ORDER NO/NERC/214/2020

BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF THE AMENDMENT OF THE ORDER ON THE CAPPING OF ESTIMATED BILLS FOR IBADAN ELECTRICITY DISTRIBUTION PLC

Title

1. This regulatory instrument may be cited as the ***AMENDED ORDER ON THE CAPPING OF ESTIMATED BILLS FOR IBADAN ELECTRICITY DISTRIBUTION PLC.***

Commencement and Amendment

2. This Order amends Order No/NERC/197/2020 (Order on the Capping of Estimated Bills in the Nigerian Electricity Supply Industry) that was issued by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission") on 20 February 2020. This Amended Order on the Capping of Estimated Bills for Ibadan Electricity Distribution Plc ("IBEDC") shall take effect from 1 November 2020 and shall cease to have effect on the issuance of a new Order on the same subject matter by the Commission.

Context

3. The Commission is mandated by section 32(1)(a) of the Electric Power Sector Reform Act 2004 ("EPSRA") to *"create, promote, and preserve efficient industry and market structures, and to ensure the optimal utilisation of resources for the provision of electricity services"*.

4. The Commission pursuant to section 96 of EPSRA; which provides that *"the Commission may make regulations prescribing all matters which are by this Act are required or permitted to be prescribed or which, in the opinion of the Commission, are necessary or convenient to be prescribed for carrying out or giving effect to this Act"*; issued the following regulations to address the issue of downstream revenue assurance between distribution licensees ("DisCos") and their customers –

   a. the Nigerian Electricity Regulatory Commission's Connection and Disconnection Procedures for Electricity Services 2007.

   b. the Nigerian Electricity Regulatory Commission's Meter Reading, Billing, Cash Collection and Credit Management for Electricity Supplies Regulations 2007.

c. the Methodology for Estimated Billing Regulations 2012.

5. DisCos are required to meter customers in accordance with requisite standards of performance. The legacy situation at acquisition of majority stake in the distribution assets from government was that the majority of customers were unmetered and there has been little change in the situation as the deployment of meters by DisCos has been outpaced by the growth in customer numbers in NESI. Data received from the ongoing customer enumeration exercise indicates that the customer population has grown from 5million in 2012 to over 10million as at December 2019 with about 52% of the population being invoiced on the basis of estimated billing.

6. The need for the introduction of a standard methodology of estimated billing in NESI became inevitable during the transitional period required to close the metering gap and the Methodology for Estimated Billing Regulations was introduced as a means of ensuring that customers were not issued arbitrary bills that were unrelated to actual consumption or any other metric for estimating their energy consumption. Section 3 of the Methodology for Estimated Billing Regulations provides that *"the following categories of customers may be issued estimated bills –*

   a. *Customers with faulty meters: These are existing customers who have been issued meters which are no longer functional.*

   b. *Customers whose meters cannot be read: These are customers whose meter readings could not be obtained by the DisCo due to inaccessibility occasioned by locked doors, customers not being at home at the time of reading the meter, presence of dogs on the premises, etc.*

   c. *Existing customers without meters: These are directly connected customers that have not been provided with meters."*

7. The successful implementation of the Methodology for Estimated Billing Regulations was hindered by the inadequate level of metering of feeders and distribution transformers which form the source data for the effective application of the estimation methodology.

8. The inadequacy of accurate data required for the estimation of consumption of unmetered consumers produced the most significant customer complaints with non-provision of meters and unrealistic billing of unmetered customers accounting for over 65% of complaints lodged at customer care centers of DisCos, disputes filed at Forum Offices and subsequent appeals to the Commission.

9. The significant level of customer dissatisfaction arising from unrealistic estimated bills have also adversely impacted on the market revenues as a consequence of customer apathy and declining willingness to settle their invoices in full.

10. The most recent initiative of the Commission to fast track the closure of the metering gap was the issuance of the Meter Asset Provider ("MAP") Regulations with a target of metering all customers within 3 years. The MAP Regulation was approved on 8 March 2018 to achieve the following objectives:

    a. Encourage the development of independent and competitive meter services in NESI.

    b. Eliminate estimated billing practices in NESI.

    c. Attract private investment in the provision of metering services in NESI.

    d. Close the metering gap through accelerated meter roll out in NESI.

    e. Enhance revenue assurance in NESI.

