



ORDER NO/NERC/215/2020

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF THE AMENDMENT OF THE ORDER ON THE CAPPING OF ESTIMATED
BILLS FOR IKEJA ELECTRIC PLC**

Title

1. This regulatory instrument may be cited as the ***AMENDED ORDER ON THE CAPPING OF ESTIMATED BILLS FOR IKEJA ELECTRIC PLC.***

Commencement and Amendment

2. This Order amends Order No/NERC/197/2020 (Order on the Capping of Estimated Bills in the Nigerian Electricity Supply Industry) that was issued by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission") on 20 February 2020. This Amended Order on the Capping of Estimated Bills for Ikeja Electric Plc ("IE") shall take effect from 1 November 2020 and shall cease to have effect on the issuance of a new Order on the same subject matter by the Commission.

Context

3. The Commission is mandated by section 32(1)(a) of the Electric Power Sector Reform Act 2004 ("EPSRA") to *"create, promote, and preserve efficient industry and market structures, and to ensure the optimal utilisation of resources for the provision of electricity services"*.
4. The Commission pursuant to section 96 of EPSRA; which provides that *"the Commission may make regulations prescribing all matters which are by this Act are required or permitted to be prescribed or which, in the opinion of the Commission, are necessary or convenient to be prescribed for carrying out or giving effect to this Act"*; issued the following regulations to address the issue of downstream revenue assurance between distribution licensees ("DisCos") and their customers –
 - a. the Nigerian Electricity Regulatory Commission's Connection and Disconnection Procedures for Electricity Services 2007.
 - b. the Nigerian Electricity Regulatory Commission's Meter Reading, Billing, Cash Collection and Credit Management for Electricity Supplies Regulations 2007.

- c. the Methodology for Estimated Billing Regulations 2012.
5. DisCos are required to meter customers in accordance with requisite standards of performance. The legacy situation at acquisition of majority stake in the distribution assets from government was that the majority of customers were unmetered and there has been little change in the situation as the deployment of meters by DisCos has been outpaced by the growth in customer numbers in NESI. Data received from the ongoing customer enumeration exercise indicates that the customer population has grown from 5million in 2012 to over 10million as at December 2019 with about 52% of the population being invoiced on the basis of estimated billing.
 6. The need for the introduction of a standard methodology of estimated billing in NESI became inevitable during the transitional period required to close the metering gap and the Methodology for Estimated Billing Regulations was introduced as a means of ensuring that customers were not issued arbitrary bills that were unrelated to actual consumption or any other metric for estimating their energy consumption. Section 3 of the Methodology for Estimated Billing Regulations provides that *"the following categories of customers may be issued estimated bills –*
 - a. *Customers with faulty meters: These are existing customers who have been issued meters which are no longer functional.*
 - b. *Customers whose meters cannot be read: These are customers whose meter readings could not be obtained by the DisCo due to inaccessibility occasioned by locked doors, customers not being at home at the time of reading the meter, presence of dogs on the premises, etc.*
 - c. *Existing customers without meters: These are directly connected customers that have not been provided with meters."*
 7. The successful implementation of the Methodology for Estimated Billing Regulations was hindered by the inadequate level of metering of feeders and distribution transformers which form the source data for the effective application of the estimation methodology.
 8. The inadequacy of accurate data required for the estimation of consumption of unmetered consumers produced the most significant customer complaints with non-provision of meters and unrealistic billing of unmetered customers accounting for over 65% of complaints lodged at customer care centers of DisCos, disputes filed at Forum Offices and subsequent appeals to the Commission.
 9. The significant level of customer dissatisfaction arising from unrealistic estimated bills have also adversely impacted on the market revenues as a consequence of customer apathy and declining willingness to settle their invoices in full.

Handwritten signatures in blue ink, including a large circular signature on the left and several smaller, more stylized signatures to its right.

