APPROVED FOR BAND A	AFFROYED FOR BAND A	ABBBOYED EOD BAND	AFFROVED FOR BAND A	A PROVIED FOR BAND A	A DODO NED EOR BANED A		APPROVED FOR BAND A	A CALL ON PAINT	A PAPONED EOR BAND A	REMARK	

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	ENUGU		FEEDER LOCATION		DESCRIPTION OF
	ZOO ESTATE, ABAKALIKI ROAD		THE FEEDER		NAME OF STREETS SERVED BY
	20.54	ĺ	8-21 AUGUST	THE CHIEF CHIEF	AVE PERFORMANCE
	P		RAZ J	(077111	CHODENIT
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### Appendix - 4: EEDC's Service Level Commitments for September 2024

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CONTINA	GCW 11KV	ENUGU AGIDI 11KV	EMENE INDUSTRIAL 2, 33KV	EMENE INDUSTRIAL 1, 33KV	EMENE 1, TIKY	E-AMOBI 33KV	DOZZY 11KV	DHAMIJA 11KV	COCA COLA 33KV	CHIME AVENUE 11KV	CBN LEG UMUAHIA 33KV	CBN LEG NEW OWERRI 33KV	BRIDGE HEAD 11KV	AZUIYIOKWU 11KY	AWADA 2, 33KV	ATANI WATER WORKS 11KV	AIANI 33KV	AMECHI 33KV	ALEX/ORJI 33KV	AIRPORT OGIDI 33KV	AGU AWKA 33KV	AFIKPO 33KV	AFARA 33KV	ABAKPA 3, 11KV	ABAKALIKI ROAD 11KV	9TH MILE INDUSTRIAL 11KV	
CGBARO	ENOGO-OKWO	ENUGU AGIDI	EMENE	EMENE	EMENE	OGBARU	OGBARU	ENUGU	Boji Boji	ENUGU	UMUAHIA	NEW OWERRI	ONITSHA	ABAKALIKI	OGIDI	ATANI	ATANI	AMECHI	MBAISE	OGIDI	AWKA	ABAKALIKI	UMUAHIA	ABAKPA	ENUGU	NINTH MILE	FEEDER LOCATION
OLD GENERAL COTTON MILL	GEOGOLD HOTEL, JUHEL INDUSTRIES		EMENITE, ALO ALUMINIUM		GO-UNIVERSITY, LOCANA AVENUE	E-AMOBI FACTORY	DOZZY GAS, OBODO UKWU STREET	ZOO ESTATE, ABAKALIKI ROAD	Boji-Boji Aabor, Boji-Boji Owa	NEW HAVEN	FMC, ECA RADIO, CBN COMPLEX	WORLD BANK, P/H ROAD		AZUIYIOKWU, NEW GOVT HOUSE	OGIDI, NKPO AREA	ELECTRONIC MARKET TO OGBO-EFERE, RELIEF MARKET, POLICE STATION	ATANI ROAD, CREEK ROAD, FEGGE	AGBANI, AWGU L.G.A	IKEDURU HOSPITAL, ALEX ALUMINIUM	CHINUA ACHEBE AIRPORT, UMUERI	<b>7</b> ⊷ I		GOVT. HOUSE, MADONNA HOSPITAL	AMOWELLE, AMOKPO, EZEAMA	ZOO ESTATE, ABAKALIKI ROAD	NSUKKA ROAD, AMA BREWERIES	NAME OF MAJOR STREETS SERVED BY THE FEEDER
20	20	20	20	20	20	20	20	20	20	20	20	20	20	00	30	20	20	20	20	90	20	200	30	20	30	30	MIN. SUPPLY

65	64	63	62	<u>_</u>	2	200	200	אָן נָ	77 6	2	ភ្នំ ដ	7 6	7 0	5 5	50	49	48	47	46	45	44	43	42	41	40	39	38	37	36	35	34	33	32	31	30	29	28 <b>S</b> Z