11. The third-party investors for the provision of meters under the MAP Regulations have been procured by the IBEDC, under a competitive framework of the said Regulations, to provide meters to customers based on multiple financing options. However, several constraints including changes in fiscal policy and the limited availability of long-term funding have led to limited success in the meter roll out. The imperative for mitigating the risk of unrealistic and arbitrary billing of unmetered customers however remains a key priority during the transitional period until Commission's target of "meters for all" in the MAP Regulations is achieved in NESI.

12. All customers of IBEDC are classified on the basis of consumption/use into the following categories –

    a. Non-Maximum Demand (Non-MD): These are customers with single or three phase connection at 0.400kV feeder level. This includes all customers previously classified as R2, C1, D1, and A1 (single and three phase).

    b. Low Voltage Maximum Demand (MD 1): These are grid connected customers with low voltage (LV) Maximum Demand connection and include all customers previously classified as R3, C2, D2, and A2 Street Light.

    c. Medium/High Voltage Maximum Demand (MD 2): These are grid connected customers with medium voltage (MV)/high voltage (HV) Maximum Demand (11/33kV) connection. These include all customers previously classified as R4, C3, D3, and A3.

    d. High Voltage Maximum Demand Special (MD3). These are grid connected commercial and industrial customers with average monthly energy consumption of 6.3MWh/h.

    e. Lifeline Customers (R1): These are grid connected customers with consumption of not more than 50kWh/month.

13. The Commission had issued a directive to all DisCos in June 2016 on the mandatory metering of all maximum demand ("MD") customers in NESI no later than 30 November 2016. The deadline was subsequently extended to 1 March 2017 at the instance of the DisCos and the Commission thereafter issued the following directives –

    a. *"Any MD customer not provided a meter by 1 March 2017 shall not pay any electricity bill presented by a DisCo on the basis of estimated billing methodology and these customers are advised to report to the Commission.*

    b. *No DisCo shall disconnect any MD customer that was not metered by 1 March 2017 on the basis of the customer's refusal to pay an invoice issued on the basis of estimated billing after the compliance deadline.*

14. The Commission issued Order No/NERC/183/2019 on the mandatory migration of R3 class of residential customers, industrial and commercial customers to cashless settlement platforms and other matters relating to revenue protection in NESI on 30 December 2019. Paragraph 13 of the Order provides that *"all DisCos shall ensure full accountability of energy flow with the installation of appropriate metering infrastructure that is integrated with the customer management system of all industrial, commercial and R3 class of residential customers by 31 December 2020".*

15. The Commission issued Order No/NERC/197/2020 (Order on the Capping of Estimated Bills in the Nigerian Electricity Supply Industry) on 20 February 2020.

16. The Order on the Capping of Estimated Bills in the Nigerian Electricity Supply Industry on the Capping of Estimated Bills repealed the Methodology for Estimated Billing of 2012 and also addressed the practice of arbitrary billing of unmetered Non-MD customers while seeking to fast track the deployment of meters through the Meter Asset Provider (MAP) Scheme.

17. The Order on the Capping of Estimated Bills in the Nigerian Electricity Supply Industry on the Capping of Estimated Bills provides that ***"the Commission shall periodically review the meter deployment targets achieved by DisCos and shall on a quarterly basis review the base data on the vending records and supply availability for the purpose of reviewing the energy caps".***

18. IBEDC filed submissions with the Commission for the review of the energy caps of unmetered customers in consideration of –

    a. The effect of the energy cap methodology on actual consumption of electricity by end-use customers.

    b. The consequential impact of the Covid-19 pandemic on meter deployment by MAPs.

    c. The non-commensurate payment for electricity consumed by end-use customers.

Determination of Energy Caps

19. IBEDC proposed the following methodologies for the determination of energy caps in their submissions –

    a. Adoption of weighted averages of metered prepaid and postpaid end-use customers on the basis of actual consumption data of these customers from feeders and distribution transformers.

    b. Adoption of an incremental factor on energy caps of unmetered end-use customers on the basis of actual consumption data from feeders and distribution transformers from business units in the IBEDC's network.

    c. Adoption of consumption data of metered end-use customers whose meters had been verified in the business units in the IBEDC's network.

20. The submissions of IBEDC were backed by supporting documentation on the data and signed-off by the Managing Director.

21. The Commission considered the submission of IBEDC and approved the methodology in 19(a) above as the basis for the review of energy caps of unmetered customers in NESI.

