

ORDER/NERC/2024/053

BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION IN THE MATTER OF MAY 2024 SUPPLEMENTARY ORDER TO THE MULTI-YEAR TARIFF ORDER 2024 FOR KADUNA ELECTRICITY DISTRIBUTION PLC

TITLE

 This regulatory instrument shall be cited as May 2024 Supplementary Order to the Multi-Year Tariff Order - 2024 ("May 2024 Supplementary Order") for Kaduna Electricity Distribution Plc ("KAEDC").

COMMENCEMENT AND TERMINATION

2. This Supplementary Order shall take effect from **6th May 2024** and it shall cease to be effective on the issuance of a new tariff review Order for KAEDC by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

CONTEXT

- 3. Pursuant to the Tariff Review Application by KAEDC, the Commission approved MYTO-2024 effective from 1st January 2024. The Order among others;
 - Restated KAEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of KAEDC;
 - Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");
 - c. Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 2027;

OBJECTIVE

4. Further to Section 23 of the MYTO-2024, this Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of licensees including inflation rates, N/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs ("CRT").



BASIS FOR THE REVKAEDCW

5. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to determine KAEDC's revised revenue requirements and associated tariffs:

- a. Exchange Rate: The Naira to the US Dollar exchange rate of ₩1,227.78/US\$1 has been adopted for May December 2024; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of ₩1,215.62 during the period of 1st 30th April 2024 as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.
- b. Nigerian Inflation Rate: The Nigerian inflation rate of 33.20% for March 2024 as published by the National Bureau of Statistics ("NBS") is applied to revise the Nigerian inflation rate projection for 2024.
- c. US Inflation Rate: Based on the data published by the United States Bureau of Labor Statistics (<u>http://www.bls.gov</u>), the US inflation rate of 3.50% for March 2024 is applied to revise the US Inflation rate projection for 2024.
- d. Available Generation Capacity: Considering the periodic reports from the System Operator, the review maintains the January 2024 projection of an average offtake of 258MWh/h by KAEDC in 2024.
 - e. Wholesale Gas to Power Prices:
 - i. The review maintains the April 2024 benchmark gas-to-power price of U\$\$2.42/MMBTU. This is based on the 2024 revision to the established benchmark price of gas to power from U\$\$2.18/MMBTU to U\$\$2.42/MMBTU by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with Section 167 of the Petroleum Industry Act ("PIA") 2021.
 - Contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities and based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
 - iii. Benchmark Gas Transportation tariff of US\$0.80/MMBTU.
- f. Ancillary Service: In view of the need to mitigate frequent system disturbance, the provision for ancillary service charge has been reviewed upward from N0.192/kWh to N0.972/kWh to incentivise the procurement of spinning reserves to further enhance the reliability of the grid.



6. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

| Parameter | Unit | Feb-Mar 2024 | Apr 2024 | May-Dec 2024 |
|------------------------------------|-------------------|-----------------|-------------|-----------------|
| Loss Target | % | 25.00% | 25.00% | 25.00% |
| Nigerian Inflation | % | 31.7% | 31.7% | 33.2% |
| US Inflation | % | 3.2% | 3.2% | 3.5% |
| Exchange Rate | ₩/\$ | 1,463.3 | 1,463.3 | 1,227.8 |
| Gas and Transportation Costs | \$/MMBTU | 2.98 | 3.22 | 3.22 |
| Transmission Loss Factor | % | 7.00% | 7.00% | 7.00% |
| Energy Delivered to DisCo | GWh | 2,260 | 2,260 | 2,260 |
| Energy Delivered to DisCo | MWh/h | 258 | 258 | 258 |
| Generation Cost | ₦ /kWh | 101.5 | 103.9 | 87.3 |
| Transmission & Admin Cost | ₦ /kWh | 9.1 | 9.2 | 8.9 |
| End-User Cost Reflective Tariffs | ₦ /kWh | 186.6 | 189.9 | 165.9 |
| End-User Allowed Tariffs | ₦/kW h | 57.5 | 120.7 | 113.3 |
| Monthly Tariff Shortfall (Subsidy) | ₩ ′Million | 18,235 | 10,811 | 7,425 |

Table – 1: Key Tariff Review Indices/Assumptions for KAEDC

7. Approved End-User Tariffs Effective from 6th May 2024

Pursuant to Section 116 of the EA and extant regulations, the Commission has considered and approved for KAEDC, the tariffs in Table 2 below effective 6th May 2024. The approved tariffs shall also remain in force subject to monthly adjustments of pass-through indices including inflation rates, NGN/US\$ exchange rates and gas-to-power prices.

In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs for Bands B – E customer categories shall remain frozen at the rates payable since December 2022 subject to further policy direction by the Government. With this policy, the estimated subsidy benefit for customers under the KAEDC franchise in 2024 is approximately N7.43bn monthly.



| Tariff Class | Jan – Mar 2024 | Apr 2024 | May – Dec 2024 |
|--------------|----------------|----------|----------------|
| Life-line | 4.00 | 4.00 | 4.00 |
| A – Non-MD | 67.53 | 225.00 | 206.80 |
| A – MD1 | 71.74 | 225.00 | 206.80 |
| A – MD2 | 76.16 | 225.00 | 206.80 |
| B – Non-MD | 62.63 | 62.63 | 62.63 |
| B – MD1 | 66.34 | 66.34 | 66.34 |
| B – MD2 | 68.78 | 68.78 | 68.78 |
| C – Non-MD | 51.12 | 51.12 | 51.12 |
| C – MD1 | 52.88 | 52.88 | 52.88 |
| C – MD2 | 55.52 | 55.52 | 55.52 |
| D – Non-MD | 35.41 | 35.41 | 35.41 |
| D - MD1 | 46.40 | 46.40 | 46.40 |
| D - MD2 | 46.40 | 46.40 | 46.40 |
| E – Non-MD | 35.41 | 35.41 | 35.41 |
| E – MD1 | 46.40 | 46.40 | 46.40 |
| E – MD2 | 46.40 | 46.40 | 46.40 |

Table – 2: Approved Allowed Tariffs (₩/kWh) for KAEDC

8. Service Delivery Commitments

KAEDC shall be held accountable for service deliveries per commitments under its Service Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over a period of one month. Details of the service level commitments made by KAEDC to customers in various tariff Bands for the period May to June 2024 are provided in Appendix 2.