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UDEMEZUE 11KV	TRANS EKULU 33KV	TR4, 15MVA 33KV/11KV	TR3, 15MVA 33KV/11KV	TOWNSHIP ABAKALIKI 11KV	ICP LAND TIKY	HINKERS CORNER 33KV	OFCREIARIAI LIKY	TARSIDENTIAL TIME	PRESIDENTIAL TIME	BOWER HOUSE 11KV	OWERD 3 33KV	ONITSHA BOAD 1100	OGIDI 33KV	NOWAS 11KV	NIKE LAKE 11KV	NICCUS 33KV	NIBO TR2 15MVA, 33/11KV	NEW OWERRI 33KV	NEW NNPC 33KV	NEW HAVEN 33KV	NEW HAVEN 11KV	NEW GOVERNMENT HOUSE	KINGSWAY LINE 2, 33KV	KINGSWAY LINE 1, 33KV	JUDDY BOLEMA 33KV	JUNT 11KV	ITUKU OZALLA 33KV	IRETE INDUSTRIAL 11KV	INTERFACT 11KV	INDUSTRIAL ABAKALIKI 11KV	INDEPENDENCE LAYOUT 33KV	IFITE 11KV	HARBOUR INDUSTRIAL 33KV	GOVERNMENT HOUSE 33KV	GOLF 11KV	GOLDEN OIL 33KV	GCM 15MVA 33/11KV
ABAKALIKI	ENUGU	AZUIYIOKWU	ABAKALIKI	ABAKALIKI	ENUGU	ENUGU	AWKA	ENUGU	ENUGU	CYFERR	ENUGU	OJI RIVER	OGIDI	ENUGU	NIKE	OBOSI	NIBO	NEW OWERRI	EMENE	NEW HAVEN	ENUGU	ABAKALIKI	ENUGU	ENUGU	OBOSI	OKPOKO	ITUKU	IRETE	OGBARU	ABAKALIKI	ENUGU	AWKA	HARBOUR	ENUGU	ENUGU	OGRARII	FEEDER LOCATION
AZIIIVIOKWII NEW GOVA HOLLEE	TDANIS EVI IIII	UDEMEZUE, ABAKALIKI TOWN	AZUIYIOKWU		AMECHI VILLAGE, OBEAGU TOWN	ABAKPA, GRA, EMENE	ANAMBRA SECRETARIAT, ABS	PRESIDENTIAL ROAD		MTN, LILAS ESTATE		OJI RIVER WATERWORKS COMPANY	OGIDI TOWN		NIKE LAKE RESORT	IFONWN	ENUGLI-AGID NIRO	WORID BANK IDETE BIJL BOAD	INNOSON IFOMAY NABO DEBOT	<b>~</b> !	NDEPENDENCE / PREMIER LAYOUT		PSYCHIATRIC HOSPITAL	SHOPRITE GOLDEN ROYAL			CENTENARY AREA OZALLA LINTE		.,	12.	INDEBENDENCE LAVOUR	IFITE AWYA ABOWA	BRIDGE HEAD INDIGERRIAL ABEA	COVERNIMENT POLICE COAD TAIL		COLDEN OF EFCENT BENDON STATE	NAME OF MAJOR STREETS SERVED BY THE FEEDER
20	20	20	20	00	20	20	20	20	20	20	20	20	20	20	20	200	20	20	20	20	30	20	20 00	20	200	20	20	20	20	20	20	20	20	20	20	20	MIN. SUPPLY DURATION (HRS)

<u>_</u>	20	WOLIWO AND ODAKPU ONIISHA	ONITSHA	WOLIWO 11KV	87	127
	16	UMUNYA	UMUNYA	UMUNYA 33KV	В	126
1	16	IBAGWA HEALTH CENTER, UGWUOGO NIKE, ELIM ESTATE,	NIKE	UGWUOGO LEG 33KV	В	125
_	16	UGWUAGBA AREA	OGIDI	UGWUAGBA 11KV	ש	124
	16	UMUKABIA, UDOKA ESTATE, AMIKWO, OBUNAGU, UMUBELIE	AWKA	UDOKA 11KV	В	123
<u> </u>	16	DIVINITY COLLEGE, AMANWAOKU COMMUNITY, FEDERAL HOUSING ESTATE.	UMUAHIA	UBAKALA 33KV	œ	122
1	16	AKU ROAD, UNIVERSITY MARKET ROAD, AND NSUKKA G.R.A.	NSUKKA	TOWNSHIP NSUKKA 11KV	ъ	121
	16	TCN AUXILIARY AT UGWUAJI	UGWUAJI	TCN AUXILIARY 33KV	В	120
	16	SHANGHAI COMPANY	OWERRI	SHANGHAI 11KV	В	119