THE COMMISSION HEREBY ORDERS as follows –

A. The energy caps of unmetered end-use non-maximum demand ("Non-MD") customers of IBEDC shall be computed on the basis of the weighted averages of prepaid and postpaid metered end-use customers on the basis of actual consumption data of these customers from feeders and distribution transformers.

B. All unmetered Non-MD customers of IBEDC shall not be billed for the consumption of energy beyond the cap stipulated in Schedule 1 of this Order.

C. The energy caps prescribed by the Commission shall only apply to Non-MD customers.

D. Non-MD customers under tariff bands D and E whose tariffs have been frozen shall have their tariffs computed using corresponding tariff rates of R2 and C1 under previous tariff classification.

E. Details of the business unit, feeder/distribution transformer name, tariff class and rates shall be disclosed on all bills and receipts issued to customers by IBEDC.

F. Any customer that rejects the installation of a meter on their premises by IBEDC shall not be entitled to supply and MUST BE DISCONNECTED by IBEDC, and shall only be reconnected to the network after the meter has been installed.

G. IBEDC shall notify customers of any outstanding bills on their account and agree a payment plan for the settlement of amount due prior to installing a meter on the customer's premises.

H. Where a customer's meter becomes faulty and a replacement meter cannot be provided by IBEDC within 2 working days, the customer shall be billed an average of the last 3 month's billing/vending in accordance with section 16(5) of the MAP Regulations until the meter is replaced.

l. The Commission shall periodically review the meter deployment target achieved by IBEDC and shall on a quarterly basis review the base data on vending records and supply availability for the purpose of reviewing the energy caps prescribed in this Order.

Amendment

22. The Commission may amend this Order by making supplementary or further Orders to address the subject matter.

Dated this 30th day of October 2020

James A. Momoh
Chairman

Dafe C. Akpeneye
Commissioner
Legal, Licensing & Compliance

Schedule 1

Ibadan Electricity Distribution Company Plc

Monthly Energy Cap			
Business Unit	**FEEDER**	**Non-MD Service Band**	**Cap (kWh)**
AKANRAN	NBL 33KV FEEDER	C	175
	AKANRAN 11KV FEEDER	E	171
	AKANRAN EXPRESS 11KV FEEDER	E	166
	OGBERE 11KV FEEDER	E	188
	OKE OFFA 11KV FEEDER	E	152
	OLOMI 11KV FEEDER	E	118
	OLUNDE 11KV FEEDER	E	143
APATA	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	APATA 33KV FEEDER	A	299
	ERUWA LANLATE 33KV	A	163
	OLUYOLE 11KV FEEDER	C	216
	APATA ESTATE 11KV FEEDER	D	174
	BEMBO 11KV FEEDER	D	193
	OLORUNTUMO 11KV FEEDER	D	189
	OWODE 11KV FEEDER	D	179
	LANLATE 11KV FEEDER	E	175
BABOKO	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	INCOMER T1B 33KV FEEDER	A	142
	INCOMER T1C 33KV FEEDER	A	142
	INCOMER T2B 33KV FEEDER	A	142
	LUBCON AVE. 33KV FEEDER	A	142
	KISHI/IGBETI 33KV FEEDER	C	142
	OTTE 33KV FEEDER	C	194
	SOBI/POLY 33KV FEEDER	C	170
	POLY 11KV FEEDER	D	142
	SPECIALIST 11KV FEEDER	D	159
	UITH 11KV FEEDER	D	199
	ADEWOLE 11KV FEEDER	E	185
	AIRPORT 11KV FEEDER	E	181
	BABOKO 11KV FEEDER	E	155
	GAMBARI 11KV FEEDER	E	153
	KULENDE 11KV FEEDER	E	150
	OKE OYI 11KV FEEDER	E	123
	OLOJE 11KV FEEDER	E	222
	PAKATA 11KV FEEDER	E	139