10. The most recent initiative of the Commission to fast track the closure of the metering gap was the issuance of the Meter Asset Provider ("MAP") Regulations with a target of metering all customers within 3 years. The MAP Regulation was approved on 8 March 2018 to achieve the following objectives:
 - a. Encourage the development of independent and competitive meter services in NESI.
 - b. Eliminate estimated billing practices in NESI.
 - c. Attract private investment in the provision of metering services in NESI.
 - d. Close the metering gap through accelerated meter roll out in NESI.
 - e. Enhance revenue assurance in NESI.
11. The third-party investors for the provision of meters under the MAP Regulations have been procured by the IE, under a competitive framework of the said Regulations, to provide meters to customers based on multiple financing options. However, several constraints including changes in fiscal policy and the limited availability of long-term funding have led to limited success in the meter roll out. The imperative for mitigating the risk of unrealistic and arbitrary billing of unmetered customers however remains a key priority during the transitional period until Commission's target of "meters for all" in the MAP Regulations is achieved in NESI.
12. All customers of IE are classified on the basis of consumption/use into the following categories –
 - a. Non-Maximum Demand (Non-MD): These are customers with single or three phase connection at 0.400kV feeder level. This includes all customers previously classified as R2, C1, D1, and A1 (single and three phase).
 - b. Low Voltage Maximum Demand (MD 1): These are grid connected customers with low voltage (LV) Maximum Demand connection and include all customers previously classified as R3, C2, D2, and A2 Street Light.
 - c. Medium/High Voltage Maximum Demand (MD 2): These are grid connected customers with medium voltage (MV)/high voltage (HV) Maximum Demand (11/33kV) connection. These include all customers previously classified as R4, C3, D3, and A3.
 - d. High Voltage Maximum Demand Special (MD3). These are grid connected commercial and industrial customers with average monthly energy consumption of 6.3MWh/h.
 - e. Lifeline Customers (R1): These are grid connected customers with consumption of not more than 50kWh/month.



13. The Commission had issued a directive to all DisCos in June 2016 on the mandatory metering of all maximum demand ("MD") customers in NESI no later than 30 November 2016. The deadline was subsequently extended to 1 March 2017 at the instance of the DisCos and the Commission thereafter issued the following directives –
 - a. *"Any MD customer not provided a meter by 1 March 2017 shall not pay any electricity bill presented by a DisCo on the basis of estimated billing methodology and these customers are advised to report to the Commission.*
 - b. *No DisCo shall disconnect any MD customer that was not metered by 1 March 2017 on the basis of the customer's refusal to pay an invoice issued on the basis of estimated billing after the compliance deadline.*
14. The Commission issued Order No/NERC/183/2019 on the mandatory migration of R3 class of residential customers, industrial and commercial customers to cashless settlement platforms and other matters relating to revenue protection in NESI on 30 December 2019. Paragraph 13 of the Order provides that *"all DisCos shall ensure full accountability of energy flow with the installation of appropriate metering infrastructure that is integrated with the customer management system of all industrial, commercial and R3 class of residential customers by 31 December 2020"*.
15. The Commission issued Order No/NERC/197/2020 (Order on the Capping of Estimated Bills in the Nigerian Electricity Supply Industry) on 20 February 2020.
16. The Order on the Capping of Estimated Bills in the Nigerian Electricity Supply Industry on the Capping of Estimated Bills repealed the Methodology for Estimated Billing of 2012 and also addressed the practice of arbitrary billing of unmetered Non-MD customers while seeking to fast track the deployment of meters through the Meter Asset Provider (MAP) Scheme.
17. The Order on the Capping of Estimated Bills in the Nigerian Electricity Supply Industry on the Capping of Estimated Bills provides that ***"the Commission shall periodically review the meter deployment targets achieved by DisCos and shall on a quarterly basis review the base data on the vending records and supply availability for the purpose of reviewing the energy caps"***.
18. IE filed submissions with the Commission for the review of the energy caps of unmetered customers in consideration of –
 - a. The effect of the energy cap methodology on actual consumption of electricity by end-use customers.
 - b. The consequential impact of the Covid-19 pandemic on meter deployment by MAPs.
 - c. The non-commensurate payment for electricity consumed by end-use customers.



