



ORDER/NERC/2023/023

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF THE TARIFF REVIEW APPLICATION BY ABUJA ELECTRICITY
DISTRIBUTION PLC**

Title

- 1.** This regulatory instrument shall be cited as the Multi-Year Tariff Order ("MYTO") 2024 for Abuja Electricity Distribution Plc.

Commencement

- 2.** This Order shall take effect from 1st January 2024 and it shall cease to be effective on the issuance of a new tariff review order for Abuja Electricity Distribution Plc ("AEDC") by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

Objectives

- 3.** This Order seeks to:
 - a.** Ensure that prices charged by AEDC are fair to customers and are sufficient to allow AEDC to fully recover the efficient cost of operation, including a reasonable return on the capital invested in the business in accordance with section 116 of the Electricity Act 2023 ("EA").
 - b.** Reset industry parameters and performance obligations to incentivise improvement of efficiency and service experience of electricity consumers.
 - c.** Ensure sustained improvement in meter deployment and quality of supply in line with AEDC's CAPEX proposal and service improvement commitment.
 - d.** Ensure that tariffs payable by AEDC's customers are commensurate and aligned with the quality and availability of power supply committed to customer clusters by AEDC.
 - e.** Provide a framework for the settlement of imbalances between TCN and AEDC on delivery and off-take of available energy in accordance with the Market Rules, Vesting Contracts and other industry documents.
 - f.** Support payment securitisation of market contracts and market discipline.
 - g.** Support transition to bilateral contracts and procurements of bulk energy to meet the supply needs of customers.

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Context

4. AEDC applied for the review of its tariffs under section 116 of the EA, given changes to macroeconomic indices and other tariff variables in order to maintain effective business operations. The key highlights of AEDC's application include:
- Changes to the Nigerian and United States inflation and foreign exchange rates in view of significant movement in these indices.
 - A reset of the Aggregate Technical Commercial and Collection ("ATC&C") losses applied in tariff determination to **35.00%** effective from 1st January 2024 to reflect operating realities.
 - Plan to deploy **772,123** end-use customer meters over a 5-year tariff period to eliminate estimated billing.
 - Commitment to execute capital investment projects that will enable the utility to achieve service delivery targets.
 - Revision of operating expenses ("OPEX") to improve responsiveness to fault clearing and customer complaints.
 - Plan the exit of AEDC from NBET's Vesting Contract regime thereby allowing AEDC to procure electricity directly from Generation Companies ("GenCos") through bilateral contracts.
5. The details of the rate application filed by AEDC are summarised in Table 1 below -

Table – 1 Summary of AEDC's Rate Application

	Parameter	AEDC's Request
1	Average Energy offtake (MWh/h)	565MWh/h
2	ATC&C Loss Target	35.00%
3	Annual OPEX (₦' billion)	60.83
4	Annual Meter CAPEX (₦' billion)	34.32
5	Annual Other CAPEX (₦' billion)	7.20
6	Annual Revenue Requirement (₦' billion)	485.60
7	Cost-reflective tariff (₦/kWh)	151.07
8	Allowed Tariff (₦/kWh)	151.07
9	Tariff shortfall (₦/kWh)	0.00

Amf. 7-A. 10/1

Review of the Application

6. Further to the receipt of the AEDC's application for rate review, the Commission, in compliance with the provisions of the EA and extant regulatory instruments, published the Application on its website and issued notices in 4 national newspapers on July 14, 2023, soliciting stakeholder comments and participation in a public hearing on the Rate-Case Application. A total of 54 written and oral submissions were received and considered during and after the public hearing held on 24th July 2023 before making a ruling on the tariff application.
7. The public hearing on the rate-case application was presided over by a panel of 3 commissioners in compliance with the Business Rules of the Commission, with special invitations for the participation of key stakeholders including the Federal Competition and Consumer Protection Commission ("FCCPC"), Consumer Advocacy Groups ("CAGs"), Nigerian Society of Engineers ("NSE"), National Union of Electricity Employees ("NUEE"), Manufacturers Association of Nigeria ("MAN"), Nigerian Association of Chambers of Commerce, Industry, Mines, and Agriculture ("NACCIMA"), the Bureau of Public Enterprises ("BPE"), Transmission Company of Nigeria Plc ("TCN"), registered intervenors and AEDC's customers. The rate case application was subjected to robust interrogation/scrutiny by attendees.
8. The comments received on the application were duly considered by the Commission during the evaluation process. The highlights of the comments made by stakeholders included –
 - a. The need to minimise or delink the exposure of electricity tariffs to fluctuations in exchange rates and the international oil and gas market.
 - b. The slow pace of meter rollout contributing to higher losses and the cost of the operations of the public utility.
 - c. Low quality of services rendered by AEDC and non-adherence to the service-based obligation.
 - d. Need to ensure that the DisCo excludes assets contributed/procured by customers from its revenue requirement.
 - e. Concerns over the prudence of DisCos' historic operating expenses ("OPEX") and capital expenditures ("CAPEX").
 - f. Concerns over corporate governance practices and internal control policies inhibiting service delivery.
9. The review of the application by the Commission duly considered the comments including the impact of changes in macroeconomic variables, prudence in expenditure, and operational efficiency parameters including ATC&C losses, energy offtake requirements and meter rollout plans provided in AEDC's revenue requirement and resultant end-user tariffs.

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- 10.** In reviewing AEDC's application, the varying levels of infrastructural development in the utility's network that is directly attributable to the differential level of supply quality experienced by customers in AEDC's network were considered. Accordingly, this Order reiterates the industry's commitment to Service-Based Tariffs ("SBT") in ensuring that rates paid by customers are in alignment with the quality of service to customer clusters as measured by the daily average availability of power supply on 33kV and 11kV feeders over a 2-month reference period. The Order further seeks to incentivise the public utility to invest across its entire network towards improving access and reduction of losses.
- 11.** Pursuant to the review of the application filed by AEDC and the outcome of the public hearing on the rate-case application, the Commission hereby approves the following key components of AEDC's rate application as summarised in Table 2 below.

Table – 2 Summary of NERC's Decision on AEDC's Application

	Parameter	AEDC's Request	NERC's Approval
1	Nigeria Inflation	28.20 %	
2	United States Inflation	3.10 %	
3	Foreign Exchange (₦/\$)	₦919.39/\$1	
4	Average Energy Offtake (MWh/h)	565MWh/h	611MWh/h
5	ATC&C Loss Target	35.00%	25.00%
6	Annual OPEX (₦' billion)	60.83	51.51
7	Annual Meter CAPEX (₦' billion)	34.32	6.25
8	Annual Other CAPEX (₦' billion)	7.20	11.73
9	Annual Revenue Requirement (₦' billion)	485.60	485.11
10	Cost-reflective tariff (₦/ kWh)	151.07	120.88
11	Allowed Tariff (₦/ kWh)	151.07	63.24
12	Tariff shortfall (₦/ kWh)	0.00	58.12

Basis for the Decision

- 12.** Section 34(d) of the EA mandates the Commission to ensure that prices charged by licensees are fair to customers and are sufficient to allow the licensees to fully recover the efficient cost of operation, including a reasonable return on the capital invested in the business. Section 116(2)(c) of the EA further provides for approval of tariffs that incentivise continuous improvement of the quality of service. Pursuant to the aforementioned sections of the EA and in line with the subsisting MYTO methodology, the underlisted indices with potential impact on electricity rates were considered in deciding on the AEDC application.

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- a. **Nigerian Inflation Rates:** The Nigerian rate of inflation for November 2023 as obtained from the National Bureau of Statistics ("NBS") was 28.20%. This rate was adopted to project Nigerian inflation rates for the year 2024 and beyond.
- b. **Exchange Rate:** The Naira to the US Dollar exchange rate of ₦919.39/US\$1 representing the average forex rate of ₦911.29/US\$1 during 18 - 22 December 2023 as obtained from the website of the Central Bank of Nigeria ("CBN") plus 1% in line with the MYTO methodology, was adopted to project the Naira to US Dollar exchange rate.
- c. **US Inflation Rates:** Based on the data obtained from the United States Bureau of Labor Statistics (<http://www.bls.gov>), the US inflation rate for November 2023 was 3.10%. This rate was adopted for this review to project US Inflation rates for the year 2024 and beyond.
- d. **Contracted energy offtake:** This Order recognises a revision to AEDC's partially contracted capacity to ensure a minimum energy offtake of **611MWh/h** with effect from 1st January 2024. AEDC is obligated by this Order to finalise its bilateral contract negotiations by 30th June 2024.
- e. **Gas Price:** The benchmark gas price of US\$2.18/MMBTU, gas transportation cost of US\$0.80/MMBTU, and contracted gas prices outside Domestic Gas Delivery Obligation quantities and based on effective Gas Sale Agreements ("GSAs") approved by the Commission were adopted.
- f. **CAPEX Adjustment:** Pursuant to the provision of Section 7(a) of Regulations on Procedure for Electricity Tariff Reviews in the NESI, adjustments were made to TCN and DisCos' MYTO CAPEX provisions to account for material variances between the actual CAPEX utilisation and MYTO CAPEX provisions.