9. Monitoring and Evaluation of Compliance to Service Commitment

- a. The Commission shall continue to leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of KAEDC for near real-time monitoring of service.
- b. KAEDC shall maintain its rapid response team set up in April 2024 to ensure effective service delivery on the committed minimum hours of supply to each service Band commencing with Band A feeders effective from 3rd April 2024. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. KAEDC shall maintain the emails and contact numbers of the service rapid response team for each customer



cluster/business unit on its website and continue to circulate the same to the customers vide bulk SMS and social media handles.

- c. KAEDC is obligated to publish daily on its website a rolling seven-day average daily hours of supply on each Band A feeder <u>no later than 09:00 am of the next</u> <u>day.</u>
- d. Where KAEDC fails to deliver on the committed level of service on a Band A feeder for consecutive two days, KAEDC shall on the next day by 10.00 am publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where KAEDC fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to provisions of Section 6 of Order No. NERC/334/2022 – "Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework".
- 10. Service Band Adjustment and Migration

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework, it is hereby ordered that:

- a. Migration of feeders/customers across service bands shall be in accordance with the provisions of Section 5 of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework.
- b. Where KAEDC fails to deliver on committed service levels as measured over a period of one (1) month (excluding instances covered in Part 9e of this Order), the provisions of Section 6 of the Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework shall apply.
- c. KAEDC is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service as provided in the Order on Key Performance Indicators for KAEDC issued from time to time by the Commission.

11. Procurement of Embedded Generation

KAEDC is obligated by this Order to procure a minimum of 26MW capacity of embedded generation, being 10% of its 2024 load allocation, to improve the reliability of supply and sustain delivery of a minimum service level under the SBT. A minimum of 13MW (i.e., 50%) of the embedded generation capacity must be sourced



from renewable energy sources. The required capacity may be procured in bulk or distributed capacities across KAEDC's Franchise area. The capacity to be procured should be ready for dispatch to the KAEDC's network by the 1st of April 2025.

12. KAEDC's Remittance Obligation

The FGN policy on subsidy and electricity tariffs provides for a gradual transition to cost-reflective end-user tariffs with safeguards for the less privileged electricity consumers. Accordingly, the Federal Government has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. KAEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory net-offs as may be issued from time to time by the Commission.

| | | | | | · |
|--------------------------------|-------------------------------|-------------------------------|-------------------------|-------------------------------|-------------------------------|
| Head | Sub Head | Feb – Mar 2024 Revision | Apr 2024 Revision | May – Jun 2024 Revision | Jul – Dec 2024 Revision |
| | | ₩'Million | ₩'Million | ₩'Million | ₩'Million |
| ed | NEMSF | 294 | 294 | 294 | 294 |
| quir | Meter Acquisition Fund | 167 | 167 | 167 | 167 |
| Rec | Unadjusted GenCo Invoice | 19,114 | 19,572 | 16,450 | 16,450 |
| Revenue Required | TCN & Admin Services | 1,717 | 1,724 | 1,694 | 1,694 |
| eve | DisCo | 5,055 | 5,055 | 4,825 | 4,825 |
| ~~ | Total | 26,348 | 26,812 | 23,431 | 23,431 |
| | Allowed Recovery | 8,113 | 16,001 | 16,006 | 16,006 |
| | 2023 Under Recovery B/F | 300 | 300 | 300 | 0 |
| | Tariff Shortfall (Subsidy) | 18,536 | 11,112 | 7,725 | 7,425 |
| NE | BET Adjusted Invoice to KAEDC | 579 | 8,460 | 8,725 | 9,025 |
| ø | NEMSF | 294 | 294 | 294 | 294 |
| DisCo Remittance Obligation | Meter Acquisition Fund | 167 | 167 | 167 | 167 |
| Co Remitta Obligation | NBET Remittance Obligation | 579 | 8,460 | 8,725 | 9,025 |
| Co R Dbli | MO Remittance Obligation | 1,717 | 1,724 | 1,694 | 1,694 |
| Dis(| DisCo | 5,355 | 5,355 | 5,125 | 4,825 |
| | Total Distribution | 8,113 | 16,001 | 16,006 | 16,006 |
| | DisCo Remittance to NBET | 100% | 100% | 100% | 100% |
| | DisCo Remittance to MO | 100% | 100% | 100% | 100% |

Table – 3: Monthly DisCo Remittance Obligation for KAEDC, 2024



- 13. The waterfall of market revenues during the transitional period shall be in line with the following:
 - a. NBET shall issue energy invoices to KAEDC net of the applicable tariff shortfall approved by the Commission monthly, while MO shall issue the full transmission and administrative services invoices to KAEDC at the applicable tariff.
 - b. KAEDC shall make full settlement (100%) of the market invoices issued by MO and NBET as provided in Table 3 below.
 - c. FGN intervention from budgetary appropriation and other sources for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
 - d. KAEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties including NBET and MO.
 - e. KAEDC shall maintain adequate payment securitisation for energy off-take in line with the earlier directive of the Commission and relevant bilateral contracts.
 - f. KAEDC shall settle its market invoices under the DisCo Remittance Obligation thresholds as provided in Table 3. All settlements are subject to regulatory netoffs as may be issued from time to time by the Commission.
- 14. Effective Date

This Supplementary Order shall be effective from 6th May 2024.