Determination of Energy Caps

19. IE proposed the following methodologies for the determination of energy caps in their submissions –
 - a. Adoption of weighted averages of metered prepaid and postpaid end-use customers on the basis of actual consumption data of these customers from feeders and distribution transformers.
 - b. Adoption of an incremental factor on energy caps of unmetered end-use customers on the basis of actual consumption data from feeders and distribution transformers from business units in the IE's network.
 - c. Adoption of consumption data of metered end-use customers whose meters had been verified in the business units in the IE's network.
20. The submissions of IE were backed by supporting documentation on the data and signed-off by the Managing Director.
21. The Commission considered the submission of IE and approved the methodology in 19(a) above as the basis for the review of energy caps of unmetered customers in NESI.

THE COMMISSION HEREBY ORDERS as follows –

- A. The energy caps of unmetered end-use non-maximum demand ("Non-MD") customers of IE shall be computed on the basis of the weighted averages of prepaid and postpaid metered end-use customers on the basis of actual consumption data of these customers from feeders and distribution transformers.
- B. All unmetered Non-MD customers of IE shall not be billed for the consumption of energy beyond the cap stipulated in Schedule 1 of this Order.
- C. The energy caps prescribed by the Commission shall only apply to Non-MD customers.
- D. Non-MD customers under tariff bands D and E whose tariffs have been frozen shall have their tariffs computed using corresponding tariff rates of R2 and C1 under previous tariff classification.
- E. Details of the business unit, feeder/distribution transformer name, tariff class and rates shall be disclosed on all bills and receipts issued to customers by IE.
- F. Any customer that rejects the installation of a meter on their premises by IE shall not be entitled to supply and **MUST BE DISCONNECTED** by IE, and shall only be reconnected to the network after the meter has been installed.
- G. IE shall notify customers of any outstanding bills on their account and agree a payment plan for the settlement of amount due prior to installing a meter on the customer's premises.
- H. Where a customer's meter becomes faulty and a replacement meter cannot be provided by IE within 2 working days, the customer shall be billed an average of the last 3 month's



billing/vending in accordance with section 16(5) of the MAP Regulations until the meter is replaced.

- I. The Commission shall periodically review the meter deployment target achieved by IE and shall on a quarterly basis review the base data on vending records and supply availability for the purpose of reviewing the energy caps prescribed in this Order.

Amendment

22. The Commission may amend this Order by making supplementary or further Orders to address the subject matter.

Dated this 30th day of October 2020



James A. Momoh
Chairman



Dafe C. Akpeneye
Commissioner
Legal, Licensing & Compliance

Schedule 1

Ikeja Electric Plc

Monthly Energy Caps

Monthly Energy Caps				
Business Units	Undertaking	Feeder	Non-MD Service Band	Cap (kWh)
ABULE-EGBA	ADIYAN	11-YidiIINJ-T1-Opeilu	C	478
	ADIYAN	11-YidiIINJ-T1-Ijoko	D	226
	ADIYAN	11-OpeiluINJ-T1-Adiyan	D	229
	AKUTE	11-Akute INJ-T1-Ishashi	D	286
	AKUTE	11-Akute INJ-T1-Oyeyemi	D	293
	AKUTE	11-IjuINJ-T1-Asore	C	526
	FAGBA	11-BeckleyINJ-T1-Beckley	B	793
	IJAIYE	11-Abule IrokoINJ-T1-Abule Iroko	D	295
	IJAIYE	11-Ijaiye OjokoroINJ-T1-Abeokuta Express	D	381
	IJAIYE	11-Ope IjuINJ-T1-Aboro	D	269
	IJAIYE	11-Abule IrokoINJ-T1-Alakuko	D	364
	IJAIYE	11-Ijaiye OjokoroINJ-T2-Agbado 2	D	357
	IJAIYE	11-YusufINJ-T1-Akera	C	472
	IJAIYE	11-Ijaiye OjokoroINJ-T1-Jankara	C	571
	IJAIYE	33-OtaTCN-AMJE	A	988
	IJAIYE	11-Abule IrokoINJ-T1-Books	D	379
	IJAIYE	11-YusufINJ-T2-Yusuf	C	458
	IJAIYE	33-OgbaTCN-ABEOKUTA EXP.	A	930
	IJU	11-IjuINJ-T2-Agbado 1	C	483
	IJU	11-YidiIINJ-T1-Osoba	C	492
	IJU	11-IjuINJ-T2-Ishaga	C	588
	IJU	11-BeckleyINJ-T1-Agbe road	C	530
	IJU	11-AgegeINJ-T1-Oko Oba	B	853
	IJU	11-ObawoleINJ-T1-Youdeowei	B	699
	IJU	11-ObawoleINJ-T1-Shonubi	B	755
	IJU	11-AgegeINJ-T1-Iju Road	B	869
	IJU	11-IjuINJ-T1-Ajuwon	C	502
	IJU	11-IjuINJ-T1-Galilee	B	805
	LAMBE	11-LambeINJ-T1-Olambe	B	901
	LAMBE	11-LambeINJ-T1-Jolasco	C	425
LAMBE	11-IjuINJ-T1-Grailand	B	668	
AKOWONJO	Undertaking	Feeder	Non-MD Service Band	Cap (kWh)