13. Aggregate Technical Commercial and Collection Losses

The Performance Agreement ("PA") between AEDC and the Bureau of Public Enterprises ("BPE") provided the minimum performance indices expected of AEDC for the initial years of the privatisation transaction. The expiration of the PA in December 2021 provided the opportunity to reset the performance parameters relative to operating conditions and market realities. AEDC proposed a review to reset its new baseline ATC&C loss levels to **35.00%**. Following the review, the Commission approved a new baseline ATC&C loss level of **25.00%** for AEDC effective from 1st January 2024. The approved ATC&C loss level is considered to be fair and reasonable given current operating conditions and comparable benchmarks within and outside NESI. Table 3 below provides AEDC's proposed and approved ATC&C loss targets for the period 2023 to 2027.

Table-3: ATC&C Loss Target for AEDC 2024 – 2027

Year	2024	2025	2026	2027
AEDC's Reset Request	35.00%	35.00%	28.84%	23.76%
Approved ATC&C Loss Target	<u>25.00%</u>	<u>20.60%</u>	<u>16.97%</u>	<u>13.99%</u>

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14. Operating Expenses

AEDC applied for an upward review of its annual operating expenses ("OPEX") to reflect changes in the macroeconomic environment to sustain and improve service delivery to its customers. AEDC's OPEX proposal was reviewed in line with relevant industry benchmarks and peculiarities of AEDC's operating conditions. Table 4 below provides a summary of AEDC's approved OPEX in relation to its application.

Table – 4: Approved Annual OPEX for AEDC

Year	AEDC's OPEX Request	NERC Approved OPEX
	₦'Million	₦'Million
Admin OPEX	14,478	23,179
Fixed OPEX	5,867	5,151
Variable OPEX	40,488	23,179
Total OPEX	<u>60,834</u>	<u>51,509</u>

15. Meter Rollout Programme

In addition to other sector-led end-user metering initiatives in the NESI, this Order has considered AEDC's proposed end-user customer meter rollout programme to eliminate estimated billing within the next 5 years. Over the tariff review period, AEDC is mandated to install a minimum of **65,000** meters annually over 5 years towards phasing out the use of estimated billing methodologies in its network. Table-5 below provides the details of the meter rollout plan for AEDC from 2023 to 2027.

Table 5: Meter Rollout Programme for AEDC for the period 2024 – 2027

Year	2024	2025	2026	2027
Number of meters	65,000	65,000	65,000	65,000
Amount	<u>₦6.25Billion</u>	<u>₦6.25Billion</u>	<u>₦6.25Billion</u>	<u>₦6.25Billion</u>

16. Aggregate Capital Expenditure ("CAPEX") Plan

In addition to end-user meter rollout, AEDC's rate-case filing included proposed CAPEX for other service improvement initiatives. AEDC may, subject to the approval of the Commission, front-load its expenditure in any year to achieve its service improvement objectives on critical investment needs based on its Performance Improvement Plan ("PIP"). The allowed returns on any unutilised portion of AEDC's annual CAPEX provision shall be clawed back during minor reviews of tariffs in addition to further regulatory sanctions as applicable. Accordingly, the approved rates contained in this Order have allowed limited provisions to finance planned CAPEX programmes as well as applied necessary adjustments to the verified historical investments of AEDC. Table-6 below provides the annual approved aggregate CAPEX (inclusive of meter rollout) provision for AEDC.

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Table-6: AEDC's Aggregate CAPEX Programme for 2024 – 2027

Year	2024	2025	2026	2027
	₦' Million	₦' Million	₦' Million	₦' Million
AEDC's Request	41,517	73,661	56,127	40,944
NERC's Approval	<u>17,983</u>	<u>17,983</u>	<u>17,983</u>	<u>17,983</u>

17. Minimum Energy Offtake and Transition to Bilateral Contracts

The Order recognises a revision to AEDC's partially contracted capacity to ensure a minimum energy offtake of **611MWh/h** with effect from 1st January 2024. AEDC is required by this Order to secure adequate bilateral contracts to facilitate a seamless exit from NBET's vesting contract regime. Through bilateral contracts, AEDC is required to mitigate its exposure to volumetric energy risks. Effective January 2024, AEDC shall have no recourse to claim revenue shortfall arising from generation shortfalls. AEDC is required to continually procure additional energy volumes to serve its customers and ensure steady migration of customers to higher service bands on account of improved level of supply. Table-7 below provides the minimum energy offtake requirement of AEDC for the period.

Table-7: Minimum Energy Offtake Requirement of AEDC 2024 – 2027

Year	2024	2025	2026	2027
MWh/h	611	675	677	780

18. Servicing National Mass Metering Programme ("NMMP") Loan of CBN

The Order recognises AEDC's obligation to service CBN's loan (interest and principal) for the National Mass Metering Programme ("NMMP") in line with the terms of the loan agreement and has duly provided same in the AEDC's revenue requirement. The costs shall be updated in subsequent reviews to reflect adjustments applied by the fund managers in line with the terms of disbursement.

19. Contribution to Meter Acquisition Fund

In addition to AEDC's metering plan, this Order makes provision for the accruing of funds to the Meter Acquisition Fund ("MAF") established to support the deployment of end-user customer meters. The MAF shall be centrally managed and used as securitisation for long-term financing to facilitate the rapid closure of the current metering gap in the NESI. Accordingly, a provision of **₦1.185/kWh** has been made in the AEDC's revenue requirement as a contribution to the Meter Acquisition Fund. The Commission may review the amount provided for MAF contribution during periodic minor reviews to reflect changes in the administration of the MAF and other macroeconomic variables.

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RESULTS OF THE REVIEW

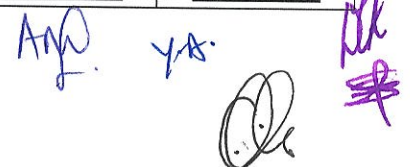
20. Revenue Requirement

Table 8 below summarises the key building blocks that summed up the projected revenue requirement of AEDC for 2023 - 2027.

Table 8: Approved Revenue Requirement for AEDC 2024 - 2027

		2024	2025	2026	2027
		₹' Million	₹' Million	₹' Million	₹' Million
GenCos Cost	Capacity Cost	150,372	167,339	168,459	196,453
	Opex	<u>196,116</u>	<u>217,587</u>	<u>220,842</u>	<u>255,282</u>
	Total	346,488	384,926	389,301	451,735
TCN and ADMIN Cost	Opex	8,554	11,499	14,368	17,856
	RO Investment	489	510	700	19,025
	<u>Depreciation</u>	<u>14,338</u>	<u>14,947</u>	<u>15,204</u>	<u>14,801</u>
	Total	23,381	26,956	30,271	51,682
System Operations Cost	Opex	4,101	4,745	5,308	6,073
	<u>RO Investment</u>	<u>244</u>	<u>263</u>	<u>303</u>	<u>346</u>
	Total	4,345	5,008	5,611	6,420
Market Operations Cost	Opex	663	687	742	817
	<u>RO Investment</u>	<u>25</u>	<u>43</u>	<u>44</u>	<u>49</u>
	Total	687	731	786	866
Ancillary	Cost	1,000	1,431	1,839	2,753
DisCo Cost	Opex	52,042	65,471	82,637	104,593
	RO Investment	35,201	56,337	60,750	63,048
	Depreciation	13,017	13,819	14,332	14,846
	<u>Debt Repayment</u>	<u>10,986</u>	<u>7,041</u>	<u>1,054</u>	<u>1,054</u>
	Total	111,156	142,667	158,774	183,542
Revenue Required		<u>487,057</u>	<u>561,719</u>	<u>586,583</u>	<u>696,996</u>

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21. Summary of Tariff Variables/Assumptions

Table 9 below provides a summary of the key tariff review variables approved for AEDC from 1 January 2024 to 31 December 2027.

Table – 9: Key Tariff Review Variables/Assumptions for AEDC

Parameter	Unit	2023	2024	2025	2026	2027
Loss Target	%	19.27%	25.00%	20.60%	16.97%	16.97%
Nigerian Inflation	%	24.46%	28.2%	28.2%	28.2%	28.2%
US Inflation	%	4.12%	3.1%	3.1%	3.1%	3.1%
Exchange Rate ₦/\$	₦	648.99	919.4	919.4	919.4	919.4
Transmission Loss Factor	%	7.25%	7.00%	6.75%	6.50%	6.50%
Energy Delivered to DisCo	GWh	4,533	5,351	5,912	5,928	6,833
Energy Delivered to DisCo	MWh/h	517	611	675	677	780
Generation Cost	₦/kWh	44.6	63.8	64.1	64.7	65.1
Transmission & Admin Cost	₦/kWh	7.1	6.8	7.2	8.0	10.6
End-User Cost Reflective Tariff	₦/kWh	82.0	121.4	119.7	119.2	118.6
End-User Allowed Tariffs	₦/kWh	63.2	63.2	119.7	119.2	118.6
Tariff Shortfall (Subsidy)	₦million	68,696	233,256*	0	0	0

Notes: *Estimated Annual Subsidy for 2024. The Monthly subsidy from January 2024 is NGN19.44Bn

22. Approved Cost-Reflective and Subsidised Tariffs

Pursuant to Section 116 of the EA and extant regulations, the Commission considered and approved for AEDC the cost-reflective tariffs contained in Table 10 below with effect from 1st January 2024 and shall remain in force subject to automatic monthly adjustments on pass-through indices including Nigerian and US Inflation rates, Naira/US\$ exchange rates and gas to power tariffs.