Dated this 3rd day of May 2024

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Sanusi Garba Chairman

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Musiliu Oseni Vice-Chairman

| Service Bands | New Tariff Class | Description |
|--------------------------------|---------------------|--|
| Lifeline | R1 | Life-Line customers with energy consumption of not more than 50kWh/month |
| A | A – Non-MD | Customers with single or three-phase connections located within Band–A Service Level Feeders |
| (Minimum of 20hrs/day) | A – MD 1 | Customers with LV Maximum Demand connection located within Band–A Service Level Feeders |
| | A – MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders |
| В | B – Non-MD | Customers with single or three-phase connections located within Band-B Service Level Feeders |
| B (Minimum of 16hrs/day) | B – MD 1 | Customers with LV Maximum Demand connection located within Band-B Service Level Feeders |
| | B – MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders |
| С | C – Non-MD | Customers with single or three-phase connections located within Band-C Service Level Feeders |
| (Minimum of 12hrs/day) | C – MD 1 | Customers with LV Maximum Demand connection located within Band-C Service Level Feeders |
| | C – MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders |
| D | D - Non-MD | Customers with single or three-phase connections located within Band – D Service Level Feeders |
| (Minimum of 8hrs/day) | D – MD 1 | Customers with LV Maximum Demand connection located within Band – D Service Level Feeders |
| | D – MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders |
| E | E – Non-MD | Customers with single or three-phase connections located within Band–E Service Level Feeders |
| ے (Minimum of 4hrs/day) | E – MD 1 | Customers with LV Maximum Demand connection located within Band-E Service Level Feeders |
| | E – MD 2 | Customers with MV/HV Maximum Demand (11/33kV) connection located within Band–E Service Level Feeders |

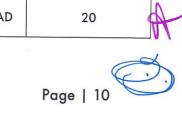
Appendix – 1: KEDC's Customer Classifications



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| | 1 | Appen | dix - 2: KAEDC's Service Level Com | mitments for May – June 2024 | |
|----|------|------------------------|------------------------------------|---|----------------------------------|
| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) |
| 1 | А | 11KV LUGGARD HALL | ABAKPA | ALKALI ROAD, YAKUBU AVENUE, WHAFF ROAD & INDEPENDENCES WAYS | 20 |
| 2 | А | 11KV AHMADU BELLO WAY | АВАКРА | ABAKPA, SOKOTO ROAD & AHMADU BELLO WAY | 20 |
| 3 | A | 11KV ISA KAITA | АВАКРА | ISA KAITA ROAD, UNGUWAN SARKI & SULTAN ROAD | 20 |
| 4 | А | 33KV FADAMA 1 | В/КЕВВІ ТS | CENTRAL BANK B/KEBBI, BESIDE KEBBI TV, SIR YAHAY HOSPITAL KEBBI, EMIR OF GWANDU PALACE & GOVERNMENT HOUSE KEBBI | 20 |
| 5 | А | 33KV FADAMA 2 | B/KEBBI TS | AZBIR HOTEL AND ARENA ESTERN BY PASS B/KEBBI | 20 |
| 6 | А | 11KV BANK KAFANCHAN | BANK ROAD | BANK ROAD KAFANCHAN | 20 |
| 7 | А | 11KV COMMERCIAL DKA | CONSTITUTION | MAIDUGURI ROAD, CONSTITUTION ROAD & DAURA ROAD | 20 |
| 8 | A | 11KV NACB | DAWAKI | DANBURAM, YAHAYA ROAD & NITEL QUARTERS | 20 |
| 9 | A | 11KV DAWAKI | DAWAKI | JABI EAST, KAMSILM & WAZIRI MACCIDIO | 20 |
| 10 | А | 33KV WATER WORKS ZARIA | DOGARAWA | ZARIA DAM SHIKA VILLAGE, SANYOGHURT SABI & DOGARAWA | 20 |

| | Appendix - 2: KAEDC's Service Level Commitments for May – June 2024 | | | | | | |
|----|---|-------------------|--------------------------------|---|----------------------------------|--|--|
| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) | | |
| 11 | A | 33KV POWER HOUSE | GUSAU TS | SAMARU GUSAU, BACK OF GRID, KING FAHAD HOSPITAL, PART OF UNGUWAN SHADOW & UNG NASARAWA | 20 | | |
| 12 | А | 11KV NASFAT | KAWO | NAFSAT VILLAGE, FARIN GIDA & HAYIN BANKI | 20 | | |
| 13 | А | 33KV JAJI | MANDO | KAWO, ZARIA ROAD, MARRABAN JOS, TRADE FAIRS | 20 | | |
| 14 | А | 33KV AIRPORT ROAD | MANDO | AIRPORT KADUNA, EYES CENTERS KADUNA, NDA KADUNA NEW ANNEX & MANDO ROAD | 20 | | |
| 15 | A | 33KV ABAKPA | MANDO | CIBI GRANITE BY MANDO, NNAMDI AZIKWE ROAD KADUNA BYPASS, AAM PLASTIC BY KURMIN MASHI, MTN FRIEDSHIPS BY ABAKPA, MASCALLA HOTEL, BELLS HOLDING, OXYGEN MANFACTURERS AND CONFIDENCE WATER | 20 | | |
| 16 | A | 33KV NAF | MANDO | OBASANJO FARM, ARRISALA GLOBAL CARE BY NAFBASE, MOTHER CAT HODLING COMPANY | 20 | | |
| 17 | А | 33KV DOKA | MANDO | KAURA SUPER SAG BY NNAMDI AZIKWE ROAD | 20 | | |



| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) |
|----|------|-----------------------------|--------------------------------|---|----------------------------------|
| 18 | A | 33KV WATER WORKS | MANDO | WATER BOARD INTAKE RABAH ROAD, ANGEL GUARDING RABAH ROAD, ROYAL HOTEL BY ISA KAITA& PENECILLES RABAH ROAD | 20 |
| 19 | А | 33KV UNIVERSITY (DEDICATED) | MECHANICS VILLAGES | UNIVERSITY BIRNIN KEBBI | 20 |
| 20 | A | 33KV LABANA (DEDICATED) | MECHANICS VILLAGES | LABANA & JEGA ROAD | 20 |
| 21 | A | 11KV NEW MILLENNIUM CITY | MILLENIUM CITY | MILLENIUM CITY & NURU SURAJ | 20 |
| 22 | А | 11KV LEVENTIS | MOGADISHU | LAGOS STREET, YORUBA ROAD, ORIYOFATA | 20 |
| 23 | А | 11KV POLY ROAD | MOGADISHU | POLY QUARTERS & MOGADISHU LAYOUT | 20 |
| 24 | A | 11KV WATER RESOURCES RIG | MOTHERCAT | WATER RESOURCES MOTHERCAT | 20 |
| 25 | А | 11KV NAFBASE | NAFBASE KADUNA | NAFBASE KADUNA & AGRIC QUARTERS | 20 |
| 26 | А | 11KV BARNAWA GRA | NARAYI | HIGHCOST AREA & BARNAWA COMPLEX | 20 |
| 27 | A | 11KV COMMERCIAL ZAM | POWER HOUSE | NTA GUSAU ALONG SAMARU | 20 |

| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) |
|----|------|------------------------------|--------------------------------|--|----------------------------------|
| 28 | A | 11KV GOVERNMNET HOUSE ZAM | POWER HOUSE | YANKUKA, YARIMAN BAKURA HOSPITAL, WATER BOARD & GOVERNMENT HOUSE GUSAU | 20 |
| 29 | А | 33KV OLAM | POWER STATION | HYBRID FEED, OLAM, PLASTIC & KADUNA -ABUJA EXPRESSWAY | 20 |
| 30 | A | 33KV KRPC (DEDICATED) | POWER STATION | KRPC KADUNA | 20 |
| 31 | A | 33KV UNTL (DEDICATED) | POWER STATION | UNTL, NACACO, PAN DRIVE, UNITED WIRE, DECON KADUNA | 20 |
| 32 | A | 33KV MOGADISHU | POWER STATION | 44 NA R-HOSPITAL BADIKKO JUNCTION, SIR KASHIM IBRAHIM HOUSE GOVERNMENT HOUSE KADUNA, KADUNA STATE WATER BOARD POLY ROAD, METER TESK COMPANY BY POWER HOUSE & FERTILZER COMPANY BY AMADU DOKA ROAD ABAKPA. | 20 |
| 33 | А | 33KV NARAYI | POWER STATION | LIVING FAITH CHURCH BARNAWA KADUNA | 20 |
| 34 | A | 11KV CANTEEN | PZ ZARIA | PZ, RIVER ROAD GRA, MANCHESTER ROAD GRA, PARK ROAD, WHAFF, RIVER SIDE, UNGUWAN KAYA, DAKCCE & NAGOYI ROAD | 20 |
| 35 | А | 11KV LEGISLATIVE QUARTERS | UNGUWAN DOSA | UNGUWAN DOSA, YAN MAJALISU, COLLEGUE ROAD, KUDAN STREET & KUBAU ROAD | 20 |

| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) |
|----|------|---------------------|--------------------------------|---|----------------------------------|
| 36 | A | 33KV PZ | ZARIA TS | HULHULDE INVESTMENT, DABOL NIG LTD, NALMACO- CHIKAJI INDUSTRIAL LAYOUT ZARIA. SHAGALINKU HOTEL NEAR POLO FIELD ZARIA, EMERALD, WESTERN WAY GRA ZARIA, NEAR NEPA QUARTERS. | 20 |
| 37 | A | 33KV AVIATION | ZARIA TS | SCHOOL OF AVIATION, NITT PALADAN, FGGC ZARIA, NBASAWA, ABU MAIN CAMPUS & CENTRE OF EXCELLENT SAMARU & ABU TEACHING HOSPITAL SHIKA. | 20 |
| 38 | В | 11KV ARKILLA | BIRNIN KEBBI ROAD | GESSE PHASE 1 & 2, SHIYAR FADA AREA, SANI ABACHA BYPASS FROM TIPA GARRAGE TO KCC AREA | 16 |
| 39 | В | 11KV INDUSTRIAL SOK | BIRNIN KEBBI ROAD | KALANBAINA | 16 |
| 40 | В | 11KV GWARI AVENUE | BOASTAL | NTA, JAJI ALONG ZARIA -KADUNA ROAD | 16 |
| 41 | В | 11KV UNGUWAN RIMI | DAWAKI | STATE HOUSE, WATER BOARD TREATMENT PLANT, WAEC, SMC QUARTERS, KTC LAYOUT, FEDERAL SECRETERIAT, FHC AND COURT OF APPEAL | 16 |
| 42 | В | 11KV MALALI | DAWAKI | | 16 |