ABORU	11-EkoroINJ-T1-Oke Odo	C	585
ABULE-ODU	11-ShashaINJ-T1-Orisunbare	D	377
ABULE-ODU	11-ShashaINJ-T1-Foursquare	D	374
ABULE-ODU	11-New GowonINJ-T1-Unity	B	788
ABULE-ODU	11-AlimoshoINJ-T6-Shasha	D	376
ABULE-ODU	11-AlimoshoINJ-T6-Orelope	C	601
ABULE-ODU	11-AlimoshoINJ-T8-Okunola	C	522
ABULE-ODU	11-AlimoshoINJ-T4-Akowonjo	C	488
ABULE-ODU	11-ShashaINJ-T1-Oguntade	D	395
ABULE-TAYLOR	11-Abule TaylorINJ-T1-Bode Williams	C	589
ABULE-TAYLOR	11-EkoroINJ-T2-Agbele	D	341
ABULE-TAYLOR	11-EkoroINJ-T1-Ajasa	D	312
ABULE-TAYLOR	11-EkoroINJ-T2-Olota	D	362
ABULE-TAYLOR	11-Abule TaylorINJ-T1-Walter Anderm	C	521
ABULE-TAYLOR	11-EkoroINJ-T1-Ekoro	A	974
ABULE-TAYLOR	33-AyoboTCN-ABULE TAYLOR	B	797
AIT	11-AmikanleINJ-T1-Aiyetobi	D	332
AIT	11-YusufINJ-T2-Agbefa	D	377
AIT	33-AyoboTCN-AMIKANLE	B	794
AIT	11-IlapoINJ-T1-Ilapo	B	635
AYOBO	11-AiyetoroINJ-T1-Bada	C	469
AYOBO	11-AlajalINJ-T1-Fadayomi	C	548
AYOBO	11-AiyetoroINJ-T1-Itele	D	300
AYOBO	11-AyoboINJ-T1-Ayobo	D	334
AYOBO	11-AyoboINJ-T1-Ikola	C	527
DOPEMU	11-AgegeINJ-T3-Pen Cinema	C	533
DOPEMU	11-MongoroINJ-T1-Capitol	C	550
DOPEMU	11-AdaranijoINJ-T1-Oyewole	C	644
DOPEMU	11-MongoroINJ-T1-Sule	C	536
DOPEMU	11-AgegeINJ-T2-Power Line	D	302
EGBEDA	11-AdaranijoINJ-T1-NYSC	C	629
EGBEDA	11-New GowonINJ-T1-Olorunadaba	B	843
EGBEDA	11-AlimoshoINJ-T4-Oki	C	678
EGBEDA	11-AlimoshoINJ-T8-Alimosho	A	889
EGBEDA	11-MongoroINJ-T1-New Dopemu	D	350