In line with the policy direction of the FGN on electricity subsidy, the allowed tariffs as contained in Table 10 below are frozen for all customers at the rates payable since December 2022. With this policy, the estimated subsidy benefit for customers under AEDC franchise in 2024 is approximately **NGN233.26bn** (i.e., **NGN19.44bn** monthly). The allowed tariff is with effect from 1st January 2024 and shall remain in force, subject to further policy direction of the FGN.


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Table 10: Approved Cost Reflective and Allowed Tariffs (₦/kWh) for AEDC

Category	2023		2024		2025	2026	2027
	Cost-Reflective Tariff	Allowed Tariff	Cost-Reflective Tariff	Allowed Tariff	Cost-Reflective Tariff		
Life-line	4.00	4.00	4.00	4.00	4.00	4.00	4.00
A - Non-MD	88.47	68.20	124.42	68.20	122.67	122.18	121.58
A - MD1	105.30	81.18	152.67	81.18	150.53	149.92	149.19
A - MD2	105.30	81.18	152.67	81.18	150.53	149.92	149.19
A - MD2 Special	86.84	66.95	121.86	66.95	120.15	119.66	119.08
B - Non-MD	82.17	63.35	119.81	63.35	118.13	117.66	117.08
B - MD1	98.78	76.15	147.53	76.15	145.46	144.87	144.17
B - MD2	98.78	76.15	147.53	76.15	145.46	144.87	144.17
C - Non-MD	67.18	51.79	112.11	51.79	110.54	110.09	109.55
C - MD1	82.29	63.44	137.34	63.44	135.41	134.86	134.21
C - MD2	82.29	63.44	137.34	63.44	135.41	134.86	134.21
D - Non-MD	44.03	33.95	73.48	33.95	72.45	72.16	71.81
D - MD1	72.40	55.82	120.83	55.82	119.14	118.66	118.08
D - MD2	72.40	55.82	120.83	55.82	119.14	118.66	118.08
E - Non-MD	-	-	-	-	-	-	-
E - MD1	-	-	-	-	-	-	-
E - MD2	-	-	-	-	-	-	-

23. Automatic Monthly Adjustments of Tariffs

This Order provides for the implementation of **Monthly Adjustments** of tariffs arising from changes in exogenous indices, not within the control of licensees in the NESI. Thus, AEDC's revenue requirements and associated tariffs shall be subject to **monthly adjustments** to allow for changes in the inflation rates, Naira/US\$ exchange rates, and gas-to-power prices.

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24. Market Payment Discipline

Effective from the January 2024 market cycle, AEDC is required to pay 100% of its market obligations to NBET, MO, and other bilateral counterparties for energy and market administration services rendered to the utility. AEDC shall provide relevant payment securities in line with the Market Rules and relevant contractual (PPA, Vesting Contracts, etc.) provisions including the posting of bank guarantees and the NESI escrow framework. Thus, effective from 1st January 2024, failure to meet 100% settlement of market invoices shall constitute a breach of Condition 2(5) of AEDC's license and shall attract full enforcement measures in line with Section 75 of the EA.

25. AEDC's Remittance Obligation for 2023 and 2024

The Power Sector Recovery Plan ("PSRP") provides for a gradual transition to cost-reflective tariffs with safeguards for the less privileged electricity consumers in society. The Federal Government, under the PSRP financing plan, has committed to funding the revenue gap arising from the difference between cost-reflective tariffs approved by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs where applicable. The waterfall of market revenues during the transitional period shall be in line with the following:

- a. NBET shall issue energy invoices to AEDC net of the applicable tariff shortfall approved by the Commission on a monthly basis, while MO shall issue the full transmission and administrative services invoices to AEDC at the applicable tariff;
- b. AEDC shall make full settlement (100%) of the market invoices issued by MO and NBET as provided in Section 25(a) above.
- c. **Regulatory Net-offs are specific directives** issued by the Commission to the Principal Collection Accounts ("PCA") Settlement Administrator on net-offs (+/-) in a **fixed sum requiring no calculation** applied to AEDC's minimum remittance obligations to the MO or the NBET for a specific number of months to accommodate financial offsets by market participants and/or amortization of deferred assets" as approved by the Commission.
- d. FGN intervention from the PSRP financing plan and budgetary appropriation for funding tariff shortfall shall be applied by NBET to ensure 100% settlement of market invoices as issued by generating companies ("GenCos").
- e. AEDC shall be liable to relevant penalties/sanctions for failure to meet the payment obligation in any payment cycle under the terms of its respective contracts with bilateral counterparties including NBET and MO.
- f. AEDC shall maintain adequate securitisation for energy off-take in line with the provisions of the Market Rules and relevant bilateral contracts.

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- g. AEDC shall settle its market invoices under the minimum remittance thresholds as provided in Table 11 effective 1st January 2024. All settlements are subject to **regulatory net-offs** as may be issued from time to time by the Commission.

Table – 11: Remittance Obligation for AEDC, 2023 and 2024

Head	Subhead	2023	2024
		₦'Million	₦'Million
Revenue Required	NEMSF	6,139	6,140
	Meter Acquisition Fund	2,745	4,756
	Unadjusted GenCo Invoice	205,194	341,367
	TCN & Admin Services	27,794	36,541
	DisCo	58,244	98,253
	Total	300,115	487,057
Allowed Recovery		231,419	253,800
Tariff Shortfall (Subsidy)		68,696	233,256
NBET Adjusted Invoice to AEDC		136,498	108,111
DisCo Remittance Obligation	NEMSF	6,139	6,140
	Meter Acquisition Fund	2,745	4,756
	NBET Remittance Obligation	136,498	108,111
	MO Remittance Obligation	27,794	36,541
	DisCo	58,244	98,253
	Total Distribution	231,419	253,800
DisCo remittance to NBET (Adjusted Invoice)		100%	100%
DisCo remittance to MO		100%	100%

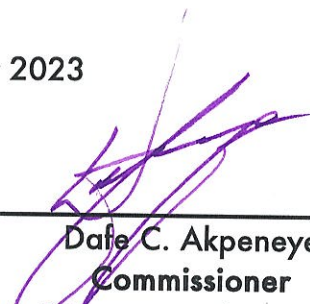
Effective Date

26. This Order shall be effective from 1st January 2024.

Dated this 28th day of December 2023



 Sanusi Garba
 Chairman



 Dafe C. Akpeneye
 Commissioner
 Legal Licence and Compliance

Appendix – 1: AEDC’s Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
	A – Special	Customer under special supply agreement
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band – C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

Appendix - 2: AEDC's Service Level Commitments from January to June 2024

Tariff Band	Feeders	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions	Average Response time to calls (in Minutes)	Average Response time to resolving complaints (in Hrs)	Service Voltage Level
A	AJAKUTA_STEEL_PL_PL	23.05	0.78	0.95	0.3	3.46	31.05
A	AJAKUTA_WEST AFRICA CERAMICS_PL_PL	22.36	0.78	1.64	0.3	9.19	31.05
A	AT2_9MOBILE FDR_PL_PL	14.16	0.38	9.84	0.3	0.00	10.81
A	AT2_GWARINPA FDR_M42_K12	23.50	1.65	0.50	0.3	4.80	10.73
A	AT2_GWARINPA FDR_M42_K14	23.50	0.78	0.50	0.3	3.33	10.73
A	AT2_GWARINPA FDR_M42_K5	23.50	2.53	0.50	0.3	5.76	10.73
A	AT2_GWARINPA FDR_M42_K6	23.16	0.78	0.84	0.3	4.31	10.81
A	AT2_GWARINPA FDR_M43_ADKAN	22.78	0.78	1.22	0.3	2.86	10.73
A	AT2_JAHI FDR_PL_PL	20.01	0.85	3.99	0.3	4.95	10.52
A	AT2_LIFECAMP FDR_PL_PL	20.01	0.83	3.99	0.3	5.35	11.00
A	AT5_FDR 6_C4_3A	23.72	0.34	0.28	0.3	5.08	10.80
A	AT5_FDR 6_C4_3B	0.00	-0.05	24.00	0.3	5.03	10.80
A	AT5_FDR 6_C4_5A	23.72	0.34	0.28	0.3	4.96	10.80
A	AT2_MBP_C4_M/H	0.00	-0.05	24.00	0.3	5.27	10.80
A	AT2_MBP_C3_1A	23.50	0.78	0.50	0.3	5.96	10.81
A	AT2_MBP_C3_2A	23.50	0.78	0.50	0.3	4.33	10.81
A	AT2_MBP_C3_2B	23.50	0.78	0.50	0.3	3.35	10.81
A	AT2_MBP_C3_3A	23.50	0.78	0.50	0.3	5.63	10.81
A	AT2_MBP_C3_4B	23.50	0.78	0.50	0.3	5.53	10.81
A	AT2_MBP_C3_5B	23.50	0.78	0.50	0.3	5.88	10.81
A	AT2_WUSE 2 FDR_B5_1A	23.50	0.78	0.50	0.3	6.46	10.90
A	AT2_WUSE 2 FDR_B5_1B	23.50	0.78	0.50	0.3	3.01	10.90
A	AT2_WUSE 2 FDR_B5_2A	23.50	0.78	0.50	0.3	4.16	10.90
A	AT2_WUSE 2 FDR_B5_2B	23.50	0.78	0.50	0.3	7.53	10.90
A	AT2_WUSE 2 FDR_B5_3A	23.50	0.78	0.50	0.3	5.51	10.90
A	AT2_WUSE 2 FDR_B5_3B	23.50	0.78	0.50	0.3	3.52	10.90
A	AT2_WUSE 2 FDR_B5_4A	23.50	0.78	0.50	0.3	2.51	10.90
A	AT2_WUSE 2 FDR_B5_4B	23.50	0.78	0.50	0.3	4.71	10.90
A	AT2_WUSE 2 FDR_B52_1A	23.50	0.78	0.50	0.3	5.45	10.90
A	AT2_WUSE 2 FDR_B52_1B	23.50	0.78	0.50	0.3	4.08	10.90
A	AT2_WUSE 2 FDR_B52_2A	23.50	0.78	0.50	0.3	4.99	10.90
A	AT2_WUSE 2 FDR_B52_2B	23.50	0.78	0.50	0.3	8.05	10.90