<u> </u>	16	MICHEAL OKPARA UNIVERSITY OF AGRICULTURE, RESEARCH INSTITUTE	UMUAHIA	RESEARCH 11KV	В	118
<u> </u>	16	PH. ROAD, AREA A, CIVIC CENTRE ESTATE, POCKET LAYOUT  AMAKOHIA & OWERRI	NEW OWERRI	PORTHARCOURT NEW OWERRI	œ	117
<u> </u>	16	OWERRI RD, OBODOUKWU TO ATANI ONTO OSAMALLA	OSOMALA	OSOMALA 33KV	В	116
1	16	OHOHIA, AMOGWUGWU, EZIONNE, EBOM, UMUNJAM	ORLU	ORLU 33KV	В	115
1	16	OGURUGU ROAD, OFULONU ROAD, EZIANI VILLAGE,	NSUKKA	ONUIYI 11KV	<b>B</b>	114
	16	OKWE UWANI AND OKWE AMANKWO COMMUNITY. MR BIGGS	NINTH MILE	OKWE 11KV	В	13
	16	OJI URBAN AREA	OJI RIVER	OJI URBAN 33KV	<del></del>	112
1	16	OJI RIVER TOWN	ENUGU	OJI URBAN 11KV	œ	1:1
	16	ALADIMMA RD, MCC RD, OGBU-URATTA, IMSU BACKGATE, MBIERI	OGUTA	OGUTA 33KV	8	110
<u> </u>	16	AWADA OBOSI, OBA NEW ROAD, PLASTIC ESTATE, JESUS ESTATE, CHIBON ESTATE.	OBOSI	OBOSI-ORAIFITE 33KV	<b>B</b>	109
1	16	ABOR, AMA JUNC, NAKO FILLING STATION	NINTH MILE	NTA 11KV	В	108
<u> </u>	16	AMUKO, UMUDIM, UKPOR, AWKA ETIT, NNOBI ICHIDA, AMICHI OSUMENYI, UTU, EZINIFITE	ОВА	NNEWI-OBA 33KV	В	107
	16	CHIKASON FACTORY, LIFE HOSPITAL ROAD	OBA	NNEWI INDUSTRIAL 33KV	В	106
<u> </u>	16	UDOKA, AWKA MAIN	NIBO	NIBO TR4 15MVA, 33/11KV	В	105
	16	NIBO, UMUAWULU, MBAUKWU, ISIAGU.	NIBO	NIBO 11KV	В	104
	16	NISE, ADAZI-NNAKWU, IGBOUKWU, NENI TOWN, ENUGU-ADAZI.	NENI	NENI 33KV	В	103
	16	NKPOR AND ODUME	OGIDI	MINAJ 2, 11KV	œ	102
	16	OBIANGWU, NNEORIE, PRT OF MBUTU, ETC	MBUTU	MBUTU LEG 33KV	₽	<u>=</u>
	16	MBUTU, LOGARA. LAGWA, OBIANGWU, IBEKU AND UMUHU.	MBUTU	MBUTU 11KV	В	100
	16	NO COMMUNITY, ONLY MD	MBAISE	MBAISE 33KV	В	99
	16	FROM UGA JNT INTO IYIOWA ODEKPE TOWN THROUGH IDEMILLI AREA	IYIOWA	IYIOWA 11KV	В	86
	16	IWEKA ROAD, OCHANJA MARKET	ONITSHA	IWEKA 11KV	В	97
7	16	NGWO AND IVA VALLEY	ENUGU	HILL TOP 11KV	В	96
	MIN. SUPPLY DURATION (HRS)	NAME OF MAJOR STREETS SERVED BY THE FEEDER	DESCRIPTION OF FEEDER LOCATION	FEEDER NAME	BAND	SZ

128 C 33, ABATA NSUGBE LEG 129 C ABA ROAD 11KV 130 C ABAGANA 11KV 131 C ABOR LEG 33KV 132 C ACHI 33KV 133 C ACHI 33KV 135 C AALI LEG 33KV 136 C AMAIGBO ROAD ORLU 1 137 C ARMY BARRACKS OGIDI 138 C ARMY BARRACKS OGIDI 139 C ARMY BARRACKS OGIDI 139 C ARMY BARRACKS OGIDI 140 C AZIKIWE ROAD 11KV 141 C BIDA 11KV 142 C EGBEADA 11KV 143 C EGBU 11KV 144 C EHA - AMUFU 33KV 145 C EKWULOBIA MAIN OFF 11KV 146 C EKWULOBIA MAIN OFF 11KV 147 C EZEAGU LEG 33KV 148 C FEGGE 11KV 149 C GRA UMUAHIA 11KV 150 C GRA UMUAHIA 11KV 151 C GRA UMUAHIA 11KV 152 C HOUSING EBH 11KV
