

DER

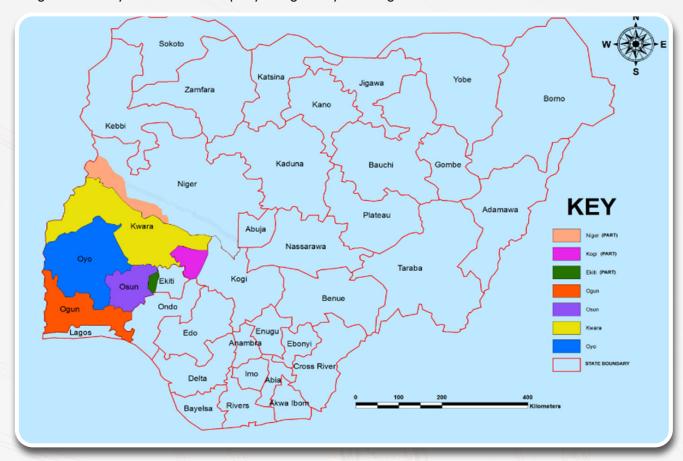
OPPORTUNITIES

Ibadan Electricity Distribution Company Plc



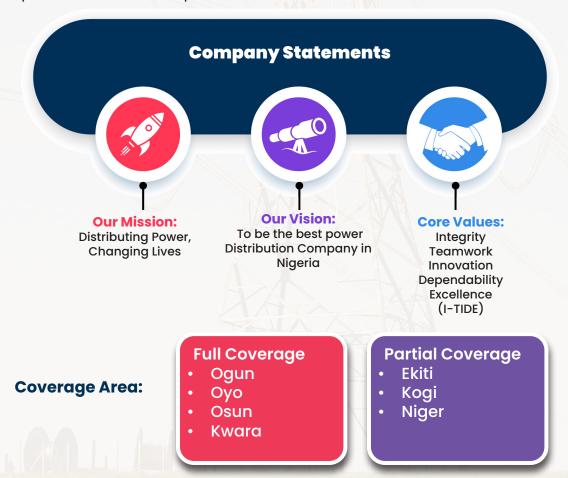
WHO WE ARE

The Largest Electricity Distribution Company in Nigeria by Coverage Area



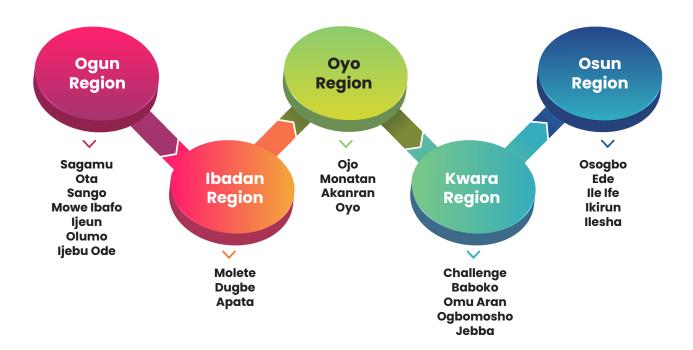
OVERVIEW OF IBEDC

Ibadan Electricity Distribution Company, the largest electricity distribution company in Nigeria by geography, is one of the eleven privatized distribution companies.