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Tariff Band	Feeders	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions	Average Response time to calls (in Minutes)	Average Response time to resolving complaints (in Hrs)	Service Voltage Level
A	AT2_WUSE 2 FDR_B52_3A	23.50	0.78	0.50	0.3	6.05	10.90
A	AT2_WUSE 2 FDR_B52_3B	23.50	0.78	0.50	0.3	3.57	10.90
A	AT2_WUSE 2 FDR_B52_4A	23.50	0.78	0.50	0.3	1.55	10.90
A	AT2_WUSE 2 FDR_B52_4B	23.16	0.78	0.84	0.3	4.64	10.90
A	AT2_WUSE 2_PL_PL	20.01	0.78	3.99	0.3	4.04	32.80
A	AT3_H1_G22_1LEFT	23.50	0.78	0.50	0.3	5.06	10.83
A	AT3_H1_G22_2LEFT	23.50	0.78	0.50	0.3	4.74	10.81
A	AT3_H1_G22_4LEFT	23.50	0.78	0.50	0.3	7.11	10.81
A	AT3_H1_G22_7LEFT	23.50	0.78	0.50	0.3	3.16	10.81
A	AT3_H1_G22_5&8LEFT	23.50	0.78	0.50	0.3	3.93	10.81
A	AT3_H1_G24_FD2	23.50	0.78	0.50	0.3	0.00	10.81
A	AT3_H1_G24_FDR 20	23.50	0.78	0.50	0.3	4.01	10.81
A	AT3_H1_G24_FD21	23.50	0.78	0.50	0.3	3.54	10.81
A	AT3_H1_G24_FDR 22	23.50	0.78	0.50	0.3	0.00	10.81
A	AT3_H1_G24_FDR 23	23.50	0.78	0.50	0.3	4.01	10.81
A	AT3_H1_G24_FD24	23.50	0.78	0.50	0.3	5.23	10.81
A	AT3_H1_G24_FD5	23.50	0.78	0.50	0.3	0.00	10.81
A	AT3_H1_G24_FD6	23.50	0.78	0.50	0.3	4.01	10.81
A	AT3_H1_G24_FD7	23.50	0.78	0.50	0.3	4.01	10.81
A	AT3_H1_G25_FD2	0.00	-0.05	24.00	0.3	9.07	10.80
A	AT3_H1_G25_FD21	23.50	0.34	0.50	0.3	4.01	10.80
A	AT3_H1_G25_FD23	23.50	0.34	0.50	0.3	6.00	10.80
A	AT3_H1_G25_FD3	23.50	0.34	0.50	0.3	0.00	10.80
A	AT3_H1_G25_FD5	23.50	0.34	0.50	0.3	4.01	10.80
A	AT3_H1_G25_FD7	23.50	0.34	0.50	0.3	0.00	10.80
A	AT3_H1_PL_PL	20.01	0.78	3.99	0.3	4.24	32.55
A	AT3_H2_G32_1B	23.50	0.78	0.50	0.3	5.26	10.81
A	AT3_H2_G32_2B	23.50	0.78	0.50	0.3	3.75	10.81
A	AT3_H2_G32_3B	23.50	0.78	0.50	0.3	3.05	10.81
A	AT3_H2_G32_4A	23.50	0.78	0.50	0.3	5.00	10.81
A	AT3_H2_G32_5A	23.50	0.78	0.50	0.3	3.58	10.81
A	AT3_H2_G32_5B	23.50	0.78	0.50	0.3	3.78	10.81
A	AT3_H2_G32_6A	23.50	0.78	0.50	0.3	2.32	11.00
A	AT3_H2_G32_6B	23.50	0.78	0.50	0.3	2.45	10.81

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Tariff Band	Feeders	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions	Average Response time to calls (in Minutes)	Average Response time to resolving complaints (in Hrs)	Service Voltage Level
A	AT3_H2_G32_7A	23.50	0.78	0.50	0.3	3.31	10.81
A	AT3_H2_G32_8B	23.50	0.78	0.50	0.3	4.16	10.81
A	AT3_H2_G32_9B	23.50	0.78	0.50	0.3	0.00	10.81
A	AT3_H2_G4_1A	23.50	0.78	0.50	0.3	4.01	10.80
A	AT3_H2_G4_1B	23.50	0.78	0.50	0.3	2.86	10.80
A	AT3_H2_G4_2A	23.50	0.78	0.50	0.3	4.05	10.80
A	AT3_H2_G4_2B	23.50	0.78	0.50	0.3	3.88	10.80
A	AT3_H2_G4_3B	23.50	0.78	0.50	0.3	3.72	10.80
A	AT3_H2_G4_4B	23.50	0.78	0.50	0.3	3.28	10.80
A	AT3_H2_G4_5A	23.50	0.78	0.50	0.3	2.85	10.80
A	AT3_H2_G4_6B	23.50	0.78	0.50	0.3	6.00	10.80
A	AT3_H2_G4_7B	23.50	0.78	0.50	0.3	2.87	10.80
A	AT3_H2_G4_8A	23.50	0.78	0.50	0.3	2.94	10.80
A	AT3_H2_PL_PL	20.02	0.78	3.98	0.3	3.92	0.00
A	AT3_H3_R4_FD10	23.50	0.78	0.50	0.3	4.01	10.83
A	AT3_H3_R4_FD18	23.50	0.78	0.50	0.3	4.01	10.83
A	AT3_H3_R4_FD26	23.50	0.78	0.50	0.3	4.01	10.83
A	AT3_H3_R4_FD27	23.50	0.78	0.50	0.3	4.01	10.83
A	AT3_H3_R4_FD3	23.16	0.78	0.84	0.3	10.16	10.83
A	AT3_H3_R4_FD4	23.50	0.78	0.50	0.3	5.35	10.83
A	AT3_H3_R4_FD6	23.50	0.78	0.50	0.3	5.30	10.83
A	AT3_H3_R4_FD9	23.50	0.78	0.50	0.3	4.01	10.83
A	AT3_H3_R5_1B	23.16	0.78	0.84	0.3	4.01	11.00
A	AT3_H3_R5_2B	23.50	0.78	0.50	0.3	3.59	10.83
A	AT3_H3_R5_3A	23.50	0.78	0.50	0.3	4.54	10.83
A	AT3_H3_R5_4B	23.50	0.78	0.50	0.3	2.92	10.83
A	AT3_H3_R5_5A	23.16	0.78	0.84	0.3	8.19	10.83
A	AT3_H3_R5_5B	0.00	0.78	24.00	0.3	9.88	10.83
A	AT3_H3_R5_6A	23.50	0.78	0.50	0.3	5.46	10.83
A	AT3_H3_R5_6B	23.50	0.78	0.50	0.3	6.15	10.83
A	AT3_H31_PL_PL	20.01	0.78	3.99	0.3	3.54	33.00
A	AT3_H31_S22_4A	22.78	0.78	1.22	0.3	3.28	11.00
A	AT3_H31_S22_4B	22.78	0.78	1.22	0.3	3.06	11.00
A	AT3_H31_S23_2A	22.78	0.78	1.22	0.3	3.05	11.00