33KV 11KV 11KV 11KV
33KV 111KV 111KV
33KV 11KV 11KV
33KV 11KV 11KV 11KV 11KV 11KV 11KV 11KV
ABATA NSUGBE  UMUAHIA  ABAGANA  ABAGANA  ABOR  ACHI  AGUIUEZECHUKWU  NIKE  AKU  ORIU  AGULERI  OGIDI  AROCHUKWU  UMUAHIA  ONITSHA  OWERRI  EHAMUFU  EKWULOBIA  EMEKUKU  FEGGE  OWERRI  OWERRI
A NSUGBE  NSUGBE COLLEGE OF EDUCATION AND ENVIRONS, NSUGBE  VILLAGE  ACAG ACAGA COMMUNITY  AMANINAONINA  ANAM COMMUNITY  AMANINAOMA  ANAM COMMUNITY  A
33KV ABATA NSUGBE  UMUAHIA ABAGANA ABAGANA ABOR ACHI NKV AGULUEZECHUKWU NIKE AKU NIKE AKU NIKE AKU ORLU AGULERI 11KV OGIDI OWERRI OWERRI OWERRI EHAMUFU ICE EKWULOBIA EMEKUKU FEGGE
33KV ABATA NSUGBE  UMUAHIA ABAGANA ABAGANA ABOR ACHI IKV AGULUEZECHUKWU NIKE AKU 11KV ORLU AGULERI 11KV OGIDI 11KV OGIDI ONITSHA OWERRI OWERRI EHAMUFU ICE EKWULOBIA EMEKUKU EZEAGU
33KV ABATA NSUGBE  UMUAHIA ABAGANA ABAGANA ABOR ACHI IKV AGULUEZECHUKWU NIKE AKU 11KV ORLU AGULERI 11KV OGIDI OMERRI OWERRI OWERRI EHAMUFU ICE EKWULOBIA EMEKUKU
33KY ABATA NSUGBE  UMUAHIA ABAGANA ABOR ACHI KY AGUIUEZECHUKWU NIKE AKU ORIU 1KV OGIDI 1KV OGIDI AROCHUKWU OWERRI OWERRI OWERRI OWERRI EHAMUFU CE EKWULOBIA
33KV ABATA NSUGBE  UMUAHIA ABAGANA ABAGANA ABOR ACHI NKV AGULUEZECHUKWU NIKE AKU 11KV ORLU 11KV OGIDI 11KV OGIDI 11KV OGIDI ONITSHA OWERRI OWERRI OWERRI
3-3, ABATA NSUGBE LEG 33KV ABATA NSUGBE  ABAROAD 11KV UMUAHIA ABAGANA 11KV ABAGANA ABOR LEG 33KV ABOR ACHI 33KV ACHI AGULUEZECHUKWU 11KV AGULUEZECHUKWU AJALI LEG 33KV AGULUEZECHUKWU AMAIGBO ROAD ORLU 11KV ORLU ANAM LEG 33KV AGULERI ARMY BARRACKS OGIDI 11KV OGIDI AROCHUKWU 33KV AGULERI AZIKIWE ROAD 11KV UMUAHIA BIDA 11KV OWERRI EGBEADA 11KV OWERRI
C 3-3, ABATA NSUGBE LEG 33KV ABATA NSUGBE C ABAGANA 11KV UMUAHIA C ABAGANA 11KV ABAGANA C ABOR LEG 33KV ABAGANA C ACHI 33KV AGULUEZECHUKWU 11KV ACHI C AGULUEZECHUKWU 11KV AGULUEZECHUKWU C AMAIGBO ROAD ORLU 11KV ORLU C AMAIGBO ROAD ORLU 11KV OGIDI C ARMY BARRACKS OGIDI 11KV AGULERI C AZIKIWE ROAD 11KV UMUAHIA C BIDA 11KV ONITSHA C EGBEADA 11KV OWERRI
C 3-3, ABATA NSUGBE LEG 33KV ABATA NSUGBE C ABA ROAD 11KV UMUAHIA C ABAGANA 11KV ABAGANA C ABOR LEG 33KV ABAGANA C ACHI 33KV ACHI C AGULUEZECHUKWU 11KV ACHI C AAGULUEZECHUKWU 11KV AKU C AKU (LEJJA) 11KV AKU C AMAIGBO ROAD ORLU 11KV ORLU C AMANAM LEG 33KV AGULERI C ARMY BARRACKS OGIDI 11KV OGIDI C AZIKIWE ROAD 11KV UMUAHIA C BIDA 11KV ONITSHA