	GOWON-ESTATE	11-AbesanINJ-T1-Aboru	D	303
	GOWON-ESTATE	11-AbesanINJ-T1-Ipaja	D	372
	GOWON-ESTATE	11-AbesanINJ-T1-Baruwa	D	348
	GOWON-ESTATE	11-AbesanINJ-T2-Shagari	C	478
	GOWON-ESTATE	11-AbesanINJ-T2-Abesan	C	684
	GOWON-ESTATE	11-AlimoshoINJ-T4-FHA	C	587
	GOWON-ESTATE	11-New GowonINJ-T1-Kuwait	D	392
	IPAJA	11-AmikanleINJ-T1-Isoto	D	319
	ORILE-AGEGE	11-AdaranijoINJ-T1-Arigranla	C	602
	ORILE-AGEGE	11-AgegeINJ-T3-Tabon Tabon	C	574
	ORILE-AGEGE	11-AgegeINJ-T2-Orile Agege	C	552
	ORILE-AGEGE	11-AgegeINJ-T2-Abule Egba	C	470
	Undertaking	Feeder	Non-MD Service Band	Cap (kWh)
	ANIFOWOSHE	11-Adeniyi JonesINJ-T1-Anifowoshe	B	987
	ANIFOWOSHE	11-OgbaINJ-T2-Ifako	B	937
	ANIFOWOSHE	11-New AlausaINJ-T4-Siyanbola	A	929
	ANIFOWOSHE	11-SecretariatINJ-T1-Lateef Jakande	B	958
	ANIFOWOSHE	11-Adeniyi JonesINJ-T1-Ajao	A	941
	ANIFOWOSHE	11-New AlausaINJ-T6-Awolowo	A	899
	ANIFOWOSHE	11-Adeniyi JonesINJ-T1-Adeniyi Jones	A	982
	ANIFOWOSHE	11-New AlausaINJ-T6-Aromire	A	853
	ANIFOWOSHE	11-SecretariatINJ-T2-Agidingbi	A	884
	IFAKO	11-Oke IraINJ-T2-Thomas Salako	C	602
	IFAKO	11-AgegeINJ-T3-Oyemekun	C	686
	OBA AKRAN	11-OjoduINJ-T1-Ojodu	B	881
	OBA AKRAN	33-AlausaTCN-OPIC	A	900
	OBA AKRAN	11-SecretariatINJ-T1-Estate	B	844
	OBA AKRAN	11-SecretariatINJ-T1-Omole	B	932
	OGBA	11-OgbaINJ-T2-Agege	C	609
	OGBA	11-OgbaINJ-T1-Ijaye	B	858
	OGBA	11-Oke IraINJ-T1-Oke Ira	C	701
	OGBA	11-Oke IraINJ-T2-Kayode	A	867
	OGBA	11-OgbaINJ-T1-Isokoko	B	690
	OGBA	11-OgbaINJ-T2-Mangoro	A	943



	OGBA	11-OgbaINJ-T3-Oba Akran	A	888
	OJODU	33-Oke-AroTCN-AKUTE	D	389
	OJODU	11-OjoduINJ-T1-King Avenue	B	897
	OJODU	11-OjoduINJ-T2-Yakoyo	C	635
	OJODU	11-OjoduINJ-T1-Alagbole	C	659
	OJODU	11-OjoduINJ-T2-River Valley	A - BILATERAL	910
	OKE-IRA	11-Oke IraINJ-T1-Nob Oluwa	C	522
	OKE-IRA	11-Oke IraINJ-T2-Abiodun Jagun	C	458
	OREGUN	11-MarylandINJ-T3-Ikosi	C	672
	OREGUN	11-OpebiINJ-T1-Agbaoku	B	922
	OREGUN	11-OpebiINJ-T1-Salvation	B	975
	OREGUN	11-MarylandINJ-T2-Ojota	A	973
	OREGUN	11-OpebiINJ-T1-Olusosun	A	924
	OREGUN	11-New AlausaINJ-T5-Kudirat	A	977
	OREGUN	11-SecretariatINJ-T2-UAC	B	986
	OREGUN	11-New AlausaINJ-T6-Ogundana	A	981
	OREGUN	11-New AlausaINJ-T4-Allen	A	989
	OREGUN	11-SecretariatINJ-T2-7Up	B	988
	OREGUN	11-New AlausaINJ-T5-Alausa	A	945
	OREGUN	11-New AlausaINJ-T4-Oregun	A	980
	OREGUN	11-New AlausaINJ-T5-Morrison	A	950
	PTC	11-IlupejuINJ-T3-L&K	C	633
	PTC	11-PTCINJ-T3-Olowu	B	988
	PTC	11-PTCINJ-T2-Medical	B	981
	PTC	11-IlupejuINJ-T4-Ikorodu	A	892
	PTC	11-PTCINJ-T1-Opebi	B	998
	PTC	11-MarylandINJ-T1-PTC	A - BILATERAL	900
	PTC	11-MarylandINJ-T2-GRA	C	560
	PTC	11-IlupejuINJ-T1-Bhojson	A	923
	PTC	11-PTCINJ-T2-Awuse	A - BILATERAL	991
	PTC	11-PTCINJ-T3-General Hospital	A - BILATERAL	978
IKORODU	Undertaking	Feeder	Cap (kWh)	Non-MD Service Band
	AYANGBUREN	11-SaboINJ-T1-Erunwen	C	474
	AYANGBUREN	11-SaboINJ-T1-Mary Hill	C	690
	AYANGBUREN	11-SaboINJ-T1-Ayangburen	C	694
	AYANGBUREN	11-SaboINJ-T1-Lagos Road	C	622
	EPE	33-IkoroduTCN-AGBOWA	D	302
	EPE	11-EpeINJ-T1-Township	E	163
	EPE	11-EpeINJ-T1-Water Works	E	183
	EPE	11-EpeINJ-T1-LASU	E	156
	IGBOGBO	11-IgbogboINJ-T1-Bayeku	D	321
	IGBOGBO	11-IgbogboINJ-T1-Ofin	D	394