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Tariff Band	Feeders	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions	Average Response time to calls (in Minutes)	Average Response time to resolving complaints (in Hrs)	Service Voltage Level
A	AT3_H31_S23_2B	23.16	0.78	0.84	0.3	4.00	11.00
A	AT3_H31_S23_3B	23.16	0.78	0.84	0.3	1.71	11.00
A	AT3_H31_S23_4A	23.16	0.78	0.84	0.3	3.84	11.00
A	AT3_H31_S24_FD1	23.16	0.78	0.84	0.3	3.77	11.00
A	AT3_H31_S24_FD2	23.16	0.78	0.84	0.3	4.25	11.00
A	AT3_H33_PL_PL	20.01	0.78	3.99	0.3	3.20	33.00
A	AT3_H35_PL_PL	21.54	0.78	2.46	0.3	5.89	33.00
A	AT3_H37_PL_PL	21.32	0.78	2.68	0.3	2.86	33.00
A	AT3_H37_S26_BEHIND TRANSMISSION	23.72	0.78	0.28	0.3	5.33	11.00
A	AT3_H37_S26_K10	22.78	0.78	1.22	0.3	2.12	11.00
A	AT3_H37_S26_PARADISE ESTATE	23.72	0.78	0.28	0.3	4.01	11.00
A	AT3_H37_S26_TRADEMERE FD	23.72	0.78	0.28	0.3	4.30	11.00
A	AT3_H5_R2_FD10	23.50	0.78	0.50	0.3	4.01	10.83
A	AT3_H5_R2_FD14	23.50	0.78	0.50	0.3	4.51	10.83
A	AT3_H5_R2_FD17	23.50	0.78	0.50	0.3	4.95	10.83
A	AT3_H5_R2_FD6	23.50	0.78	0.50	0.3	4.80	10.83
A	AT3_H5_R2_FD7	23.50	0.78	0.50	0.3	4.23	10.81
A	AT3_H5_R2_FD9	23.50	0.78	0.50	0.3	4.27	10.83
A	AT3_H5_R3_1A	23.50	0.78	0.50	0.3	4.33	10.83
A	AT3_H5_R3_2A	23.50	0.78	0.50	0.3	4.01	10.83
A	AT3_H5_R3_3A	23.50	0.78	0.50	0.3	6.44	10.83
A	AT3_H5_R3_3B	23.50	0.78	0.50	0.3	4.33	10.83
A	AT3_H5_R3_4A	23.50	0.78	0.50	0.3	4.72	10.83
A	AT3_H5_R3_5A	23.50	0.78	0.50	0.3	4.01	10.83
A	AT3_H5_R3_6B	23.50	0.78	0.50	0.3	6.98	10.83
A	AT3_H5_R6_1B	23.50	0.78	0.50	0.3	4.34	10.83
A	AT3_H5_R6_2B	23.50	0.78	0.50	0.3	4.59	10.83
A	AT3_H5_R6_3B	23.50	0.78	0.50	0.3	5.51	10.83
A	AT3_H5_R6_5A	23.50	0.78	0.50	0.3	0.00	10.83
A	AT3_H5_R7_1A	23.50	0.78	0.50	0.3	4.01	10.83
A	AT3_H5_R7_1B	23.50	0.78	0.50	0.3	4.01	10.83
A	AT3_H5_R7_2A	23.50	0.78	0.50	0.3	8.00	10.83
A	AT3_H5_R7_3A	23.50	0.78	0.50	0.3	3.45	10.83
A	AT3_H5_R7_4A	23.50	0.78	0.50	0.3	0.96	10.83

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Tariff Band	Feeders	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions	Average Response time to calls (in Minutes)	Average Response time to resolving complaints (in Hrs)	Service Voltage Level
A	AT3_H5_R7_4B	23.50	0.78	0.50	0.3	4.01	10.83
A	AT3_H5_R7_5B	23.50	0.78	0.50	0.3	13.57	10.83
A	AT3_H5_R7_6A	23.50	0.78	0.50	0.3	6.00	10.83
A	AT4_DAM_FDR_K32_FD1	0.00	-0.05	24.00	0.3	4.01	10.80
A	AT4_DAM_FDR_K32_FD2	23.72	0.34	0.28	0.3	1.49	11.00
A	AT4_DAM_FDR_K32_FD3	23.72	0.34	0.28	0.3	3.43	11.00
A	AT4_DAWAKI_FDR_PL_PL	20.01	0.83	3.99	0.3	3.42	32.55
A	AT4_DAWAKI_FDR_T2_FD1	0.00	-0.05	24.00	0.3	3.11	10.80
A	AT5_FDR2_B33_10A	0.00	-0.05	24.00	0.3	8.00	10.80
A	AT5_FDR 3_B32_FD1	23.73	0.34	0.27	0.3	4.16	10.80
A	AT5_FDR 3_B32_FD2	23.73	0.34	0.27	0.3	7.71	10.80
A	AT5_FDR 3_B32_FD3	23.73	0.78	0.27	0.3	5.23	10.80
A	AT5_FDR 3_B32_FD4	23.50	0.78	0.50	0.3	5.18	10.80
A	AT5_FDR 3_B32_FD5	23.50	0.34	0.50	0.3	2.93	10.80
A	AT5_FDR 3_B32_FD6	23.73	0.34	0.27	0.3	4.00	10.80
A	AT5_FDR 3_PL_PL	21.65	0.78	2.35	0.3	20.00	32.50
A	AT5_FDR4_B33_6A	23.73	0.34	0.27	0.3	5.78	10.80
A	AT5_FDR4_B33_3B	23.50	0.78	0.50	0.3	5.15	10.90
A	AT5_FDR4_B33_8A	0.00	-0.05	24.00	0.3	4.01	10.40
A	AT5_FDR4_B33_8B	23.50	0.78	0.50	0.3	4.01	10.90
A	AT5_FDR2_B33_6B	23.73	0.78	0.27	0.3	3.31	10.80
A	AT5_FDR 5_G2_3B	0.00	-0.05	24.00	0.3	4.01	10.80
A	AT5_FDR 5_G2_5B	23.50	0.34	0.50	0.3	3.85	10.80
A	AT5_FDR 5_G2_7A	23.50	0.34	0.50	0.3	2.35	10.80
A	AT5_FDR 5_G2_7B	23.73	0.34	0.27	0.3	4.01	10.80
A	AT5_FDR 5_G2_8B	23.73	0.34	0.27	0.3	4.01	10.80
A	AT5_FDR 5_G42_FD10	23.73	0.34	0.27	0.3	4.01	10.80
A	AT5_FDR 5_G42_FDL1	23.73	0.78	0.27	0.3	4.97	10.80
A	AT5_FDR 5_ICC_FD1	23.73	0.34	0.27	0.3	4.01	10.80
A	AT5_FDR 5_ICC_FD2	0.00	-0.05	24.00	0.3	4.01	10.80
A	AT5_FDR 5_PL_PL	21.18	0.34	2.82	0.3	6.00	33.00
A	AT5_FDR2_B33_7A	23.72	0.34	0.28	0.3	4.01	10.80
A	AT5_FDR2_B33_1B	23.72	0.34	0.28	0.3	10.77	10.80
A	AT5_FDR 6_C2_1B	23.72	0.34	0.28	0.3	2.67	10.80

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Tariff Band	Feeders	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions	Average Response time to calls (in Minutes)	Average Response time to resolving complaints (in Hrs)	Service Voltage Level
A	AT5_FDR 6_C2_2A	23.72	0.34	0.28	0.3	4.01	10.80
A	AT5_FDR 6_C2_2B	23.72	0.34	0.28	0.3	4.06	10.80
A	AT5_FDR 6_C2_3A	23.72	0.34	0.28	0.3	4.01	10.80
A	AT5_FDR 6_C2_4A	23.72	0.34	0.28	0.3	2.29	10.80
A	AT5_FDR 6_C2_4B	23.72	0.34	0.28	0.3	3.90	10.80
A	AT5_FDR 6_C2_5A	23.72	0.34	0.28	0.3	4.01	10.80
A	AT5_FDR 6_C2_5B	23.72	0.34	0.28	0.3	5.31	10.80
A	AT5_FDR 6_C2_6A	23.72	0.34	0.28	0.3	19.37	10.80
A	AT5_FDR 6_C2_6B	23.72	0.34	0.28	0.3	4.01	10.80
A	AT5_FDR 6_C2_7A	23.72	0.34	0.28	0.3	3.97	10.80
A	AT5_FDR 6_C2_7B	23.72	0.34	0.28	0.3	5.33	10.80
A	AT5_FDR 6_C2_8A	23.72	0.34	0.28	0.3	7.78	10.80
A	AT5_FDR 6_C2_9A	0.00	-0.05	24.00	0.3	4.01	10.80
A	AT5_FDR 6_C2_9B	23.72	0.34	0.28	0.3	0.00	10.80
A	AT5_FDR2_B33_4B	23.72	0.34	0.28	0.3	10.16	10.80
A	AT5_FDR 8_M2_2A	0.00	-0.05	24.00	0.3	6.68	10.80
A	AT5_FDR 8_M2_2B	22.78	0.78	1.22	0.3	3.58	10.31
A	AT5_FDR 8_M2_3A	22.78	0.78	1.22	0.3	5.83	10.31
A	AT5_FDR 8_M2_3B	22.78	0.78	1.22	0.3	6.69	10.31
A	AT5_FDR 8_M2_5A	22.78	0.78	1.22	0.3	5.03	10.31
A	AT5_FDR 8_M2_5B	22.78	0.78	1.22	0.3	7.19	10.31
A	AT5_FDR 8_M2_6A	22.78	0.78	1.22	0.3	3.02	10.31
A	AT5_FDR 7_PL_PL	20.01	0.83	3.99	0.3	5.81	10.31
A	AT5_FDR2_B33_9B	23.72	0.34	0.28	0.3	4.10	32.05
A	AT5_FDR2_B33_10B	23.72	0.78	0.28	0.3	4.01	10.80
A	AT7_FDR 2 (LAFIA)_A28_FD1	20.49	0.83	3.51	0.3	4.01	10.80
E	AT7_FDR 2 (LAFIA)_A28_FD1	0.00	-0.05	24.00	0.3	8.45	32.80
E	AKURBA_FDR A2_L15_GOVT FDR	22.78	0.78	1.22	0.3	4.41	11.00
A	AT8_NASARAWA_FDR_PL_PL	20.69	0.83	3.31	0.3	4.01	9.99
A	AT9_K1_A22_FD5	23.72	0.78	0.28	0.3	9.17	29.57
B	AT8_GRA_PL_PL	20.55	0.12	3.45	0.3	5.64	11.00
A	KUKWABA_L33_S25_EYE CLINIC	22.78	0.78	1.22	0.3	5.62	10.52
A	KUKWABA_L33_S25_INDOOR	22.78	0.78	1.22	0.3	4.01	11.00
A		22.78	0.78	1.22	0.3	4.01	11.00