C 3-3, ABATA NSUGBE LEG 33KV ABATA NSUGBE C ABAGANA 11KV UMUAHIA C ABAGANA 11KV ABAGANA C ABOR LEG 33KV ABAGANA C ACHI 33KV AGULUEZECHUKWU 11KV AGULUEZECHUKWU C AAGULUEZECHUKWU 11KV AGULUEZECHUKWU C AAKU (LEJJA) 11KV AGULUEZECHUKWU C AKMIGBO ROAD ORLU 11KV ORLU C ARMY BARRACKS OGIDI 11KV AGULERI C ARMY BARRACKS OGIDI 11KV OGIDI C AROCHUKWU 33KV AROCHUKWU C AZIKIWE ROAD 11KV UMUAHIA FIN
C ABARANA 11KV UMUAHIA C ABAGANA 11KV ABAGANA C ABAGANA 11KV ABAGANA C ABOR LEG 33KV ABAGANA C ACHI 33KV ABOR C ACHI 33KV AGULUEZECHUKWU C AGULUEZECHUKWU 11KV AGULUEZECHUKWU C AJALI LEG 33KV NIKE C AKU (LEJJA) 11KV AGULERI C AMAIGBO ROAD ORLU 11KV ORLU C ARMY BARRACKS OGIDI 11KV OGIDI C ARMY BARRACKS OGIDI 11KV AROCHUKWU C AROCHUKWU 33KV AROCHUKWU
C ABAROAD 11KV UMUAHIA C ABAGANA 11KV ABAGANA C ABAGANA 11KV ABAGANA C ABOR LEG 33KV ABAGANA C AGULUEZECHUKWU 11KV AGULUEZECHUKWU C AJALI LEG 33KV AGULUEZECHUKWU C AMAIGBO ROAD ORLU 11KV ORLU C ANAM LEG 33KV AGULERI C ANAM LEG 33KV OGIDI C ARMY BARRACKS OGIDI 11KV OGIDI
C ABAROAD 11KV UMUAHIA C ABAGANA 11KV ABAGANA C ABAGANA 11KV ABAGANA C ABOR LEG 33KV ABAGANA C AGULUEZECHUKWU 11KV AGULUEZECHUKWU C AJALI LEG 33KV AGULUEZECHUKWU C AKU (LEJJA) 11KV AGULUEZECHUKWU C AMAIGBO ROAD ORLU 11KV AGULERI
C ABA ROAD 11KV UMUAHIA C ABAGANA 11KV ABAGANA C ABAGANA 11KV ABAGANA C ABOR LEG 33KV ABAGANA C ACHI 33KV AGULUEZECHUKWU 11KV AGULUEZECHUKWU C AKU (LEJJA) 11KV AKU C AMAIGBO ROAD ORLU 11KV ORLU
C ABA ROAD 11KY UMUAHIA C ABAGANA 11KY ABAGANA C ABAGANA 11KY ABAGANA C ABOR LEG 33KY ABOR C ACHI 33KY AGULUEZECHUKWU 11KY AGULUEZECHUKWU NIKE C AKU (LEJJA) 11KY AKU
C ABAROAD 11KV UMUAHIA C ABAGANA 11KV ABAGANA C ABAGANA 11KV ABAGANA C ABOR LEG 33KV ABOR C ACHI 33KV ACHI C AGULUEZECHUKWU 11KV AGULUEZECHUKWU C AJAII LEG 33KV NIKE
C ABAROAD 11KV UMUAHIA C ABAGANA 11KV ABAGANA C ABAGANA 11KV ABAGANA C ABOR LEG 33KV ABOR C ACHI 33KV AGUIUEZECHUKWU 11KV AGUIUEZECHUKWU
C ABAGANA 11KV ABAGANA C ABOR LEG 33KV ABATA NSUGBE C ABOR LEG 33KV ABAGANA C AGU 23KV ABOR C AGU 23KV ABOR
C ABAGANA 11KV ABAGANA C ABAGANA 11KV ABAGANA
C 3-3, ABATA NSUGBE LEG 33KV ABATA NSUGBE C ABA ROAD 11KV UMUAHIA
C 3-3, ABATA NSUGBE LEG 33KV ABATA NSUGBE