	SOBI 11KV FEEDER	E	153
	TAIWO 11KV FEEDER	E	159
	UNITY 11KV FEEDER	E	161
CHALLENGE	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	BASIN 11KV FEEDER	A	208
	CHALLENGE INDUSTRIAL 33KV FEEDER	A	209
	GRA ILORIN 33KV FEEDER	A	510
	OLAK 33KV FEEDER	A	242
	TANKE 11KV FEEDER	A	268
	UNILORIN 33KV FEEDER	A	242
	ASA 11KV FEEDER	B	186
	IDOFIAN 33KV FEEDER	B	210
	MM 11KV FEEDER	C	216
	SABO OKE 11KV FEEDER	C	238
	SHOPRITE/WATER WORKS 11KV FEEDER	C	474
	AWOLOWO 11KV FEEDER	D	247
	BABA-ODE 11KV FEEDER	D	237
	DANIALU 11KV FEEDER	D	210
	GANMO 11KV FEEDER	D	241
	IREWOLEDE 11KV FEEDER	D	186
	KILANKO 11KV FEEDER	D	226
	GOVT. HOUSE 11KV FEEDER	E	296
DUGBE	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	AGODI LINE 1 33KV FEEDER	A	206
	AGODI LINE II 33KV FEEDER	A	159
	AMI 11KV FEEDER	A	187
	BANK ROAD 11KV FEEDER	A	424
	EFCO/EVANS 11KV FEEDER	A	424
	ELEYELE 33KV FEEDER	A	192
	FAN MILK 33KV FEEDER	A	160
	IYAGANKU 33KV FEEDER	A	184
	JERICHO T2A 33KV FEEDER	A	187
	JERICHO T2B 33KV FEEDER	A	187
	SAMONDA 33KV FEEDER	A	191
	IYAGANKU 11KV FEEDER	B	261
	ONIREKE 11KV FEEDER	B	249
	STATE HOUSE 11KV FEEDER	B	176
	BASORUN 11 KV FEEDER	C	161
	DUGBE INDUSTRIAL 11KV FEEDER	C	164
	EKOTEDO 11KV FEEDER	C	197

	HOUSING 11KV FEEDER	C	187
	OREMEJI 11KV FEEDER	C	196
	PREMIER 11KV FEEDER	C	184
	RAILWAY 11KV FEEDER	C	185
	SANGO 11KV FEEDER	C	191
	SECRETARIAT 11KV FEEDER	C	224
	YEMETU 11KV FEEDER	C	197
	COCOA HOUSE 11KV FEEDER	D	168
	IJOKODO 11KV FEEDER	D	164
	IWO ROAD 11KV FEEDER	D	178
	OJE 11KV FEEDER	D	145
	OKE BOLA 11KV FEEDER	D	172
	OLOGUNERU 11KV FEEDER	D	199
	POLY ROAD 11KV FEEDER	E	164
EDE	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	RABISH IMAC 33KV FEEDER	A	249
	EDE WATER WORKS 33KV FEEDER	B	197
	IWO/EJIGBO 33KV FEEDER	B	249
	COTTAGE 11KV FEEDER	C	254
	EDE TOWNSHIP 11KV FEEDER	C	196
	IGBAYE ROAD 11KV FEEDER	C	160
	OKUKU TOWNSHIP 11KV FEEDER	C	152
	EJIGBO TOWNSHIP 11KV FEEDER	D	137
	IWO TOWNSHIP 11KV FEEDER	D	161
	ODO ORI 11KV FEEDER	D	176
	BOWEN UNIVERSITY 33KV FEEDER	E	249
	IFE ODAN 11KV FEEDER	E	124
IJEBU ODE	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	IJEBU ODE 33KV FEEDER	A	170
	IJEBU INDUSTRIAL 11KV FEEDER	B	185
	IDOWA 33KV FEEDER	C	154
	BARRACKS 33KV FEEDER	D	170
	FOLAGBADE 11KV FEEDER	D	181
	IJEBU IGBO 33KV FEEDER	D	175
	MOLIPA 11KV FEEDER	D	194
	ADEBOYE 11KV FEEDER	E	124
	BONOJO 11KV FEEDER	E	205
	GRA IJEBU 11KV FEEDER	E	207
	IGAN 11KV FEEDER	E	154
	IJEBU SABO 11KV FEEDER	E	185
	IJEBU TOWNSHIP 11KV FEEDER	E	213
	OKE AGBO 11KV FEEDER	E	174