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Tariff Band	Feeders	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions	Average Response time to calls (in Minutes)	Average Response time to resolving complaints (in Hrs)	Service Voltage Level
A	KUKWABA_I33_S25_STADIUM MAIN	22.78	0.78	1.22	0.3	4.01	11.00
A	KUKWABA_I34_B6_2A	23.16	0.78	0.84	0.3	2.57	11.00
A	KUKWABA_I34_B6_3A	23.16	0.78	0.84	0.3	4.15	11.00
A	KUKWABA_I34_B6_4B	23.16	0.78	0.84	0.3	2.91	10.70
A	KUKWABA_I34_B6_5B	23.16	0.78	0.84	0.3	3.31	10.70
A	KUKWABA_I34_B6_6A	22.78	0.78	1.22	0.3	3.32	10.70
A	KUKWABA_I34_B6_6B	23.16	0.78	0.84	0.3	3.20	10.70
A	KUKWABA_I34_PL_PL	21.50	0.83	2.50	0.3	3.75	33.00
A	KUKWABA_I34_WUYE1_13B	22.78	0.78	1.22	0.3	0.00	10.80
A	KUKWABA_I34_WUYE1_2A	22.78	0.78	1.22	0.3	4.01	10.80
A	KUKWABA_I34_WUYE1_3B	22.78	0.78	1.22	0.3	4.01	10.80
A	KUKWABA_I34_WUYE1_4B	22.78	0.78	1.22	0.3	0.00	10.80
A	KUKWABA_I34_WUYE1_6A	22.78	0.78	1.22	0.3	6.00	10.80
A	KUKWABA_I34_WUYE1_6B	22.78	0.78	1.22	0.3	0.00	10.80
A	KUKWABA_I34_WUYE1_9A	22.78	0.78	1.22	0.3	0.00	10.80
A	KUKWABA_I34_WUYE2_10B	22.78	0.78	1.22	0.3	7.06	10.80
A	KUKWABA_I34_WUYE2_1B	23.16	0.78	0.84	0.3	4.01	10.70
A	KUKWABA_I34_WUYE2_4B	23.16	0.78	0.84	0.3	4.01	10.70
A	KUKWABA_I34_WUYE2_5A	23.16	0.78	0.84	0.3	4.01	10.80
A	KUKWABA_I34_WUYE2_6A	23.16	0.78	0.84	0.3	8.00	10.80
A	KUKWABA_I34_WUYE2_6B	23.16	0.78	0.84	0.3	0.00	10.80
A	KUKWABA_I34_WUYE2_7A	23.16	0.78	0.84	0.3	3.98	10.80
A	KUKWABA_I34_WUYE2_7B	23.16	0.78	0.84	0.3	8.00	10.80
A	KUKWABA_I34_WUYE2_8B	23.16	0.78	0.84	0.3	0.00	10.80
A	KUKWABA_I34_WUYE2_9A	23.16	0.78	0.84	0.3	4.01	10.80
D	LOKOJA_FDR 2_PL_PL	17.44	0.83	6.56	0.3	10.71	33.00
A	LOKOJA_FDR 3_CBN_PL_PL	22.14	0.83	1.86	0.3	6.68	32.70
A	MINNA_MAIKUNKELE_FDR_MAIKUNKELE_AIRPORT	20.01	0.83	3.99	0.3	0.00	11.00
D	OKENE_LOKOJA/OKENE_PL_PL	14.72	1.65	9.28	0.3	6.94	30.73
A	AT6_132/11kV MOBITRA_TS_WATERWORKS	20.01	1.65	3.99	0.3	0.00	10.73
A	AT6_ABUJA STEEL_PL_PL	22.72	0.60	1.28	0.3	1.50	10.61
A	AT6_JIWA FDR_PL_PL	20.01	0.83	3.99	0.3	3.81	29.61
A	AT2_GWARINPA_FDR_M43_SETRACO	21.89	0.78	2.11	0.3	3.19	10.93
A	AT2_JABI_FDR_PL_PL	20.01	1.65	3.99	0.3	3.92	11.00

AK


Tariff Band	Feeders	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions	Average Response time to calls (in Minutes)	Average Response time to resolving complaints (in Hrs)	Service Voltage Level
A	AT2_LIFECAMP FDR_T1_LINE B	21.89	0.78	2.11	0.3	3.69	11.00
A	AT2_LIFECAMP FDR_T1_LINE C	21.89	0.78	2.11	0.3	0.00	11.00
A	AT2_LIFECAMP FDR_T1_LINE D	21.89	0.78	2.11	0.3	2.61	11.00
A	AT2_LIFECAMP FDR_T1_LINE E	21.89	0.78	2.11	0.3	2.37	11.00
A	AT2_LIFECAMP FDR_T1_LINE F	21.89	0.78	2.11	0.3	2.48	11.00
A	AT2_LIFECAMP FDR_T1_LINE H	21.89	1.65	2.11	0.3	2.40	11.00
A	AT2_MPAPE FDR_PL_PL	21.24	0.78	2.76	0.3	2.32	32.55
A	AT3_H23_PL_PL	19.89	0.78	4.11	0.3	3.11	33.00
A	AT3_H31_S23_1A	22.36	0.78	1.64	0.3	3.64	11.00
D	AT4_BWARI FDR_K3_FD1	21.89	0.78	2.11	0.3	4.78	11.00
C	AT4_BWARI FDR_PL_PL	12.39	0.83	11.61	0.3	2.36	32.50
A	AT4_DAWAKI FDR_M44_FD1	22.36	1.65	1.64	0.3	5.30	10.30
A	AT4_DAWAKI FDR_T2_FD2	22.36	1.65	1.64	0.3	3.66	10.30
B	AT4_DEIDEI FDR_MOPOL_FD1	21.37	0.78	2.63	0.3	5.10	11.00
B	AT4_DEIDEI FDR_MOPOL_FD2	21.37	1.65	2.63	0.3	4.97	11.00
B	AT4_DEIDEI FDR_PL_PL	16.01	0.78	7.99	0.3	4.15	33.00
B	AT4_KUBWA FDR_K2_FD1	21.89	0.78	2.11	0.3	4.08	10.80
A	AT4_KUBWA FDR_PL_PL	20.01	0.78	3.99	0.3	4.40	33.00
A	AT5_FDR 8_M2_1B	21.89	0.78	2.11	0.3	4.77	10.31
A	AT5_FDR 8_M2_6B	21.37	0.78	2.63	0.3	4.54	10.31
E	AT7_FDR 1 (AKWANGA FDR)_A20_FD1	21.89	0.78	2.11	0.3	8.00	11.00
E	AT8_NASARAWA FDR_K35_NAS-TOTO FDR	20.80	0.78	3.20	0.3	7.32	9.99
D	AT8_UKE/MASAKA_PL_PL	0.00	-0.05	24.00	0.3	6.49	30.68
A	AT9_K1_PL_PL	20.01	0.78	3.99	0.3	3.02	33.00
B	AT9_K2_PL_PL	16.01	1.65	7.99	0.3	3.16	33.00
B	AT9_K5_PL_PL	16.01	0.78	7.99	0.3	4.37	32.50
E	BIDA_AGAIE_PL_PL	4.62	0.78	19.38	0.3	10.98	32.60
E	BIDA_DOKO_PL_PL	18.06	0.78	5.94	0.3	5.45	33.00
E	BIDA_KUTIGI_PL_PL	4.68	0.78	19.32	0.3	7.48	32.00
A	GW_L31_PL_PL	20.01	0.34	3.99	0.3	3.91	32.00
B	GW_L32_PL_PL	16.01	0.34	7.99	0.3	5.63	32.50
A	GW_L36_PL_PL	20.01	0.78	3.99	0.3	4.23	33.00
A	KONTAGORA_TOWN_PL_PL	21.23	0.78	2.77	0.3	17.93	33.00
A	KUKWABA_L31_PL_PL	20.01	0.78	3.99	0.3	2.54	33.00