12	OGUI ROAD AND OBIAGU	ENUGU	PRISONS 11KV		186
12	AMAIFEKE, INTERNATIONAL MKT, UMUOWA, UMUNEME OKPORO,	ORLU	OWERRI ROAD ORLU 11KV	റ	185
12	OKPUNO, UMUANUKA, NDIAKWU	01010	OTOLO 11KV	0	184
12	UFUMA, AWA, NDIKELIONWU, OMOGHO, NDIOWU, AJALII, NGODO-ISUOCHI.	ORUMBA	ORUMBA 33KV	0	183
12	ORODO COMMUNITIES, AFARA COMMUNITIES, UMUNOHA, UMUAKA, ISU LGA,	ORLU	ORLU LEG 33KV	n	182
12	ORBA COMMUNITY, EHAALUMONA, AGBAMERE, OPI, IMILIKE, AND OHODO NSUKKA	ORBA	ORBA NSUKKA 33KV	C	18.
12	OMAGBA PHASE 1&2	ONITSHA	OMAGBA 11KV	n	180
12	MGBAKWU, URUM, ISUANIOCHA, NODU, OKPUNO	AWKA	OKPUNO 11KV	n	179
12	FROM AWADA 2 INJ SUB THROUGH OWERRI RD INTO OKPOKO LAYOUT CRISS-CROSSING THE LAYOUT.	ОКРОКО	OKPOKO 11KV	0	178
12	OKO TOWN, AMAOKPALA	OKO	OKO POLY 11KV	0	177
12	AKABO, IHO, UZUAGBA, MBIERI, MBANO, ANARA	OKIGWE	OKIGWE 33KV	n	176
12	OGIDI TOWN, OGBUNIKE, UMUNACHI, EZIOWELLE	OGIDI	OGIDI 11KV	ი	175
12		овожо	овожо ззку	<u></u>	174
12	ARMY BARRACKS, UNIVERSITY OF AGRIC	OBINZE	OBINZE 11KV	n	173
12	AKPAKA AND PART OF COLLEGE ROAD NSUGBE	ONITSHA	NSUGBE 11KV	<b>೧</b>	172
12	TEACHING HOSPITAL, BANK ROAD, NNOBI ROAD, ODIDA NNEWICHI, ABUBOR NNEWICHI	NNEWICHI	NNEWICHI 11KV	0	171
12	UBANI HOUSING ESTATE, UBANI MARKET, NKPORO, ABIRIBA.	UMUAHIA	NKWOEGWU 33KV	0	170
12		NKWOEDO	NKWOEDO 11KV	0	169
12	NKWELLE VILLAGE AND ENVIRONS	ONITSHA	NKWELLE 11KV	0	168
12	OGIDI, NKPOR	OGIDI	NKPOR 11KV	<u>ი</u>	167
12	OLD NEKEDE, UMUOHIMA, LAGOS STREET, NEMPI, NEW MARKET, WESTEND	OWERRI	NEW OWERRI 11KV (OWERRI)	n	166
12	NAZE TOWN, NEKEDE, OBIDIEZENNA, AGBALA, AKACHI ESTATE	NAZE	NAZE 11KV	0	165
12		OGIDI	MINAJ 1, 11KV	ဂ	164
12	MGBUKA NKPOR	ONITSHA	MGBUKA 11KV	C	163
12	OKOFIA, OBIUNO, NDIMGBU, EZEKWUABOR	MBANAGU	MBANAGU 11KV	0	162
12	EBONYI STATE UNIVERESITY, EZINGBO, ISHIEKE VILLAGE	OHUKWU	ISHIEKE 33KV	C	161
12	IRETE, OROGWE, NDEGWU, AMAKOHIA UBI	IRETE	IRETE 11KV	С	160
12	INLAND TOWN ONITSHA AND PART OF GRA (ONITSHA DISTRICT OFFICE INCLUSIVE)	ONITSHA	INLAND 11KV	С	159
12		ADAZI.ANI	IKENGA-ASANU 11KV	C	158
12	EGBU ROAD, RELIEF MARKET, IKENEGBU EXTENSION, NWATURUOCHA, ALADIMMA, MBARI,	OWERRI	IKENEGBU 11KV	n	157
12	AWO-IDEMILI, IHIOMA, UMUHU-OKABIA AREA, IHITENANSA,	ORLU	IHIOMA ROAD ORLU 11KV	C	156