	Feeder	Non-MD Service Band	Cap (kWh)
IJEUN	FUNAAB 33KV FEEDER	A	175
	OWODE LINE I 33KV FEEDER	A	183
	OWODE LINE II 33KV FEEDER	A	183
	IJAYE 11KV FEEDER	D	183
	IJEUN GRA 11KV FEEDER	D	184
	LADERIN 11KV FEEDER	D	159
	ABIOLA WAY 11KV FEEDER	E	159
	AKE 11KV FEEDER	E	184
	AKINOLUGBADE 11KV FEEDER	E	182
	IJEUN TITUN 11KV FEEDER	E	171
	KEMTA 11KV FEEDER	E	159
	KOLOBO 11KV FEEDER	E	169
	OBANTOKO 11KV FEEDER	E	185
	ODEDA 11KV FEEDER	E	165
	TOTORO 11KV FEEDER	E	258
IKIRUN	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	OSOGBO/IKIRUN 33KV FEEDER	A	149
	PRISM 33KV FEEDER	A	142
	IKIRUN TOWNSHIP 11KV FEEDER	C	151
	IPETU ILE 11KV FEEDER	C	151
	IKIRUN ROAD 11KV FEEDER	D	129
	ILA TOWNSHIP 11KV FEEDER	D	137
ILE IFE	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	IFE TOWNSHIP 33KV FEEDER	A	251
	IRON & STEEL 33KV FEEDER	A	193
	OAU 33KV FEEDER	A	152
	OAUTHC 11KV FEEDER	A	152
	IKIRE/WASINMI 33KV FEEDER	B	192
	ORILEOWU 33KV FEEDER	B	187
	SEKONA 33KV FEEDER	C	187
	FAMIA 11KV FEEDER	D	161
	ITA OSA 11KV FEEDER	D	178
	ORONA 11KV FEEDER	D	191
	PARAKIN 11KV FEEDER	D	168
	APOMU 11KV FEEDER	E	155
	EDUN ABON/IPETU 11KV FEEDER	E	172
	GBONGAN/ODE OMU 11KV FEEDER	E	188
	IBADAN ROAD 11KV FEEDER	E	335
	IKIRE 11KV FEEDER	E	168
	ITAMERIN 11KV FEEDER	E	178
	LAGERE 11KV FEEDER	E	177

	MOKURO RD 11KV FEEDER	E	175
	OPA 11KV FEEDER	E	172
ILESA	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	ILESA 33KV FEEDER FEEDER	A	196
	BREWERY 33KV FEEDER	B	196
	EFON 33KV FEEDER	B	196
	IJEBU JESA 33KV FEEDER	B	184
	IBOKUN 33KV FEEDER	C	161
	IPETU-IJESHA 33KV FEEDER	C	253
	IRETIAYO 11KV FEEDER	D	183
	IROGBO 11KV FEEDER	D	164
	IWOYE 11KV FEEDER	D	164
	OMI-ASORO/IMO 11KV FEEDER	D	195
	PALACE 11KV FEEDER	D	162
	ILAJE 11KV FEEDER FEEDER	E	177
	ISARE 11KV FEEDER	E	147
JEBBA	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	DOGONGERI 33KV FEEDER	A	358
	JEBBA PAPER MILL 11KV FEEDER	A	223
	JEBBA TOWNSHIP 11KV FEEDER	A	222
	JEBBA/BACITA 33KV FEEDER	A	146
	LIFE CAMP 11KV FEEDER	A	190
	LIFE CAMP 33KV-FEEDER	A	209
	SENIOR STAFF QTRS F20 11KV FEEDER	A	414
	SF2 NEW BUSSA 11KV FEEDER	A	414
	WAWA/KAIMA 33KV FEEDER	A	414
	MAINSTREAM 11KV FEEDER	B	414
	MOKWA 33KV FEEDER	B	345
	KAINJI ROAD 11KV FEEDER	D	346
	MOKWA TOWNSHIP 11KV FEEDER	D	190
	TSHONGA FDR 1 11KV FEEDER	D	223
	TSHONGA FDR II 11KV FEEDER	D	223
	SF6/ NASARAWA/SABO 11KV FEEDER	E	358
	TSHONGA FDR III 11KV FEEDER	E	223
MOLETE	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	BAT/NEW AGE 11KV FEEDER	A	131
	BEST OIL/ALTAK 11KV FEEDER	A	159
	BLACK HORSE 11KV FEEDER	A	148
	EXPRESS 33KV FEEDER	A	140
	FRIGOGLASS 11KV FEEDER	A	198
	INTERCHANGE 33KV FEEDER	A	188