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Tariff Band	Feeders	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions	Average Response time to calls (in Minutes)	Average Response time to resolving complaints (in Hrs)	Service Voltage Level
A	KUKWABA_I33_S25_GV	22.36	0.78	1.64	0.3	4.01	11.00
B	KUKWABA_I32_PL_PL	16.01	0.78	7.99	0.3	3.74	33.00
A	KUKWABA_I34_WUYEI_11A	21.37	0.78	2.63	0.3	4.01	10.80
A	KUKWABA_I34_WUYEI_5A	21.89	0.78	2.11	0.3	4.01	10.80
A	KUKWABA_I36_PL_PL	20.01	0.78	3.99	0.3	4.39	32.50
D	MINNA_BIRIGI_PL_PL	12.90	0.83	11.10	0.3	5.44	33.50
A	MINNA_FUT_PL_PL	21.91	0.83	2.09	0.3	5.11	33.00
D	MINNA_KATAREGI_PL_PL	10.03	0.83	13.97	0.3	8.00	32.50
A	MINNA_NNPC_PL_PL	20.67	0.83	3.33	0.3	8.65	33.50
D	MINNA_T4_INJ_CHANCHAGA	10.98	0.90	13.02	0.3	6.34	33.00
D	OKENE_ISANLU MAKUTU FDR_PL_PL	13.52	0.83	10.48	0.3	11.38	33.00
D	OKENE_OSOSO_PL_PL	15.67	0.85	8.33	0.3	7.83	30.73
E	SHIRORO_GWADA_PL_PL	8.70	0.85	15.30	0.3	4.41	29.61
D	AT6_SULEJA TOWNSHIP_S3_HASSANDALATU	0.00	-0.05	24.00	0.3	3.36	10.52
A	TEGINA_KAGARA_PL_PL	20.01	0.78	3.99	0.3	17.10	33.00
	TEGINA_MARIGA_PL_PL	20.01	0.78	3.99	0.3	12.48	33.00
A	AJAKUTA_ADOGO_PL_PL	20.52	0.78	3.48	0.3	7.73	31.85
D	AJAKUTA_CONFUENCE_PL_PL	17.30	0.78	6.70	0.3	8.01	29.61
A	AT2_LIFECAMP FDR_T1_LINE A	20.17	0.78	3.83	0.3	2.10	10.93
C	AT3_H21_E2_FD22	A 0.00	-0.05	24.00	0.3	3.92	11.00
C	AT3_H21_E2_FD5	17.87	0.78	6.13	0.3	4.96	11.00
C	AT9_K1_A22_FD1	17.87	0.78	6.13	0.3	3.90	11.00
B	AT9_K1_A22_FD2	17.87	0.78	6.13	0.3	3.97	11.00
B	AT9_K1_A22_FD3	17.87	0.78	6.13	0.3	3.44	11.00
B	AT9_K1_A22_FD4	17.87	0.78	6.13	0.3	3.83	11.00
C	AT9_K4_A23_FD2	17.87	0.78	6.13	0.3	4.50	10.60
C	AT9_K4_A23_FD8	17.87	0.78	6.13	0.3	4.54	11.00
C	AT9_K4_A23_FD9	17.87	0.78	6.13	0.3	3.86	10.60
C	BIDA_LEMU/WUSHISHI_WUSHISHI_WUSHISHI FD	17.87	0.78	6.13	0.3	8.80	11.00
C	BIDA_LEMU/WUSHISHI_WUSHISHI_ZUNGERU FDR	17.87	0.78	6.13	0.3	8.16	11.00
C	BIDA_T3_BIDA_ARMY BARRACK	12.60	0.78	11.40	0.3	2.80	10.80
B	BIDA_T3_BIDA_TOWN FDR	16.01	0.78	7.99	0.3	2.80	10.80
B	BIDA_T4_BIDA_GRA_FDR	16.01	0.78	7.99	0.3	3.58	11.20

Tariff Band	Feeders	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions	Average Response time to calls (in Minutes)	Average Response time to resolving complaints (in Hrs)	Service Voltage Level
C	KONTAGORA_KONTAGORA	17.87	0.78	6.13	0.3	18.00	11.00
C	TOWNSHIP_KONTAGORA_AY BARRACKS	17.87	0.78	6.13	0.3	16.33	11.00
C	KONTAGORA_KONTAGORA_KONTAGORA_GOJE	17.87	0.78	6.13	0.3	13.48	11.00
C	KONTAGORA_KONTAGORA_TOWNSHIP_KONTAGORA_GRA	17.87	0.78	6.13	0.3	12.76	11.00
C	KONTAGORA_KONTAGORA_TOWNSHIP_KONTAGORA_PAIKO_FD	17.87	0.78	6.13	0.3	10.91	11.00
C	MINNA_MAIKUNKELE_FDR_MAIKUNKELE_MAIKUNKELE	17.87	0.83	6.13	0.3	6.07	11.00
C	MINNA_MAIKUNKELE_FDR_MAIKUNKELE_TUDUN_FULANI	17.87	0.83	6.13	0.3	6.49	10.51
C	MINNA_POWER HOUSE_FDR_POWERHOUSE_BOSSO ROAD	17.87	0.83	6.13	0.3	6.18	11.00
C	MINNA_POWER HOUSE_FDR_POWERHOUSE_MAITUMBI	17.87	0.83	6.13	0.3	8.45	11.00
C	MINNA_POWER HOUSE_FDR_POWERHOUSE_PIGGERY	17.87	0.83	6.13	0.3	6.85	11.00
C	MINNA_POWER HOUSE_FDR_POWERHOUSE_TUNGA	17.87	0.83	6.13	0.3	6.00	11.00
D	MINNA_T4_TS_PARLIAMENTARY	11.97	0.85	12.03	0.3	7.32	11.00
D	MINNA_T4_TS_SHIRORO	10.85	0.85	13.15	0.3	4.23	11.00
C	MINNA_ZARUMAI_ZARUMAI_DUTSEN KURA	17.87	0.83	6.13	0.3	7.43	11.00
C	MINNA_ZARUMAI_ZARUMAI_GRA	17.87	0.83	6.13	0.3	4.19	11.00
C	MINNA_ZARUMAI_ZARUMAI_HAJJ CAMP	17.87	0.83	6.13	0.3	6.17	11.00
B	OKENE_IKARE_PL_PL	16.65	1.65	7.35	0.3	6.41	29.61
C	OKENE_OKENE_FDR_OSUWAYA_GRA	17.87	43.65	6.13	0.3	5.37	9.89
C	OKENE_OKENE_FDR_OSUWAYA_TOWNSHIP	17.87	43.65	6.13	0.3	7.24	11.00
C	AT6_JIWA_FDR_JIWA_FD1 DEI DEI SABURI	0.00	-0.05	24.00	0.3	3.91	11.00
C	AT6_JIWA_FDR_JIWA_FD2_JIWA	17.87	2.53	6.13	0.3	3.29	10.81
C	AT6_JIWA_FDR_JIWA_FD3_GWAGWA	0.00	-0.05	24.00	0.3	1.92	10.61
C	AT3_H21_E2_FD2	15.96	0.78	8.04	0.3	6.14	11.00
C	AT3_H21_PL_PL	14.44	0.78	9.56	0.3	4.67	33.00
C	AT4_KUBWA_FDR_K2_FD2	15.96	2.53	8.04	0.3	4.40	10.70
C	AT4_KUBWA_FDR_K2_FD3	15.96	2.53	8.04	0.3	4.15	10.80
C	AT4_KUBWA_FDR_K2_FD4	15.96	2.53	8.04	0.3	4.74	10.70
E	AT7_FDR 1 (AKWANGA FDR)_A20_FD2	13.69	0.85	10.31	0.3	6.01	9.99

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Tariff Band	Feeders	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions	Average Response time to calls (in Minutes)	Average Response time to resolving complaints (in Hrs)	Service Voltage Level
E	AKURBA_FDR A2_L14_FD2	13.69	0.78	10.31	0.3	4.01	10.62
E	AKURBA_FDR A2_L14_FD3	13.69	0.78	10.31	0.3	4.01	9.99
E	AKURBA_FDR A2_L15_FD1A	13.69	0.78	10.31	0.3	4.01	9.99
E	AKURBA_FDR A2_L16_FD1C	0.00	-0.05	24.00	0.3	7.67	9.99
B	AT9_K4_PL_PL	16.01	0.78	7.99	0.3	3.61	32.50
D	AT9_K5_J32_FD1	15.96	0.78	8.04	0.3	4.41	10.60
D	GW_L36_L5_FD2	13.69	0.78	10.31	0.3	3.55	11.00
D	LOKOJA_FDR 2 LOKOJA_LOKOGOMA_GANAJA	16.96	0.85	7.04	0.3	8.15	10.73
D	LOKOJA_FDR 2 LOKOJA_LOKOGOMA_OTOKITI	16.96	0.85	7.04	0.3	8.81	10.73
D	LOKOJA_FDR 2 LOKOJA_LOKOJA_MAIN_FD1	16.96	0.85	7.04	0.3	5.81	10.21
D	LOKOJA_FDR 2 LOKOJA_LOKOJA_MAIN_FD2	15.96	0.85	8.04	0.3	8.35	10.00
D	LOKOJA_FDR 2 LOKOJA_LOKOJA_MAIN_FD3	16.96	0.85	7.04	0.3	8.57	10.73
D	LOKOJA_FDR 2 LOKOJA_LOKOJA_MAIN_FD4	15.96	0.85	8.04	0.3	5.75	10.73
D	AT6_T1_T/S_DIKKO	8.80	1.65	15.20	0.3	3.36	10.71
D	AT6_T1_T/S_GAUARAKA	8.80	1.65	15.20	0.3	3.91	10.73
D	AT6_T1_T/S_MINNA ROAD	8.80	1.65	15.20	0.3	2.96	10.73
D	AT6_T1_T/S_NNPC	8.80	1.65	15.20	0.3	4.65	10.73
D	AT6_FIELD BASE_FIELDBASE_SULEIMAN BARAU	13.69	1.65	10.31	0.3	2.24	10.81
D	AT6_JERE FDR_DIKKO_NASARA FDR	13.69	1.65	10.31	0.3	16.80	10.61
D	AT6_SULEJA TOWNSHIP_S3_MADALLA/ZUBA	13.69	1.65	10.31	0.3	3.77	10.73
D	AT6_SULEJA TOWNSHIP_S3_RAFINSENYI	13.69	1.65	10.31	0.3	5.22	10.73
D	AJAOKUTA_ANYIGBA_PL_PL	13.57	0.78	10.43	0.3	8.41	29.61
C	AT4_BWARI FDR_K3_FD3	0.00	-0.05	24.00	0.3	2.82	10.80
E	AKURBA_FDR A2_L14_FD1	12.11	0.78	11.89	0.3	4.01	11.00
E	AKURBA_FDR A2_L15_FD1B	0.00	-0.05	24.00	0.3	0.00	9.99
E	AKURBA_FDR A2_L16_FD1D	0.00	-0.05	24.00	0.3	4.01	9.99
E	AT8_FDR 2 (KEFFI)_K34_FD1	8.31	0.85	15.70	0.3	7.30	9.99
E	AT8_FDR 2 (KEFFI)_K34_FD2	0.00	-0.05	24.00	0.3	7.49	9.99
E	AT8_FDR 2 (KEFFI)_K34_FD3	21.89	0.78	2.11	0.3	6.71	9.99
A	AT9_K3_PL_PL	20.01	0.78	3.99	0.3	2.51	32.50
E	AT9_K4_J22_FD1	13.64	0.78	10.36	0.3	3.97	10.82
E	AT9_K4_J22_FD2	13.64	0.78	10.36	0.3	4.23	10.82
E	AT9_K4_J22_FD3	13.64	0.78	10.36	0.3	3.72	10.82
E	AT9_K4_J22_FD4	13.64	0.78	10.36	0.3	3.40	10.60