MIN. SUPPLY DURATION (HRS)	NAME OF MAJOR STREETS SERVED BY THE FEEDER	DESCRIPTION OF FEEDER LOCATION	FEEDER NAME	BAND	SZ

212	211	210	209	208	207	206	205	204	203	202	201	200	199	198	197	196	195	194	193	192	191	190	189	188	187	SN B
D	D	ם	ס	٥	D	D	D	D	D	D	D	C	<u>0</u>	ဂ	C	С	ი	C	C	C	С	C	С	C	C	BAND
MBAISE-ENYIOGUGU LEG 33KV	ITIGIDI 33KV	IFAKALA 11KV	IDEMILI 33KY T-OFF	EZIOKO 11KV	EZILLO 33KV	ENUGU-UKWU 11KY	EKE MARKET NRI 11KV	CHIATULA 11KV	AVENCO 11KV	AMUDA 11KV	AMACHARA 11KV	WORLD BANK UMUAHIA 11KV	WORLD BANK NEW OWERRI	URUAGU BUSINESS 11KV	URUAGU 1, 11KV	URU NRI 11KV	UMURU ADAZIANI 11KV	UGWUOYE 11KV	UGA 11KV	UDI 33KV	UBAHU 11KY	TOWNSHIP UMUAHIA 11KV	TOWNSHIP OWERRI 11KV	TOLL GATE 11KY	STARTIMES 11KY	FEEDER NAME
MBAISE	EZZA SOUTH LGA	IFAKALA	UMUNYA	OKO	ISHIELU LGA	ENUGU-UKWU	EKWULOBIA	AGULERI	OGIDI	AMUDA	UMUAHIA	UMUAHIA	NEW OWERRI	URUAGU	URUAGU	URU	ADAZI.ANI	NSUKKA	UGA	Idu	UBAHU	UMUAHIA	OWERRI	OGIDI	NINTH MILE	DESCRIPTION OF FEEDER LOCATION
ENYIOGWUGWU, NGURU NWANKWO,	IKWO, EZZA NORTH AND SOUTH, AGBOMEGE, ONUEKE, PART OF UBURU AND NEW TIMBER SHADE	NWAORIUBI, IFEAKALA, UMUNNOYA, UMUTAKU, OGBOSISI TIMBER  MARKET	UMUNYA TOWN, ABATETE TOWN	OKO TOWN	AFIKPO TOWN, NKALAGU COMMUNITY, AMASIRI TOWN, EZILO COMMUNITY,	ENUGWU-UKWU, NAWFIA, UMUOKPU, PART OF AMAWBIA	AGUUKWU NRI AND NRI TOWN	AGULERI TOWN	ILOUMU	ISUOCHI TOWN	OHIYA COMM., AMACHARA GEN. HOSPITAL, MISSION HILL, OSSAH COMM., AMAFOR COMM., UMUABALI COMM.	WORLD BANK HOUSING ESTATE, LODU, EHIMIRI, UMUAFAI, OHOKOBE.	WORLDBANK HOUSING ESTATE, IMO HOUSING ESTATE, FEDERAL HOUSING ESTATE, SITE AND SERVICES	NDIOJUKWU, NWAFOR URUAGU, EDORJI, AKABOEZEM, NKWO NNEWI, OBIOFIA NNEWICHI	AKABOUKWU, OBIOFIA URUAGU, AKABOEZEM OBIOFIA NNEWICHI, EDORJI URUAGU	AGUUKWU NRI AND NRI TOWN	ADAZI-ANI TOWN	NRU COMMUNITY, ENUGU ROAD, EDE OBALLA, MILLIPAT, AND AMAEZE LANE	UGA STREET, CREEK RD, ZIK'S AV TO MISS ELLENS	NSUDE, OBIOMA, ABIA, UDI TOWN, AGBUDU	UBAHU OKIJA, UMUAPANI, UMUATUEGWU	SHOPRITE, UMUAHIA NORTH LGA, PENCO HOTEL-LAGOS STREET, BLESSED PHARMACY-LAGOS STR., GRACE & MERCY PHARMACY-ETC	EGBU ROAD, MBAISE RD, TECHLOW RD, DOUGLAS RD, ROYCE RD, ONUMIRI, MCC RD	OGBUNIKE, OGIDI, AKUZOR.	STAR TIMES COMPANY	NAME OF MAJOR STREETS SERVED BY THE FEEDER
œ	œ	œ	ω	8	. Φ	8	8	8	ထ	<b>C</b>	8	12	12	12	12	12	12	12	12	12	12	12	12	12	12	MIN. SUPPLY DURATION (HRS)