	IGBOGBO	11-Ipakodo (Ebute)INJ-T1-Abuja	D	388
	IGBOGBO	11-SaboINJ-T2-Ladega	D	386
	IGBOGBO	11-IgbogboINJ-T2-Agbele	D	365
	IGBOGBO	11-SaboINJ-T2-Igbogbo	D	321
	IGBOGBO	11-IgbogboINJ-T2-Odofin	D	338
	IGBOGBO	11-Ipakodo (Ebute)INJ-T1-WAEC	D	357
	IGBOGBO	11-Ipakodo (Ebute)INJ-T1-Ipakodo	D	386
	IJEDE	11-IjedeINJ-T1-Gberibe	D	272
	IJEDE	11-IjedeINJ-T1-Luwasa	D	255
	LASUNWON	11-SaboINJ-T1-Ijebu Ode	C	467
	LASUNWON	11-OdogunyanINJ-T2-Cantonment	C	471
	LASUNWON	11-OdogunyanINJ-T1-Agodo	B	608
	LASUNWON	11-OdogunyanINJ-T1-Industrial	C	438
	LASUNWON	11-SaboINJ-T2-Eyita	C	592
	LASUNWON	11-SaboINJ-T2-Lasunwon	C	540
	LASUNWON	33-IkoroduTCN-FAKALE SOURCE	A	890
	ODOGUNYAN	33-OdogunyanTCN-AGBEDE	C	417
	ODOGUNYAN	11-OdogunyanINJ-T2-Ita Oluwo	D	376
	ODOGUNYAN	11-OdogunyanINJ-T2-Centex	A	854
	OWUTU	33-IkoroduTCN-IJEDE	D	352
	OWUTU	11-OwutuINJ-T2-Isawo	D	368
	OWUTU	11-OwutuINJ-T2-Asolo	C	453
	OWUTU	33-IkoroduTCN-IBESHE	B	767
	OWUTU	33-MarylandTCN-AJEGUNLE INTERFAC	B	764
	OWUTU	11-OwutuINJ-T1-Ori Okuta	D	398
	OWUTU	11-OwutuINJ-T1-Agric	D	363
	OWUTU	11-OwutuINJ-T2-Majidun	D	374
	OWUTU	11-AjgunleINJ-T1-Thomas Olaniyan	C	501
	OWUTU	33-MarylandTCN-AJEGUNLE	B	988
OSHODI	Undertaking	Feeder	Non-MD Service Band	Cap (kWh)
	AGO	11-Ago OkotaINJ-T1-Fasheun	C	485
	AGO	11-Ago OkotaINJ-T2-Oke Ogbere	D	391
	AGO	11-Ago OkotaINJ-T2-Lake View	C	498
	AGO	11-ItireINJ-T2-Canal	B	841
	AGO	11-ItireINJ-T3-Ago	A	851
	AGO	11-Ago OkotaINJ-T1-Amuwo Ind.	C	440
	AGO	33-ItireTCN-AGO I	A	933