	JOYCE B/RATCON 11KV FEEDER	A	219
	LIBERTY 33KV FEEDER	A	186
	OLUYOLE 33KV FEEDER	A	188
	SEVEN UP 11KV FEEDER	A	259
	AJINDE 11KV FEEDER	B	197
	ANFANI 11KV FEEDER	B	173
	ARAMED 11KV FEEDER	B	159
	EAGLE FLOUR MILLS 11KV FEEDER	B	148
	ELEBU 11KV FEEDER	B	195
	IMALEFALAFIA 11KV FEEDER	B	161
	LINA OIL 11KV FEEDER	B	159
	MOLETE INDUSTRIAL 33KV FEEDER	B	186
	OLUSANYA 11KV FEEDER	B	259
	YEJIDE 11KV FEEDER	B	186
	CHALLENGE 11KV FEEDER	D	198
	ODO ONA ELEWE 11KV FEEDER	D	167
	BOLUWAJI 11KV FEEDER	E	148
	P&G 11KV FEEDER	E	259
	PODO 11KV FEEDER	E	186
	SOKA 11KV FEEDER	E	157
	STADIUM 11KV FEEDER	E	186
	YALE 11KV FEEDER	E	197
MONATAN	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	ADOGBA 33KV FEEDER	A	179
	CROWN 11KV FEEDER	B	180
	LABO 33KV FEEDER	B	204
	ALAKIA 33KV FEEDER	C	174
	NEW ASEJIRE 33KV FEEDER	C	188
	PAPA 11KV FEEDER	C	153
	AKOBO 11KV FEEDER	D	188
	MONATAN 11KV FEEDER	D	185
	MONATAN ESTATE 11KV FEEDER	D	186
	NEW IFE 11KV FEEDER	D	174
	OLODE 11KV FEEDER	D	153
	SAWMILL 11KV FEEDER	D	158
MOWE	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	IBAFO 33KV FEEDER	B	143
	MOWE 33KV FEEDER	C	172
	OWODE EGBA 33KV FEEDER	C	154
OGBOMOSO	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	OGBOMOSO 33KV FEEDER	B	161
	SEMINARY 11KV FEEDER	B	162

	AROJE 11KV FEEDER	E	161
	ODO OBA 11KV FEEDER	E	160
	OKE ADO 11KV FEEDER	E	161
	RANDA 11KV FEEDER	E	162
	TAKIE 11KV FEEDER	E	160
OJOO	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	IBADAN NORTH 33KV FEEDER	A	186
	IITA 33KV FEEDER	A	186
	ODOGBO 33KV FEEDER	A	186
	UI/NISER 33KV FEEDER	A	186
	AGBOWO 11KV FEEDER	E	160
	BODIJA 11KV FEEDER	E	186
	OROGUN 11KV FEEDER	E	177
	SHASHA 11KV FEEDER	E	167
OLUMO	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	MIDGAL 33KV FEEDER	A	183
	WATER WORKS OJERE 33KV FEEDER	A	194
	IMEKO 33KV FEEDER	B	157
	LAGOS ROAD 33KV FEEDER	B	194
	CEMENT 33KV FEEDER	C	164
	LAPELEKE 33KV FEEDER	C	223
	BREWERY 11KV FEEDER	E	152
	IBEREKODO 11KV FEEDER	E	143
	ITA OSHIN 11KV FEEDER	E	160
	JOGA 11KV FEEDER	E	136
	LORDS MINT 33KV FEEDER	E	164
	MAWUKO 11KV FEEDER	E	226
	OLUMO SABO 11KV FEEDER	E	163
	SOYOYE/11KV FEEDER	E	163
OMUARAN	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	LAMODI 33KV FEEDER	A	165
	OFFA 33KV FEEDER	A	141
	EGBE 33KV FEEDER	B	185
	OMU ARAN 33KV FEEDER	B	219
	ISANLU ISIN 33KV FEEDER	C	203
	ORO AGO 33KV FEEDER	C	183
	AJAS-IPO 11KV FEEDER	D	143
	EGBE 11KV FEEDER	D	138
	IGOSUN 11KV FEEDER	D	189
	OFFA INDUSTRIAL 11KV FEEDER	D	189
	OGS 11KV FEEDER	D	142
	OJOKU 11KV FEEDER	D	157