	4	UMUNWANWA, UMUOGOR	UBAKALA	UBAKALA IIKY	п	230
	4	NSIDIMO IIMIOKEBEKE IIMIOKII MOBABAKIIIM	ANCNYA		1	2 (
	4	AHIAUKWU, ITAJA OBOHIA, OKWU-OLOKORO	AKOKWA AHIA	OPIE WARKET 11KV	77 r	237
	TANKS TO THE TANKS	UMUOPARAOZARA AGRAMA UMUORIA HI/ESTATE AMUZI		0.0000000000000000000000000000000000000	n	3
	4		OGBAKU, MGBIDI SULI	OGUTA ORLU LEG 33KV	ភា	235
	4	OBOWO VILLAGE	ОВОЖО	OBOWO- OBOWO LEG 33KV	m	234
	4	UMUDA COMM., EKEOBA COMM., UMUKABIA COMM., UMUAWA COMM., AFOR UGIRI COMM.	UMUAHIA	NKWOEGWU 11KV	m	233
	4	OPARANADIM, ORU, UMUOKIRIKA, EKWEREAZU AND IHITEAFOUKWU.	NKWOALA	NKWOALA 11KV	m	232
	4	MBIERI TOWN AND ORJI TOWN	MBIERI	MBIERI 11KV	m	231
	4	FIRST BANK, IKPA TECHNICAL, UHUALA	AKOKWA	FIRST BANK 11KV	m	230
	4	ELUAMA COMM., OGBODI COMM., GOOD SHED	UMUAHIA	EKENOBIZI 11KV	т	229
	<u>A</u>	NNARAMBIA, EGBEREDE, EZIALA, EZIUHU NA AMADI NGURU.	EGBEREDE	EGBEREDE 11KV	т	228
	4	AMAOGWUGWU COMM., UMUAGU COMM., EMPIRE, NUNYA COMM., OFEME COMM., MKPA COMM.	UMUAHIA	AMAOGWUGWU 11KV	т	227
	&	IBOKO COMMUNITY, NDUBIA COMUNITY, IKWO COMMUNITY, UGBODO COMMUNITY AND, AMIKE ABBA VILLAGE	IZZI LGA	YAHE 33KV	D	226
	8	UMUOFOR, UBAHU ISEKE, IHITE	UMUOFOR	UMUOFOR 11KV	٥	225
	8	UMUNZE TOWN, EZIAGU, IHITE, IKPAOCHA, OKANNACHI, ARONDINWAFOR & NDAKAEME.	UMUNZE	UMUNZE 11KY	0	224
	&	NNONO, UMUDIKE, UMUGBALU, AMABA IME, AMAWOM, IHIM IBERE, NDORO, EKEBEDI, OLOKO, IBERENTA, ITUNTA, ISI ALA	UMUDIKE	UMUDIKE 11KV	D	223
	&	UKPO AND ABBA	UKPO	UKPO 11KV	٥	222
,l	8	AGULERI TOWN	AGULERI	ROMANS 11KV	0	221
,I.	8	AMAKAMMA HOUSING, OBIZI COMMUNITY, NKPUKE COMMUNITY, AMIGBO COMMUNITY, NSUKWE COMMUNITY.	OMUAHIA	OLD UMUAHIA 11KV	D	220
	8	OTOLO DIN ILOUMU	OGIDI	OJOTO TIKV	0	219
1	&	UMUNZE, OGBUNKA TOWN, OWERRE EZUKALLA TOWN & UMUCHUKWU TOWN.	OGBUNKA	OGBUNKA ROAD 11KV	ם	218
!_	&	MBOSI, ISIEKE, OKOFIA	HIALA	OBOSI - IHIALA 33KV	D	217
<u>f</u>	8	OKPUALA NGWA, AGBALAGWU, EZIALA, AVOR NTIGHA, UMUALA NSULU	NTIGHA	NTIGHA 33KV	D	216
	& (	NIMO,	NIMO	NIMO 11KV	٥	215
	00	NKPOR, OBOSI	NKPOR	NICCUS LEG 33KV	D	214
(	σ.	OKWUTA, AMAEKE, OKWENYI, IHIE ISIEKE, UKOME, ISIEKE HOUSING ESTATE, UMUAHIA TIMBER MARKET, AVONKWU,	UMUAHIA	NDUME 11KV	D	213
	MIN. SUPPLY DURATION (HRS)	NAME OF MAJOR STREETS SERVED BY THE FEEDER	DESCRIPTION OF FEEDER LOCATION	FEEDER NAME	BAND	SZ