AJAO	11-MafolukuINJ-T1-Saubana	C	512
AJAO	11-MafolukuINJ-T1-Makinde	C	620
AJAO	11-Oke AfaINJ-T2-Osolo	B	754
AJAO	11-AjaolINJ-T2-New Estate	A	906
AJAO	11-AjaolINJ-T2-Sholanke	B	875
AJAO	11-AjaolINJ-T1-Domino	B	942
AJAO	11-AjaolINJ-T1-Airport Road	B	955
AMUWO	11-AmuwoINJ-T1-Old Ojo Road	D	389
AMUWO	11-AmuwoINJ-T1-Ijesha Express	C	532
AMUWO	11-AmuwoINJ-T2-Jakande 1	C	562
AMUWO	11-AmuwoINJ-T2-Jakande 2	C	558
IDIMU	11-IgandoINJ-T1-New Igando	D	298
IDIMU	11-Oke AfaINJ-T3-NNPC	C	489
IDIMU	11-Oke AfaINJ-T1-Ejigbo	D	368
IDIMU	11-IgandoINJ-T2-General Hospital	D	307
IDIMU	11-BolorunpeluINJ-T3-Liasu	C	553
IDIMU	11-BolorunpeluINJ-T1-Idimu	C	573
IDIMU	11-BolorunpeluINJ-T3-Governor	B	787
IDIMU	33-EjigboTCN-AGODO	A	956
IGANDO	11-IgandoINJ-T1-Egan	D	321
IGANDO	11-IgandoINJ-T2-Agric Road	D	252
IGANDO	11-IgandoINJ-T1-Obadore	D	263
IGANDO	11-IgandoINJ-T2-Akesan	D	250
IJEGUN	11-IjegunINJ-T2-Pipeline	D	214
IJEGUN	11-IjegunINJ-T2-Ijegun	D	209
IJEGUN	11-IjegunINJ-T2-Isheri Oshun	D	228
IJEGUN	33-EjigboTCN-IJEGUN	A	856
IKOTUN	11-IjegunINJ-T1-Okerube	D	256
IKOTUN	11-BolorunpeluINJ-T1-Abaranje	D	330
IKOTUN	11-IjegunINJ-T1-Ikotun	C	402
IKOTUN	11-BolorunpeluINJ-T1-Isijola	C	549
IKOTUN	11-Agodo EgbeINJ-T1-Kudaki	C	668
IKOTUN	11-Agodo EgbeINJ-T1-Abanishe	C	558
IKOTUN	33-EjigboTCN-EGBE	A	905
IKOTUN	33-EjigboTCN-IGANDO	A	979
ISOLO	11-ItireINJ-T2-Ibalex	D	357
ISOLO	11-IsoloLocalINJ-T1-Abimbola	D	293
OKE-AFA	11-Oke AfaINJ-T3-Bungalow	D	284
OKE-AFA	11-Oke AfaINJ-T3-Ori Oke	C	504
OKE-AFA	11-Oke AfaINJ-T2-Illamoshe	D	360
OKE-AFA	11-Oke AfaINJ-T1-LCHE	B	718
OKE-AFA	33-EjigboTCN-OKE AFA 2	A	891