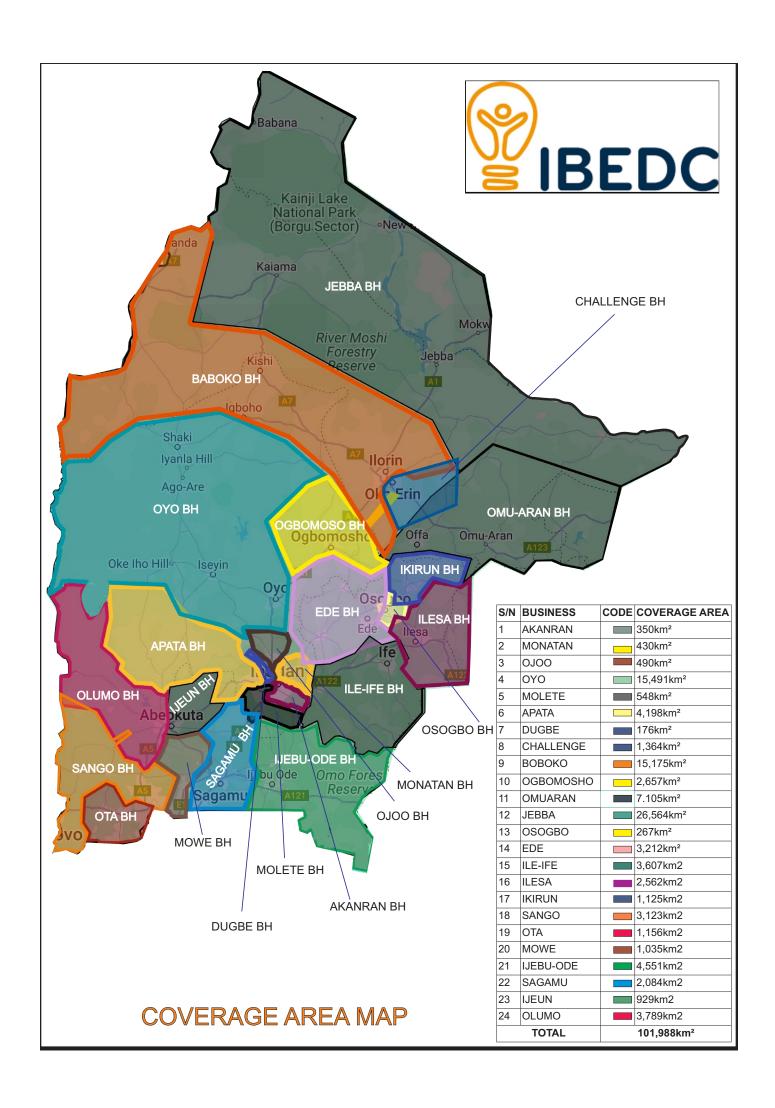
IBEDC AT A GLANCE

- * Ibadan Electricity distribution company, the largest electricity distribution company in Nigeria is one of the eleven privatized distribution companies (60% owned by private investors (Integrated Energy Distribution and Marketing Limited [IEDM] and 40% owned by Federal government) in Nigeria.
- * It is organized into 5 (nos) of Regions and 24 (nos) of Business hubs as shown below;



Strategic Focus on "Distributed Energy Resources in Nigeria" (DERs Scale-Up)

SN	State	Region	Business Hub	Cluster	Clustered Customer	Status	Contractible Capacity (MW)	Proposed Business Model
1	Kwara	Kwara	Baboko	Afon Town	9,125	Underserved	5	Franchising
2	Kwara	Kwara	Omu-Aran	Egbe	8,133	Underserved	10	Franchising
3	Oyo	Oyo	Oyo	Awe Town	20	Underserved	5.5	Embedded
4	Oyo	Oyo	Oyo	Saki Town	26,625	Underserved	20	Franchising
5	Oyo	Oyo	Oyo	Idigba	7	Underserved	2.5	Embedded
6	Oyo	Oyo	Monatan	lwo-lfe Road	25	Underserved	5.5	Embedded
7	Oyo	Oyo	Monatan	New Asejire	18	Underserved	5	Franchising
8	Oyo	Ibadan	Apata	Omi-Adio	14,122	Underserved	10	Franchising



AFON CLUSTER



GIS Map





Region/Area Office Kwara Region



State Kwara



Number of Customers/ connections 9,125



Estimated Cluster Population 15,147



Top 3 Economic/ commercial Activities in the cluster:

- Civil Servant
- Artisans
- Hospitality



Class of customer and Mix
Residential: 8,814,

Commercial: 311



Feeder Name: Ote



Feeder Voltage level: 33kV



Length of the feeder: 237.765Km / RL



FEEDER NAME	PEAK LOAD (MW)	AVERAGE HOS (HRS)	AVERAGE POWER (MW)
Otte 33KV	12	18.7	0





State of network:Good



40nos DTs (with total installed distribution capacity of 9,650MVA)



Average hours of supply:

0 hours



Customer Service Level Band



Reason for no supply (Technical or Commercial reason): Technical (Load Shortages)



Estimated Load Demand : 5MW



Estimated metering rate:
Less than 15%



Security Status : Save



Road Accessibility Status : Accessible



PIP-focused Area (Yes/No):