	OMUARAN OWODE 11KV FEEDER	D	157
	ERIN ILE 11KV FEEDER	E	176
	OFFA 11KV FEEDER	E	165
	OMUPO 11KV FEEDER	E	143
	ORO 11KV FEEDER	E	151
OSOGBO	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	GRA 11KV FEEDER	A	277
	ILESHA RD 11KV FEEDER	A	277
	NMT 33KV FEEDER	A	311
	OBELAWO 11KV FEEDER	A	244
	OSOGBO TOWNSHIP 33KV FEEDER	A	311
	POWERLINE 33KV FEEDER	A	311
	SRM 33KV FEEDER	A	311
	AKEJU 11KV FEEDER FEEDER	B	374
	DADA ESTATE 11KV FEEDER	B	310
	GBONGAN RD 11KV FEEDER	B	268
	WONDERFUL 11KV FEEDER	B	333
	AYEPE 11KV FEEDER	C	268
	IGBONA 11KV FEEDER	C	212
	NCC 11KV FEEDER FEEDER	C	230
	OLUODE 11 KV FEEDER	C	244
OTA	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	AR-RASHID 33KV FEEDER	A	198
	FARM 11KV FEEDER	A	183
	FEDERATED STEEL & MILL LTD 33KV FEEDER	A	176
	IJAGBA 33KV FEEDER	A	198
	ODIGBO/ESTATE 33KV FEEDER	A	168
	SUMO 33KV FEEDER	A	176
	SUN METAL 33KV FEEDER	A	176
	TOLL GATE 33KV FEEDER	A	176
	HOMAN 11KV FEEDER	B	168
	SANGO 33KV FEEDER	B	172
	IDIROKO 33KV FEEDER	C	175
	LUSADA 33KV FEEDER	D	182
	ABEBI 11KV FEEDER	E	181
	ADO ODO 11KV FEEDER	E	160
	AFOBAJE 11KV FEEDER	E	183
	AKEJA 11KV FEEDER	E	151
	EGAN 11KV FEEDER	E	167
	ITELE 11KV FEEDER	E	165
	IYESI 11KV FEEDER	E	194

	LAFENWA 11KV FEEDER	E	184
	OSUKE 11KV FEEDER	E	174
	OTA ILARO ROAD 11KV FEEDER	E	160
	TOWN 11KV FEEDER	E	162
	TOWER 11KV FEEDER	E	143
OYO	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	ADO AWAYE 33KV FEEDER	A	186
	ISEYIN 33KV FEEDER	A	159
	OYO 33KV FEEDER	B	192
	SAKI 33KV FEEDER	B	181
	ALAAFIN 11KV FEEDER	E	186
	ARAROMI 11KV FEEDER	E	177
	AWE 11KV FEEDER	E	177
	BARRACKS 11KV FEEDER	E	159
	IREPO 11KV FEEDER	E	159
	KOSO 11KV FEEDER	E	159
	LOW COST 11KV FEEDER	E	159
	OLUWOLE 11KV FEEDER	E	192
	SABO 11KV FEEDER	E	157
	SANGA 11KV FEEDER	E	181
SAGAMU	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	BABCOCK 33KV FEEDER	A	166
	CELPLASS 33KV FEEDER	A	166
	MCPHERSON 33KV FEEDER	A	166
	METAFRIQUE 33KV FEEDER	A	166
	OGUNMAKIN/AJEBO 33KV FEEDER	A	166
	QUANTUM STEELS 33KV FEEDER	A	166
	IKENNE 33KV FEEDER	B	160
	NNPC/OGIJO 33KV FEEDER	B	216
	REMO 33KV FEEDER	B	185
	SAGAMU 33KV FEEDER	B	171
	IGBOBI 11KV FEEDER	E	173
	SAGAMU EXPRESS 11KV FEEDER	E	172
	SAGAMU INDUSTRIAL 11KV FEEDER	E	173
	SAGAMU SABO 11KV FEEDER	E	155
SANGO	**Feeder**	**Non-MD Service Band**	**Cap (kWh)**
	DANGOTE 33KV FEEDER	A	164
	IJOKO 33KV FEEDER	A	158
	DOLPHIN 33KV FEEDER	B	164
	ILARO 33KV FEEDER	B	193
	WATER WORKS PAPALANTO 33KV FEEDER	B	255

	OTA INDUSTRIAL 33KV FEEDER	D	161
	ABEOKUTA ROAD 11KV FEEDER	E	203
	IFO 11KVA FEEDER	E	142
	IJOKO 11KVA FEEDER	E	160
	ILARO TOWNSHIP 11KV FEEDER	E	158
	OKE ELA 11KV FEEDER	E	158
	OLORUNSOGO 11KV FEEDER	E	255
	OTA 11KV FEEDER	E	150
	SANGO ILARO ROAD 11KV FEEDER	E	255