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Tariff Band	Feeders	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions	Average Response time to calls (in Minutes)	Average Response time to resolving complaints (in Hrs)	Service Voltage Level
E	AT9_K5_J32_FD2	12.11	0.78	11.89	0.3	4.02	11.00
E	AT9_K5_J32_FD7	12.11	0.78	11.89	0.3	3.99	10.60
E	AT9_K5_J32_FD8	12.11	0.78	11.89	0.3	4.87	10.60
E	GW_L35_L3_FD2	8.67	0.78	15.33	0.3	7.92	11.00
E	GW_L35_L4_FD2	10.45	0.78	13.55	0.3	4.88	11.00
E	GW_L36_L2_FD1	12.11	0.78	11.89	0.3	6.34	11.00
E	GW_L36_L2_FD2	12.11	0.78	11.89	0.3	5.25	11.00
E	GW_L36_L2_FD3	12.11	0.78	11.89	0.3	3.50	11.00
E	GW_L36_L2_FD4	13.64	0.78	10.36	0.3	7.42	11.00
E	GW_L36_L5_FD1	13.64	0.78	10.36	0.3	5.20	11.00
A	MINNA_ZARUMAL_ZARUMAL_FD4	20.66	0.86	3.34	0.3	4.42	11.00
A	KUKWABA_L34_WUYE1_10A	20.66	0.86	3.34	0.3	4.09	11.00
C	AT4_BWARI_FDR_K33_FD3	12.42	0.86	11.58	0.3	4.01	11.00
A	AT3_H2_G32_7B	20.66	0.86	3.34	0.3	8.00	11.00
A	AT5_FDR4_B33_4A	20.66	0.86	3.34	0.3	4.01	11.00
A	AT4_DAWAKI_FDR_M44_FD2	20.66	0.86	3.34	0.3	3.08	11.00
C	AT4_NIPP_FDR_NIPP_FDN2	12.42	0.86	11.58	0.3	5.69	11.00
C	AT4_NIPP_FDR_NIPP_FDN1	12.42	0.86	11.58	0.3	4.53	11.00
A	AKURBA_FDR A2_L14_TAAI	20.66	0.86	3.34	0.3	4.01	11.00
A	AKURBA_FDR A2_L16_FULAF	20.66	0.86	3.34	0.3	4.01	11.00
A	BIDA_T3_BIDA_FD4	20.01	0.86	3.99	0.3	4.01	11.00
A	AT7_FDR 1 (AKWANGA FDR)_A20_Smart UPDATED_FEEDER	20.66	0.86	3.34	0.3	24.00	11.00
A	KUKWABA_L34_WUYE1_2B	20.66	0.86	3.34	0.3	4.01	11.00
A	KUKWABA_L34_WUYE1_3A	20.66	0.86	3.34	0.3	0.00	11.00
A	KUKWABA_L34_WUYE2_3B	20.66	0.86	3.34	0.3	4.01	11.00
A	KUKWABA_L34_WUYE2_3A	20.66	0.86	3.34	0.3	4.01	11.00
A	KUKWABA_L34_WUYE2_4A	20.66	0.86	3.34	0.3	4.01	11.00
E	AT8_NASARAWA_FDR_K35_FD2	5.72	0.86	18.28	0.3	9.60	11.00
C	AT4_BWARI_FDR_K3_FD2	12.42	0.86	11.58	0.3	2.81	11.00
A	AT7_FDR 2(LAFIA)_PL_PL	20.01	0.86	3.99	0.3	13.07	33.00
A	AT7_FDR 3(WATERBOARD)_PL_PL	20.01	0.86	3.99	0.3	5.17	33.00
A	AT3_H3_PL_PL	21.10	0.86	2.90	0.3	4.01	33.00
A	AT3_H5_PL_PL	22.83	0.86	1.17	0.3	4.01	33.00

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Tariff Band	Feeders	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions	Average Response time to calls (in Minutes)	Average Response time to resolving complaints (in Hrs)	Service Voltage Level
A	AT5_FDR 2_PL_PL	22.71	0.86	1.29	0.3	8.00	33.00
A	AT5_FDR 4_PL_PL	23.27	0.86	0.73	0.3	4.01	33.00
A	AT5_FDR 6_PL_PL	23.63	0.86	0.37	0.3	3.43	33.00
A	AT8_KEFFI_PL_PL	20.01	0.86	3.99	0.3	7.24	33.00
A	AT4_DAM FDR_PL_PL	23.37	0.86	0.63	0.3	4.01	33.00
A	AT4_NIPP FDR_PL_PL	21.08	0.86	2.92	0.3	4.06	33.00
A	KUKWABA_I33_PL_PL	22.14	0.86	1.86	0.3	2.15	33.00
A	KUKWABA_I35_PL_PL	20.01	0.86	3.99	0.3	4.80	33.00
B	OKENE_OKENE FDR_PL_PL	22.44	0.86	1.56	0.3	4.01	33.00
A	AT6_FIELDBASE_PL_PL	20.01	0.86	3.99	0.3	1.86	33.00
B	AT6_JERE FDR_PL_PL	16.01	0.86	7.99	0.3	2.41	33.00
A	AT6_SULEJA TOWNSHIP_PL_PL	20.01	0.86	3.99	0.3	2.79	33.00
D	LOKOJA_FDR 1_PL_PL	18.34	0.86	5.66	0.3	4.01	33.00
A	AT2_GWARINPA FDR_PL_PL	20.01	0.86	3.99	0.3	4.13	33.00
A	AT2_MBP_PL_PL	21.73	0.86	2.27	0.3	3.20	33.00
B	GW_I35_PL_PL	16.01	0.86	7.99	0.3	8.32	33.00
E	BIDA_LEMU_PL_PL	7.86	0.86	16.14	0.3	0.00	33.00
A	KONTAGORA_WATERWORKS_PL_PL	20.01	0.86	3.99	0.3	4.01	33.00
D	MINNA_LAPAI_PL_PL	8.73	0.86	15.27	0.3	8.94	33.00
A	MINNA_M/KUNKELE FDR_PL_PL	22.41	0.86	1.59	0.3	12.14	33.00
A	MINNA_POWERHOUSE_PL_PL	22.94	0.86	1.06	0.3	5.14	33.00
A	MINNA_ZARUMAI_PL_PL	20.86	0.86	3.14	0.3	7.92	33.00
A	BIDA_NEW AGAIE_PL_PL	20.01	0.86	3.99	0.3	4.01	33.00
A	AT6_FIELD BASE_FIELDBASE_SULEJA SMART FDR	20.66	0.86	3.34	0.3	4.01	33.00
A	AKURBA_FDR A2_PL_PL	21.70	0.83	2.30	0.3	5.04	33.00
A	AKURBA_FDR A5_PL_PL	20.16	0.83	3.84	0.3	4.01	33.00
A	AT6_INDUSTRIAL FDR_PL_PL	21.91	0.83	2.09	0.3	4.01	33.00
A	AT9_K6_PL_PL	20.01	0.95	3.99	0.3	1.86	33.00
A	DAWAKI_FDR D1_PL_PL	20.01	0.95	3.99	0.3	1.86	33.00
A	DAWAKI_FDR D2_PL_PL	20.01	0.95	3.99	0.3	1.86	33.00



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