Performance metrics loss levels: 70%, average collections 45%

AWE CLUSTER



GIS Map





Region/Area Office Oyo Region



State Oyo



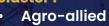
Number of Customers/ connections Twenty (20) high demand customers



Estimated Cluster Population 119,225



Top 3 Economic/ commercial Activities in the cluster:



- Businesses,
- Eateries and Educational



Class of customer and Mix
Residential: Nil,
Commercial: 20



Feeder Name:
Oyo



Feeder Voltage level: 33kV



Length of the feeder: 148.929Km / RL



FEEDER NAME	PEAK LOAD (MW)	AVERAGE DAILY HOUR OF SUPPLY (HRS)	AVERAGE POWER (MW)
Oyo 33KV	15	5.3	7.7



CUSTOMER NAME	ESTIMATED PEAK LOAD (MW)	PRIMARY OCCUPATION
BOND CHEMICAL	0.4	FACTORY
OMOTOSHO BVD	0.2	FACTORY
SUNRISE BAKERY	0.1	FACTORY
AMO BYN	0.4	FARMING
AMO HATCHERY 1	0.5	FARMING
AMO HATCHERY 2 (AFSH)	0.5	FARMING
AJILA FARMS	0.3	FARMING
AJAYI CROWTHIER UNIVERSITY	1.5	EDUCATION
FEDERAL SCHOOL OF SURVEY	0.2	EDUCATION
NIGERIAN TELEVISION AUTHORITY	0.2	TELEVISON
STARTIMES	0.1	TELEVISON
DR MABAYOJE	0.1	FARMING
KINADES WATER	0.1	FACTORY
CHICKEN PALACE	0.1	EATERY
AYODARA	0.1	FARMING
BETHY HOTEL	0.1	HOSPITALITY
DSM FOODS	0.2	FACTORY
MULTICHOICE	0.1	TELEVISON
DYNASTY	0.2	RADIO STATION
BAPTIST GUEST HOUSE	0.1	HOSPITALITY
	5.5	



State of network : Good



Is the area currently unserved or underserved?:

Currently underserved



Average hours of supply:
5 hours



Customer Service Level Band Band E



Reason for no supply (Technical or Commercial reason): Technical (Load Shortages)



Estimated Load Demand : 5.5MW



Estimated metering rate:
Less than 80%



Security Status : Save



Road Accessibility Status: Accessible



PIP-focused Area (Yes/No): No



Performance metrics loss levels: 70%, average collections 45%



Proposed Business
Model:
Embedded Generation

EGBE CLUSTER



GIS Map





Region/Area Office Kwara



State Kogi



Number of Customers/ connections 8,133



Estimated Cluster Population 12,632



Top 3 Economic/ commercial Activities in the cluster:

- Civil Servant
- Artisans
- Hospitality



Class of customer and Mix

Residential: 7,514 Commercial: 911



Feeder Name: Egbe



Feeder Voltage level: 33kV



Length of the feeder: 367.765Km / RL



FEEDER NAME	PEAK LOAD (MW)	AVERAGE HOS (HRS)	AVERAGE POWER (MW)
Egbe 33KV	15	18.7	4



76nos DT (with total installed capacity of 20,450MVA)



State of network:
Good





Average hours of supply:
4 hours



Customer Service Level Band



Reason for no supply (Technical or Commercial reason): Technical (Load Shortages)



Estimated Load
Demand :
10MW



Estimated metering rate:
Less than 20%



Security Status:
Save



Road Accessibility
Status:
Accessible



PIP-focused Area (Yes/No): No



Performance metrics loss levels: 75%, average collections 43%

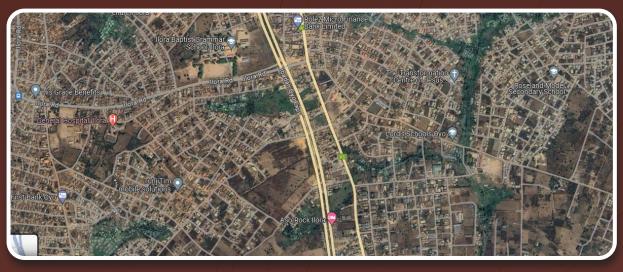


Proposed Business
Model:
Embedded Generation

IDIGBA CLUSTER



GIS Map





Region/Area Office Oyo Region



State Oyo



Number of Customers/connections



Estimated Cluster Population 112,014



Top 3 Economic/commercial
Activities in the cluster:

- Agrobusiness
- Factories



Class of customer and Mix
Residential: Nil
Commercial: 7



Feeder Name: Oyo 33kV



Feeder Voltage level: 33kV



Length of the feeder: 148.929Km / RL



FEEDER NAME	PEAK LOAD (MW)	AVERAGE HOUR OF SUPPLY (HRS)	AVERAGE POWER (MW)
Oyo 33KV	15	15.3	7.7



7nos DT (with a total installed distribution capacity of 5400MVA)

IDI GBA JOBELE- FIDITI	AGRITED AYAWA FARMS GOOD SAMARITAN HIS GRACE GOD FAVOUR ENGR BOLA II	0.3 0.3 0.1 0.1	FACTORIES, INDUSTRIES & HATCHERIES	12	NEW OYO (AWE 33KV LEG)	7.7064 7.67823 7.6815 7.63194 7.62231 7.61243	3.9063 3.9116 3.9109 3.8257 3.8122	They are heavy consumers with equipment that draws alot of energy. They are very commercially viable(potential short term expansion of 5 MW
	ENGR BOLAJI	0.1				7.61243	3.8254	
	PLAZA DE ARUNA	0.2				7.62191	3.8153	



State of network : Good



Is the area currently unserved or underserved?:
Underserved



Average hours of supply:
8 hours



Customer Service Level Band Band D



Reason for no supply (Technical or Commercial reason):





Estimated Load Demand : 2.5MW



Estimated metering rate:
100%



Security Status:



Road Accessibility Status : Accessible



PIP-focused Area (Yes/No): No



Performance metrics loss levels:

46%, average collections 87%



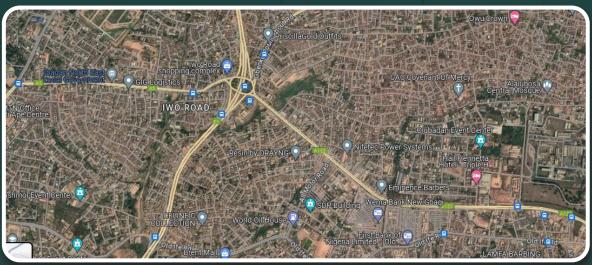
Proposed Business Model:

Embedded Generation

IWO ROAD CLUSTER



GIS Map





Region/Area Office Oyo Region



State Oyo



Number of Customers/ connections 25



Estimated Cluster Population 326,227



Top 3 Economic/ commercial Activities in the cluster:

- Eateries
- Hotels
- Industries



Class of customer and Mix
Residential: Nil
Commercial: 25



Feeder Name: Moniya 33kV



Feeder Voltage level: 33kV



Length of the feeder: 337.765Km / RL



FEEDER NAME	PEAK LOAD (MW)	AVERAGE HOUR OF SUPPLY (HRS)	AVERAGE POWER (MW)
Moniya 33KV	14	20.3	3.9



25nos DT (with total installed capacity of 5550MVA)