	OKOTA	11-Oke AfaiNJ-T1-Ire Akari	C	566
	OKOTA	11-ItireINJ-T1-Ademulegun	C	420
	OKOTA	11-ItireINJ-T3-Apena	C	554
	OKOTA	11-ItireINJ-T1-Okota	B	843
	OSHODI	11-AlasiaINJ-T1-Council	C	468
	OSHODI	11-AlasiaINJ-T1-Owoseni	C	439
	OSHODI	11-AlasiaINJ-T1-Alasia	C	523
SHOMOLU	Undertaking	Feeder	Non-MD Service Band	Cap (kWh)
	BARIGA	11-New OworoINJ-T1-Odunsi	C	589
	BARIGA	11-OworoINJ-T3-Bariga	D	395
	BARIGA	11-New OworoINJ-T1-Finbars	C	529
	BARIGA	11-OworoINJ-T2-Ladilak	C	531
	IGBOBI	11-IgbobiINJ-T2-Orthopaedic	C	542
	IGBOBI	11-AkokaINJ-T1-Community	C	473
	IGBOBI	11-IgbobiINJ-T3-Mushin	D	325
	IGBOBI	11-IgbobiINJ-T1-Apata	C	490
	IGBOBI	11-New YabaINJ-T2-Jibowu	C	551
	IGBOBI	11-IgbobiINJ-T1-Military	C	521
	IGBOBI	11-IgbobiINJ-T2-Market	C	657
	IGBOBI	11-AkokaINJ-T1-Akoka	B	789
	IKOSI	11-WasimiINJ-T1-Agiliti	D	379
	IKOSI	11-WasimiINJ-T1-Akanimodo	C	518
	IKOSI	11-MarylandINJ-T3-Demurin	A	947
	ILUPEJU	11-IlupejuINJ-T3-Coker	A	960
	ILUPEJU	11-IlupejuINJ-T3-Palmgrove	A	938
	ILUPEJU	11-IlupejuLocal-T1-Local	B	954
	KETU	11-AlapereINJ-T1-Agboyi	D	366
	KETU	11-WasimiINJ-T2-Wasimi	D	383
	KETU	11-WasimiINJ-T2-Agidi	C	506
	KETU	11-AlapereINJ-T1-Bakare	C	553
	KETU	11-AlapereINJ-T1-Araba	C	423
	KETU	11-WasimiINJ-T1-Araromi	B	800
	MAGODO	11-IsheriINJ-T1-Bankole	B	777
	MAGODO	11-MagodoINJ-T2-CMD	B	900
	MAGODO	11-MagodoINJ-T2-Bashiru	A - BILATERAL	939
	MAGODO	11-MagodoINJ-T1-Emmanuel Keshi	A - BILATERAL	998
	MENDE	11-MarylandINJ-T1-Okupe	B	734
	MENDE	11-MarylandINJ-T3-Sylvia	A	944
	MENDE	11-MarylandINJ-T2-Westex	A	981
OGUDU	11-MarylandINJ-T1-Ketu	C	508	
OGUDU	11-OguduINJ-T1-Ogudu	B	861	

OGUDU	11-OguduINJ-T2-Alapere	C	542
OGUDU	11-OguduINJ-T3-Kola Adeshina	C	579
OGUDU	11-OguduINJ-T2-Ogudu	C	635
OLATEJU	11-MushinINJ-T1-Mushin 2	C	487
OLATEJU	11-IgbobilINJ-T3-Ikorodu	D	347
OLATEJU	11-MushinINJ-T1-Mushin	C	500
OLATEJU	11-New YabaINJ-T1-Fadeyi	C	382
OLATEJU	11-IgbobilINJ-T3-Railway	C	697
OLATEJU	11-IlupejuLocal-T1-Industrial	A	982
OLATEJU	11-NitelINJ-T1-Challenge	D	365
OLOWORA	11-IsheriINJ-T1-Isheri	B	759
OLOWORA	11-OloworaINJ-T1-Orisha	B	870
OLOWORA	11-OloworaINJ-T1-UNILAG	B	898
OWOROSHOKI	11-OguduINJ-T3-Balogun	C	561
OWOROSHOKI	11-OguduINJ-T2-Oriola	C	523
OWOROSHOKI	11-OworolINJ-T2-Pedro	C	597
OWOROSHOKI	11-OworolINJ-T1-Ifako	C	541
OWOROSHOKI	11-OworolINJ-T2-Oworo	C	466
OWOROSHOKI	11-OworolINJ-T1-Hospital	A	985
OWOROSHOKI	11-OworolINJ-T3-Gbagada	B	989
OWOROSHOKI	11-OguduINJ-T3-Soluyi	B	902
OWOROSHOKI	11-IlupejuLocal-T1-Obanikoro	B	900
OWOROSHOKI	11-OworolINJ-T1-Anthony	A	965

Handwritten signature and initials in blue ink, including the letters 'MA'.