| | | Appen | ndix - 2: KAEDC's Service Level Com | mitments for May – June 2024 | |
|----|------|--------------------|-------------------------------------|---|----------------------------------|
| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) |
| 43 | В | 11KV URBAN SHELTER | DAWAKI | | 16 |
| 44 | В | 11KV GRA KBI | EASTERN BYPASS | GAJI GATE, ALMANAR MOSQUE, KASU, POLICE HQ, BIDA ROAD | 16 |
| 45 | В | 11KV GWADANGWAJI | FADAMA | GOVERNMENT HOUSE AREA, KEBBI POLYTECHNIC | 16 |
| 46 | В | 11KV INSTITUTE | FARFARU | STATE ASSEMBLY COMPLEX | 16 |
| 47 | В | 11KV KADUNA ROAD | GUSAU ROAD | GIDAN SALANKE, ARKILLA, KALAMBAINA, GIRAFSHI | 16 |
| 48 | В | 11KV LODGE ROAD | GUSAU ROAD | GIDAN DARE, OLD MARKET, DIGARAGYARE, MAKERA ASADA, KUPPERS | 16 |
| 49 | В | 33KV KAURAN NAMODA | GUSAU TS | Gaji Gate,Almanar Mosque,KASU,Police HQ,Bida Road | 16 |
| 50 | В | 33KV NNPC GUSAU | GUSAU TS | Giginya Hotel,KK Rice,CBN,Chattern House sokoto,Water Board Sokoto | 16 |
| 51 | В | 33KV MAGAMI | GUSAU TS | Mother Cart inj. Ss | 16 |
| 52 | В | 33KV T2B GRID | GUSAU TS | NO POINT LOAD | 16 |

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| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) |
|----|------|----------------------------|--------------------------------|---|----------------------------------|
| 53 | В | 11KV CONSTITUTION ROAD | INDEPENDENCE | BAMAKO ROAD, SULEIMAN BARAU ROAD, JA- ABDULKADIR ROAD, RIMI DRIVE, RAMAT ROAD, CONAKRY ROAD AND SHEHU LAMINU ROAD | 16 |
| 54 | В | 11KV TEACHING HOSPITAL DKA | INDEPENDENCE | Achida Road,Aliyu Wamako House | 16 |
| 55 | В | 11KV NTA DKA | ILAL | SABON GIDA, GIDAN DAJI, UNGUWAN MA'AJI, KADAURE, DAN HONO 1, DAN BUSHIYA AND MPH. | 16 |
| 56 | В | 11KV GARAGE KAFANCHAN | KAFANCHAN | Unguwan Muazu GRA, Ungwan Muazu by Express, Pan Drive, | 16 |
| 57 | В | 11KV FIFTH CHUKKER | KATUBU | HALLIRU DANTORO, LAWAL JAFARU ISAH ROAD, UMMARU MUHAMMED ROAD, SANI SAMI ROAD, RABAH ROAD, KENYA ROAD, ZANBIYA ROAD AND GHANA ROAD | 16 |
| 58 | В | 11KV STATEHOUSE | KAWO | KAWO | 16 |
| 59 | В | 11KV SUNGLASS | KUDENDAN | CONSTITUTION ROAD, MAIDUGURI ROAD, ABUBAKAR KIGO ROAD, STADIUM | 16 |
| 60 | В | 33KV UNGWAN DOSA | MANDO | Kaduna Disease control centre, CU Venture along NNAMDI Azikwuwe, Gonin gora, Kaduna -Abuja Express Way | 16 |

| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) |
|----|------|--------------------------|--------------------------------|---|----------------------------------|
| 61 | В | 33KV MOTHER CAT | MANDO | NO POINT LOAD | 16 |
| 62 | В | 11KV GOVERNMENT HOUSE KD | MOGADISHU | FIFTH CHUKKER ALONG JOS ROAD | 16 |
| 63 | В | 11KV HIGH COST | NARAYI | ALIYU MAKAMA ROAD, GWARI AVENUE, BARNAWA COMPLEX, SHAGARI ESTATE, HIGHCOST ROAD, PRISON | 16 |
| 64 | В | 11KV GADA BIYU | NNPC | INTERMEDIATE QUARTERS, KADUNA ROAD, LOWCOST TANKI, ALHERI SCHOOL AND CUSTOM HOUSE | 16 |
| 65 | В | 33KV AREWA | POWER STATION | FMC Gusau,Danmaliki,Takkama,Ungwan Shadow and Green Avenue | 16 |
| 66 | В | 33KV PAN | POWER STATION | PAN DRIVE, UNGUWAN MUAZU, | 16 |
| 67 | В | 33KV INDEPENDENCE | POWER STATION | NO POINT LOAD | 16 |
| 68 | В | 33KV GONIN GORA | POWER STATION | POWER STATION | 16 |
| 69 | В | 33KV POWER STATION | SOKOTO TS | Arkilla Binji Quarters, Anhass Plastic, Farfaru injection substation | 16 |
| 70 | В | 33KV TOWNSHIP | SOKOTO TS | Gargau,Sulowo,Bahaf Global Services LTD,Abu Magaji farm,Isma Ginery and Samaru Relief | 16 (|

| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) | |
|----|------|----------------------|--------------------------------|--|----------------------------------|--|
| 71 | В | 33KV NEW INJECTION | SOKOTO TS | Independence inj. Ss | 16 | |
| 72 | В | 33KV FARFARU | SOKOTO TS | SOKOTO TS | 16 | |
| 73 | С | 11KV GRA ARGUNGU | ARGUNGU | ARGUNGU | 12 | |
| 74 | ° C | 33KV ARGUNGU | BIRNIN KEBBI TS | BIRNIN KEBBI TS | 12 | |
| 75 | с | 11KV UNGUWAN YELWA | BOASTAL | UNGWAN SUNDAY, UNGWAN YALWA, PART OF TELEVISON GARAGE, KADUNA OPENED CORRECTION CENTRE | 12 | |
| 76 | с | 11KV KARA | EASTERN BYPASS | BAYAN KARA AREA, BEHIND OLD MOTOR PARK AREA, NEW MARKET BEHIND FILIN SUKUWA AREA AND BEHIND OANDO AREA BIRNINKEBBI, SOME PART OF AHMADU BELLO WAY AREA BIRNINKEBBI | 12 | |
| 77 | С | 11KV BADO | FARFARU | | 12 | |
| 78 | с | 11KV ARGUNGU CITY | GARKUWA | | 12 | |
| 79 | с | 11KV FEDERAL HOUSING | GONIN GORA | FEDERAL HOUSING, GOVERNMENT LAND, KARA TUDU, UNGUWAN BIJE, UNGUWAN ROMI NEAR EXTENTION, AGRIC QUARTERS & ABUJA JUNCTION COOPERATIVE COLLEGE | 12 | |

| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) |
|----|------|----------------------|--------------------------------|---|----------------------------------|
| 80 | с | 11KV MC (DEDICATED) | ILAL | MILITARY CANTONMENT JAJI KADUNA | 12 |
| 81 | с | 11KV KAKURI | KAKURI | KAKURI, KURMIN GWARI, PART OF TIRKANIYA, KAKURI GRA, KAKURI BUST STOP, KAKURI AIRFORCE ROAD & MAKERA MAIN ROAD & KAKURI GENERAL PUMP | 12 |
| 82 | с | 11KV NORTEX | KAKURI | KURMIN GWARI, MONDAY MARKET, KAKURI TEXTILE ROAD, DIC ROAD | 12 |
| 83 | с | 11KV GASKIYA | KOFAN DOKA | TUDUN JUKUN, TUKUR TUKUR, MAGUME, GASKIYA LAYOUT, KWARIN DANGOMA AND POLY | 12 |
| 84 | С | 11KV GRA ZAR | MAIN OFFICE | GRA ZARIA, RAILWAY QUARTERS, DOGARAWA | 12 |
| 85 | с | 11KV SABON GARIN ZAR | MAIN OFFICE | SABON GARI, U/KANAWA, JUSHI AND U/GORO | 12 |
| 86 | с | 33KV KINKINAU | MANDO | DANMANI TOWN AND KINKINAU INJ SS | 12 |
| 87 | с | 11KV BULASA | MECHANICS VILLAGES | MECHANICS VILLAGES | 12 |
| 88 | с | 11KV MANDO ROAD | MOTHER CAT | MANDO ROAD, ASHEHU ROAD, LAYIN SARKI, MSHELIA STREET, STERLING ROAD AND ASSALAMUALIAKUM | 12 |

| | | Appen | dix - 2: KAEDC's Service Level Com | mitments for May – June 2024 | | |
|----|---------------------|-----------------------|------------------------------------|--|----------------------------------|--|
| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) | |
| 89 | 39 C 11KV FGGC NNPC | | NNPC | GIDAN DAWA, NNPC, MAHUTA, FERMA AND FGGC | 12 | |
| 90 | с | 11KV AREWA BOTTLERS | PAN | UNGUWN ROMI, BAGI VILLA, KADUNA POLTECHNICS QUARTERS & KADUNA POLY, PART OF TELEVISION, COMMAND JUNCTION, CFW BOARD | 12 | |
| 91 | C | 11KV NOCACO | PAN | UNGUWN TAKE, UNGUWAN MISSION, KIRIKANIYA& NNAMDI AZIKWE EXPRESS WAY | 12 | |
| 92 | с | 11KV ARMY BARRACK | POWER STATION | KWANNAWA, OLD AIR-PORT, SAMAJE AND SALAME | 12 | |
| 93 | с | 33KV UNGUWAN BORO | POWER STATION | U/BORO INJ. SS | 12 | |
| 94 | С | 33KV CCNN | SKOTO TS | CCNN | 12 | |
| 95 | с | 33KV KWARE/UNIVERSITY | SKOTO TS | KALKWALAWA, UNIVERCITY, BUNSAYE, WAMAKO | 12 | |
| 96 | с | 33KV YABO/SHAGARI | SOKOTO TS | ALIYU QUARTERS, AIR-PORT, MILGOMA, TAKATUKU | 12 | |
| 97 | с | 11KV ABU | TS | FANLADAN, KONGILA, LAYIN ZOMO, TOHU, NAREC | 12 | |

| SN Band | | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) | |
|---------|---|---------------------|--------------------------------|--|----------------------------------|--|
| 98 | с | 11KV NNPC ZAR | TS | HANWA, ROCK ROAD, DAN MAGAJI, GONAN GANYE AND TUKUR TUKUR | 12 | |
| 99 | с | 11KV GRA ZAM | TSUNAMI | BARAKALLAHU, INVESMENT HOUSE, J&B SECRETARIAT | 12 | |
| 100 | с | 11KV INDUSTRIAL ZAM | TSUNAMI | STATE LOWCOST, MANGORORA, YENDASAY, SHEHU BANYA, U/GWAZA AND SHAISKAWA | 12 | |
| 101 | С | 33KV YAWURI | YAURI TS | YAURI | 12 | |
| 102 | с | 33KV KOFAN DOKA | ZARIA TS | WATER BOARD PUMPING STATION, ZANNURAKH HOTEL, NUHU JAMO'S HOUSE | 12 | |
| 103 | с | 33KV SOBA | ZARIA TS | GABARI VILLAGE, MADACHI, SOBA VILLAGE, SUNSEED FACTORY, PAMBEGUWA AND WUCICIRI | 12 | |
| 104 | D | 11KV DAM | TS | TS | 8 | |
| 105 | D | 11KV NDA | ABAKPA | NDA OLD SITE, U/KANAWA, U/SHANU, ABAKPA VILLAGE, PART OF HAYIN BANKI | 8 | |
| 106 | D | 11KV RABAH ROAD | ABAKPA | ABAKPA | 8 | |
| 107 | D | 11KV KURMIN MASHI | ABAKPA | KURMIN MASHI VILLAGE, PART OF ABAKPA VILLAGE, KURMIN MASHI NEW EXTENTION | 8 | |