					/		
NAME OF CLUSTER	CUSTOMER NAME	Offtakers (Number)	CURRENT SOURCE OF SUPPLY (ISS)	ASSOCIATED SUP- PLY CHALLENGES	ESTIMATED PEAK LOAD (MW)	CURRENT HOUR OF SUP- PLY (HOS)	FEEDER NAME (WHERE APPLICABLE)
	HAPPY BLUE STAR HATCHERY				0.3		IBADAN NORTH-MONIYA 33KV LEG
	AZEMOR				0.1		IBADAN NORTH-MONIYA 33KV LEG
	BODE FOAM			A CLUSTER OF HIGH ENERGY DEMAND WITH AN INADEQUATE SUPPLY	0.25		IBADAN NORTH-MONIYA 33KV LEG
	SUNAJ STEEL				0.25		IBADAN NORTH-MONIYA 33KV LEG
	ENERGY PLANET				0.25		IBADAN NORTH-MONIYA 33KV LEG
	TERUDEE	. 18	IBADAN NORTH 2X 60 MVA,		0.3	8	IBADAN NORTH-MONIYA 33KV LEG
	VIRGO SERVICES				0.1		IBADAN NORTH-MONIYA 33KV LEG
	C.A.C MERCY LAND				0.35		IBADAN NORTH-MONIYA 33KV LEG
.== ()	SHRI BALAJ				0.35		IBADAN NORTH-MONIYA 33KV LEG
IFE (IWO) ROAD	SKRETTING		132/33 KV ISS		0.35		IBADAN NORTH-MONIYA 33KV LEG
	WATER COORPORATION OF OYO STATE				0.4		IBADAN NORTH-MONIYA 33KV LEG
	FTN				0.4		IBADAN NORTH-MONIYA 33KV LEG
	NIG. BOTTLING COMPANY (COCACOLA)				0.55		IBADAN NORTH-MONIYA 33KV LEG
	NIGERIAN BEWERIES				0.4		IBADAN NORTH-MONIYA 33KV LEG
	MERCY WATER				0.1		IBADAN NORTH-MONIYA 33KV LEG
	NUTRI PEAK				0.1	- -	IBADAN NORTH-MONIYA 33KV LEG
	ADRON ESTATE				0.1		IBADAN NORTH-MONIYA 33KV LEG
	TRITON				0.1		IBADAN NORTH-MONIYA 33KV LEG
					5.0		



State of network:
Good



Is the area currently unserved or underserved?:



Average hours of supply:
4 hours



Customer Service Level Band Band E



Reason for no supply (Technical or Commercial reason): Technical (Load Shortages)



Estimated Load Demand : 5MW



Estimated metering rate:
Less than 75%



Security Status : Save



Road Accessibility Status: Accessible



PIP-focused Area (Yes/No) :



85%

Performance metrics - loss levels: 30%, average collections



Proposed Business
Model:
Embedded Generation

IWO ROAD CLUSTER

NEW ASEJIRE CLUSTER



GIS Map





Region/Area Office Oyo Region



State Oyo



Number of Customers/ connections

		/ V/					
NAME OF CLUSTER	CUSTOMER NAME	CUSTOMER POPULATION	CURRENT SOURCE OF SUPPLY (ISS)	ASSOCIATED SUP- PLY CHALLENGES	ESTIMATED PEAK LOAD (MW)	CURRENT HOUR OF SUPPLY (HOS)	UNDERSERVED/ UNSERVED STATUS
	HAPPY BLUE STAR HATCHERY	Point Load		Inadequate supply due to load limitation from the grid	0.3	HATCHERY	UNDERSERVED
	AZEMOR	Point Load	Load		0.1	FISHERING	UNDERSERVED
	BODE FOAM	Point Load			0.25	PRODUCTION	UNDERSERVED
	SUNAJ STEEL	Point Load			0.25	FACTORY WELDING	UNDERSERVED
	ENERGY PLANET	Point Load			0.25	FACTORY WELDING	UNDERSERVED
	TERUDEE	Point Load			0.3	HATCHERY	UNDERSERVED
	VIRGO SERVICES	Point Load	IBADAN NORTH		0.1	POLE PRODUCTION	UNDERSERVED
	C.A.C MERCY LAND	Point Load			0.35	PRODUCTION	UNDERSERVED
.== (SHRI BALAJ	Point Load			0.35	PRODUCTION	UNDERSERVED
IFE (IWO) ROAD	SKRETTING	Point Load	132/33 KV ISS		0.35	UNDERSERVED	UNDERSERVED
	WATER COORPORATION OF OYO STATE	Point Load			0.4	PRODUCTION	UNDERSERVED
	FTN	Point Load			0.4	PRODUCTION	UNDERSERVED
	NIG. BOTTLING COMPANY (COCACOLA)	Point Load			0.55	PRODUCTION	UNDERSERVED
	NIGERIAN BEWERIES	Point Load			0.4	PRODUCTION	UNSERVED
	MERCY WATER	Point Load			0.1	PRODUCTION	UNDERSERVED
	NUTRI PEAK	Point Load			0.1	PRODUCTION	UNDERSERVED
	ADRON ESTATE	Point Load			0.1	HOUSING	UNDERSERVED
	TRITON	Point Load			0.1	FISHERING	UNDERSERVED
					5.0		



Estimated Cluster Population 145,127



Top 3 Economic/ commercial Activities in the cluster:

- Commercial
- Factories
- Housing Estate



Class of customer and Mix

Residential: Nil Commercial: 2 Industrial: 16



Feeder Name: Adogba & New Asejire 33kV



Feeder Voltage level: 33kV



Length of the feeder: Adogba: 21.23Km

New Asejire: 122.72Km



Feeder Daily Load Profile on the 33kV of 11kV line for the immediate past month or current results.