| | | Appen | dix - 2: KAEDC's Service Level Com | mitments for May – June 2024 | | |
|-----|------|-----------------------|------------------------------------|--|----------------------------------|--|
| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) | |
| 108 | D | 11KV KANTA | ARGUNGU | | 8 | |
| 109 | D | 33KV JEGA | BIRNIN KEBBI TS | KALGO TOWN MAIYAMA TOWN, JEGA METROPOLY & BASAURA TOWN | 8 | |
| 110 | D | 11KV TUDUN WADA KBI | FADAMA | OLD TOWN, MALALA QUARTERS, OLD PRISON, TARASA TOWN, KEBBI STATE WATER BOARD PLANT | 8 | |
| 111 | D | 11KV WATERWORKS SOK | GAGI | WATER WORKS SOKOTO, | 8 | |
| 112 | D | 11KV DURBAWA | GAGI | GAGI | 8 | |
| 113 | D | 11KV MERA | GARKUWA | GARKUWA | 8 | |
| 114 | D | 11KV DAMBA | GRID | DAMBA ESTATE 1&2, MARERI ESTATE, FEDERAL COLLEGE OF EDUCATION TECHNICAL, LALAN, SABONGARIN DAMBA | 8 | |
| 115 | D | 11KV MABERA | GUSAU ROAD | | 8 | |
| 116 | D | 11KV COSTAIN | INDEPENDENCE | COSTAIN QUARTERS, KABALA COSTAIN, AGRIC QUARTERS | 8 | |
| 117 | D | 11KV GRA JEGA | JEGA | GRA JEGA, NIIMA FILLING TSAKUWA | 8 | |
| 118 | D | 11KV SABON GARIN JEGA | JEGA | SABON GARIN FADA, DODORU AND WADATA | 8 | |

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| | | Append | ix - 2: KAEDC's Service Level Com | mitments for May – June 2024 | | | |
|-----|------|---------------------------|-----------------------------------|--|----------------------------------|--|--|
| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) | | |
| 119 | D | 11KV KAFANCHAN (TOWNSHIP) | KAFANCHAN | KAFANCHAN | 8 | | |
| 120 | D | 33KV KAFANCHAN | KAFANCHAN | KAFANCHAN | 8 | | |
| 121 | D | 11KV BARNAWA MKR | KAKURI | KAKURI | 8 | | |
| 122 | D | 11KV NASSARAWA MKR | KAKURI | KAKURI | 8 | | |
| 123 | D | 11KV DANKANDE | KATABU | DANKANDE VILLAGE, RIGACHUKUN VILLAGE, HAYIN MAMADI, | 8 | | |
| 124 | D | 11KV ZARIA ROAD | KAWO | ARMY ONE DIVISION, UNGWAN GWARI, NDC NEW EXTENTION, HAYIN NAIYA, MALALINGABAS AND KUKUMAKE VILLAGE | 8 | | |
| 125 | D | 11KV KAWO | KAWO | KAWO MARKET AND | 8 | | |
| 126 | D | 11KV YANTUKWANE | KINKINAU | KINKINAU | 8 | | |
| 127 | D | 11KV WUSASA | KOFAN DOKA | GWARGWAJE, LOW COST, KOFAN GAYAN, KUSFA, KAURA AND KOFAN KONA | 8 | | |



| | | Append | lix - 2: KAEDC's Service Level Com | mitments for May – June 2024 | | |
|-----|------|----------------------------|------------------------------------|---|----------------------------------|--|
| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) | |
| 128 | D | 11KV ZARIA CITY | KOFAN DOKA | KOFAN DOKA KOFAN DOKA, LEMU, KWARBAI, MAGAJIYA, AMARU, BABBAN DODO | | |
| 129 | D | 11KV TEACHING HOSPITAL ZAR | KOFAN DOKA | TUDUN WADA, BANZAZZAU, JUSHI, GYALLESU, FILIN MAALLAWA AND PAMPON GWAIBA | 8 | |
| 130 | D | 11KV KOFAN KIBO | KOFAN DOKA | KOFAN JATAU, U/JUMA, U/ALKALI, U/FATIKA, KOFAR KIBO AND SALMANDUNA | 8 | |
| 131 | D | 11KV NASSARAWA KBI | MECHANICS VILLAGE | HALIRU ABDU, RAFIN ATIKU, BEHIND NAGARI COLLEGE | 8 | |
| 132 | D | 11KV VILLAGE | NARAYI | NARAYI | 8 | |
| 133 | D | 11KV TUDUN WADA ZAM | POWER HOUSE | SHEHU IDRIS, ZONAL EDUCATION, MAI GEMU SS, NUT, NEW PREMIER AND PREMIER | 8 | |
| 134 | D | 11KV NTA SOK | RINJIN SAMBO | | 8 | |
| 135 | D | 11KV SAMARU | SHIKA | BIYE, SAMARU, HAYIN DOGO, IDC, GANGA UKU. | 8 | |
| 136 | D | 11ΚΥ SHIKA | SHIKA | MIL GOMA, NASARAWAN BUHARI, SHIKA VILLAGE, KATSINAWA AND HAYIN GADA | 8 | |
| 137 | D | 33KV MAFARA | TALATA MAFARA TS | TALATA MAFARA TS | 8 | |

| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) | |
|-----|------|--------------------|-------------------------------------|--|----------------------------------|--|
| 138 | D | 11KV RAFIN GUZA | UNGUWAN DOSA | RAFINGUZA VILLAGE AND HAYINKOGI | 8 | |
| 139 | D | 11KV MAHUTA | UNGUWAN DOSA | UNGUWAN GADO | 8 | |
| 140 | D | 11KV YELWA | YAURI | YAURI | 8 | |
| 141 | D | 11KV YAURI | YAURI | YAURI | 8 | |
| 142 | E | 11KV BIRNIN GWARI | BIRNIN GWARI | BIRNIN GWARI | 4 | |
| 143 | E | 33KV BUNZA | BIRNIN KEBBI | BIRNIN KEBBI | 4 | |
| 144 | E | 11KV TOWN | BIRNIN KEBBI ROAD BIRNIN KEBBI ROAD | | 4 | |
| 145 | E | 33KV TAMBUWAL | BIRNIN KEBBI TS BIRNIN KEBBI TS | | 4 | |
| 146 | E | 33KV KAMBA | BIRNIN KEBBI TS | BIRNIN KEBBI TS | 4 | |
| 147 | E | 33KV GWANDU | BIRNIN KEBBI TS | BIRNIN KEBBI TS | 4 | |
| 148 | E | 33KV ALIERO | BIRNIN KEBBI TS | BIRNIN KEBBI TS | 4 | |
| 149 | E | 11KV BUNZA | BUNZA | BUNZA | 4 | |
| 150 | E | 11KV SULTAN PALACE | GUSAU ROAD | GUSAU ROAD | 4 | |
| 151 | E | 33KV TSAFE | GUSAU TS | GUSAU TS | 4 | |
| 152 | E | T2A | GUSAU TS | GUSAU TS | 4 | |
| 153 | E | 11KV KUEPPERS | ILLELA ROAD | ILLELA ROAD | 4 | |
| 154 | E | 11KV DIORI HAMMANI | ILLELA ROAD | ILLELA ROAD | 4 | |

| 167 | 166 | 165 | 164 | 163 | 162 | 161 | 160 | 159 | 158 | 157 | 156 | 155 | SN | |
|-------------------|-------------------|----------------|---------------------|--------------|--------------|-------------|--------------------|-------------|--------------|-------------|----------------------|-----------|---|---|
| m | т | m | m | m | m | т | т | m | m | п | ш | m | Band | |
| 11KV MAKARFI ROAD | 11KV HAYIN RIGASA | 11KV ASIKOLAYE | 11KV TUDUN WADA RIG | 33KV TURUNKU | 11KV MAKARFI | 11KV CHELCO | 11KV UNGUWAN MUAZU | 11KV KATABU | 11KV MANCHOK | 11KV KAGORO | 11KV SABON GARIN ZAM | 11KV JAJI | Feeder Name | Append |
| RIGASA | RIGASA | RIGASA | MOGADISHU | MANDO | MAKARFI | KUDENDAN | KINKINAU | KATABU | KAGORO | KAGORO | JEGA | JAI | Description of Feeder Location | Appendix - 2: KAEDC's Service Level Commitments for May – June 2024 |
| RIGASA | RIGASA | RIGASA | MOGADISHU | MANDO | MAKARFI | KUDENDAN | KINKINAU | KATABU | KAGORO | KAGORO | JEGA | ILAL | Name of major streets served by the Feeder | itments for May – June 2024 |
| 4 | 4 | 4 | 4 | 4 | 4 | A | 4 | 4 | 4 | 4 | 4 | 4 | Min. Duration of Supply (Hrs) | |

| | | Арре | ndix - 2: KAEDC's Service Level Commitment | s for May – June 2024 | | |
|-----|------|----------------------|--|---|----------------------------------|---|
| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) | |
| 168 | E | 33KV BIRNIN GWARI | TAGINA | TAGINA | 4 | |
| 169 | E | 33KV BAKURA | TALATA MAFARA TS | TALATA MAFARA TS | 4 | |
| 170 | E | 33KV MARADUN | TALATA MAFARA TS | TALATA MAFARA TS | 4 | |
| 171 | E | 33KV ANKA | TALATA MAFARA TS | TALATA MAFARA TS | 4 | |
| 172 | E | 11KV ILLELA ROAD | TAMBUWAL TAMBUWAL | | TAMBUWAL TAMBUWAL | 4 |
| 173 | E | 11KV SARKIN FADA | TAMBUWAL | TAMBUWAL | 4 | |
| 174 | E | 11KV SABON TASHA | UNGUWAN BORO | UNGUWAN BORO | 4 | |
| 175 | E | 11KV PAMA | UNGUWAN BORO | UNGUWAN BORO | 4 | |
| 176 | E | 11KV SABON GARIN RIG | UNGUWAN BORO | UNGUWAN BORO | 4 | |
| 177 | E | 33KV ZURU | YAURI TS | YAURI TS | 4 | |
| 178 | E | 33KV KOKO | YAURI TS | YAURI TS | 4 | |
| 179 | E | 33KV NGASKI | YAURI TS | YAURI TS | 4 | |
| 180 | E | 33KV KUDAN | ZARIA TS | ZARIA TS | 4 | |
| 181 | E | 33KV MAKARFI | ZARIA TS | ZARIA TS | 4 | |

| | | Append | ix - 2: KAEDC's Service Level Comm | nitments for May – June 2024 | |
|-----|------|--------------------|------------------------------------|---|----------------------------------|
| SN | Band | Feeder Name | Description of Feeder Location | Name of major streets served by the Feeder | Min. Duration of Supply (Hrs) |
| 182 | E | 11KV BARRACKS ZURU | ZURU | ZURU | 4 |
| 183 | E | 11KV RIKOTO/ZURU | ZURU | ZURU | 4 |