FEEDER NAME	PEAK LOAD (MW)	AVERAGE HOS (HRS)	AVERAGE POWER (MW)
ADOGBA 33KV	16.9	19.9	5.3
NEW ASEJIRE 33KV	8.3	16.4	5.1



Numbers and ratings of Distribution Transformers in the circuit:



State of network:



Is the area currently unserved or underserved?:

Yes



Average hours of supply: 12 hours

15nos DTs (with installed capacity of

12,300MVA)



Customer Service Level Band Band C



Reason for no supply (Technical or Commercial reason):

Technical (Load Shortages)



Estimated Load Demand : 5MW



Estimated metering rate:
Less than 75%



Security Status : Save



Road Accessibility
Status:
Accessible



PIP-focused Area (Yes/No): No



Performance metrics loss levels: 35%, average

collections 85%



Proposed Business
Model:
Embedded Generation

OMI ADIO CLUSTER



GIS Map





Region/Area Office Ibadan Region



State Oyo



Number of Customers/ connections 14,122



Estimated Cluster Population 29,144



Top 3 Economic/ commercial Activities in the cluster:

- Small-scale businesses
- Artisans
- Eateries
- Hospitality
- Educational



Class of customer and Mix

Residential: 12,515 Commercial: 1,607



Feeder Name: Eruwa-Lalate (Omi-Adio Leg)



Feeder Voltage level: 33kV



Length of the feeder: 147.129Km / RL



FEEDER NAME	PEAK LOAD (MW)	AVERAGE HOS (HRS)	AVERAGE POWER (MW)
Omi 33KV	10.5	12.2	5





State of network:
Good



Is the area currently unserved or underserved?:
Currently Underserved

Yes



Average hours of supply:
5 hours



Customer Service Level Band Band E



Reason for no supply (Technical or Commercial reason): Technical (Load Shortages)



Estimated Load Demand : 10MW



Estimated metering rate:
Less than 40%



Security Status : Save



Road Accessibility
Status:
Accessible



PIP-focused Area (Yes/No):



Performance metrics loss levels: 65%, average collections 49%

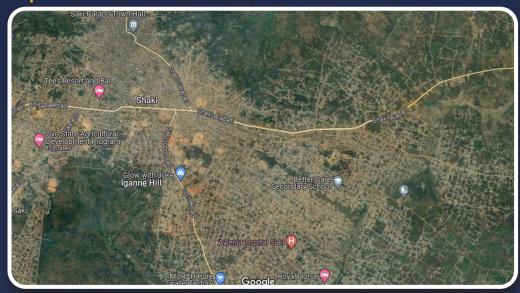


Proposed Business Model: Franchising

SAKI CLUSTER



GIS Map





Region/Area Office Oyo, Saki East and **West LG**



State Oyo



Number of Customers/ connections 26,625



Estimated Cluster Population 433,521



Top 3 Economic/ commercial **Activities in the** cluster:



- **Exporter of Cotton**
- **Swamp Rice** (Farming
- Artisans



Class of customer and

Residential: 22,199 Commercial: 4,629 Industrial: 192



Feeder Name: Saki



Feeder Voltage level: 33kV



Length of the feeder: 337.765Km / RL



FEEDER NAME	PEAK LOAD (MW)	AVERAGE HOS (HRS)	AVERAGE POWER (MW)
SAKI 33KV	14	20.3	3.9

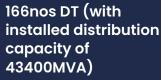




State of network:
Good



Is the area currently unserved or underserved?:





Average hours of supply: 4 hours



Customer Service Level Band Band E



Reason for no supply (Technical or Commercial reason): Technical (Load Shortages)



Estimated Load Demand : 18MW



Estimated metering rate:
Less than 15%



Security Status : Save



Road Accessibility
Status:
Accessible



PIP-focused Area (Yes/No):
No



Performance metrics loss levels: 75%, average collections 45%



Proposed Business
Model:
Franchising

