



ORDER/NERC/199/2020

**BEFORE THE NIGERIAN ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF THE EXTRAORDINARY REVIEW OF MULTI YEAR TARIFF ORDER 2015
FOR BENIN ELECTRICITY DISTRIBUTION PLC**

TITLE

1. This regulatory instrument may be cited as **MULTI YEAR TARIFF ORDER (MYTO) 2020 for Benin Electricity Distribution Plc.**

COMMENCEMENT

2. This Order shall take effect from 1st September 2020 and shall cease to have effect on the issuance of a new Minor Review Order or an Extraordinary Tariff Review Order by the Nigerian Electricity Regulatory Commission ("NERC" or the "Commission").

CONTEXT

3. The Commission has reviewed an extra-ordinary tariff review application filed by Benin Electricity Distribution Plc ("BEDC") seeking approval to review its end user tariffs taking into account the impact of inflation, foreign exchange and its investment plan towards improving service to customers.
4. The Commission, pursuant to sections 32 and 76 of the Electric Power Sector Reform Act ("EPSRA"), issued the MYTO – 2015 Tariff Order in December 2015 to address, amongst other objectives, the provision of cost-reflective tariffs thus ensuring that prices charged by licensees are fair to consumers and are sufficient to allow licensees that operate efficiently to recover the full cost of their activities, including a reasonable return on the capital invested in the business.
5. Section 6 of the MYTO Methodology (Amended) provides for the biannual minor review of the tariffs taking into consideration changes in exogenous variables outside the control of operators in the Nigerian Electricity Supply Industry ("NESI"). These variables are the Nigerian and United States inflation rates, NGN/USD foreign exchange rates, gas prices and available generation capacity.
6. Section 9(c) of the "Regulations on Procedure for Electricity Tariff Reviews in the Nigerian Electricity Supply Industry" provides the basis upon which the Commission may accept applications for the conduct of extraordinary tariff reviews.
7. The Commission has reviewed the application filed by BEDC taking into consideration the outcome of public consultations held in February - March 2020 and approved end-user tariffs for the period 1st September 2020 to 30th June 2025. This Order reflects the impact

of changes in macroeconomic parameters on BEDC's revenue requirement and a revised tariff design that aligns rates paid by customers with the quality of service as measured by average availability of power supply over a one-month period. This Order takes cognisance of the varying levels of infrastructural development of the utility's network that is directly attributable to the level of investment which results in customers enjoying different levels of supply in the same network and further seeks to incentivise utilities to invest across their entire networks thus ensuring that the rates paid by customers is aligned with service improvements.

8. BEDC is hereby directed to continue engagement with their customers through all mediums of public consultations on guaranteed levels of quality of electricity supply on the basis of monthly average hours of supply per day.
9. Pursuant to the objective of incentivising a continuous improvement of service for all customers, **there shall be no tariff reviews for customers experiencing an average power supply availability of less than 12-hours per day over a period of one month.**
10. Unmetered customers within service bands A, B and C thus benefitting from a supply availability in excess of an average of 12hrs per day over a period of one month as affected by this tariff Order shall be protected by the provisions of "Order on the Capping of Estimated Bills in the NESI" and the FGN intervention on accelerated metering of all customers.
11. The Commission hereby orders that BEDC shall continue to maintain the lifeline tariff of NGN4.00/kWhr for all customers consuming less than 50kWhrs of energy per month as a safeguard for the less privileged members of the society.

OBJECTIVES

12. This Order seeks to:

- a. Ensure that prices charged by BEDC are fair to customers and are sufficient to allow BEDC to fully recover the efficient cost of operation, including a reasonable return on the capital invested in the business pursuant to the provisions of Sections 32(d) and 76(2)(a) of EPSRA.
- b. Provide a path to a transition to fully service-based cost-reflective tariffs by July 2021.
- c. Reclassify and disaggregate customers and customer clusters on the basis of BEDC's commitment on quality of service to customer clusters.
- d. Ensure that customer tariffs are commensurate and aligned with the quality and availability of power supply committed to customer clusters by BEDC.
- e. Ensure sustained improvement in reliability and quality of supply by incentivising BEDC to off-take energy in accordance with its Vesting Contract and MYTO load allocation.
- f. Provide a framework for settlement of imbalances between TCN and BEDC on delivery and off-take of available energy in accordance with the Market Rules, Vesting Contracts and other industry documents.



- g. Provide a framework that ensures customer tariffs are consistent with the services they receive from BEDC.
- h. Develop and implement a framework for enforcing market discipline in respect of market remittances and managing future revenue shortfalls in the industry including a minimum market remittance requirement to account for differences between cost-reflective tariffs and allowed tariffs in the settlement of invoices issued by the Nigerian Bulk Electricity Trading Plc ("NBET") and the Market Operator ("MO").
- i. Support the interim arrangements for payments to the electricity market and reaffirm the payment securitisation requirement and flow of funds from BEDC to NBET and MO.

BASIS FOR THE REVIEW

13. Change in Rate Design

Pursuant to the outcome of the public hearings held in February/March 2020 on the extraordinary tariff application filed by BEDC, the Commission directed the utility to adopt a revised rate design that aligns tariffs with service level experience of customers in different clusters/locations. Upon evaluation of BEDC's application, the Commission considered and approved five (5) tariff 'Service Bands' representing relative quality of service experience as measured by the committed minimum average hours of supply per day over a period of one month, interruptions (frequency and duration), service voltage levels and a number of other service parameters. These service bands are further subdivided into tariff classes as follows:

- (i) Non-Maximum Demand (Non-MD).
- (ii) Low voltage Maximum Demand (MD 1).
- (iii) Medium/High voltage Maximum Demand (MD 2).
- (iv) Lifeline tariff class (R1) (for consumption of not more than 50kWh/month).

Table – 1 below is a comparative analysis of the new and old tariff classes:

Table – 1: BEDC Tariff Classification

Service Bands	New Tariff Class	Old Tariff Class
Lifeline	R1	R1
A (minimum of 20hrs/day)	A – Non-MD	R2, C1, D1, A1 (single and three phase)
	A – MD 1	R3, C2, D2, A2 Street Light
	A – MD 2	R4, C3, D3, A3
B (minimum of 16hrs/day)	B – Non-MD	R2, C1, D1, A1 (single and three phase)
	B – MD 1	R3, C2, D2, A2 Street Light
	B – MD 2	R4, C3, D3, A3
C (minimum of 12hrs/day)	C – Non-MD	R2, C1, D1, A1 (single and three phase)
	C – MD 1	R3, C2, D2, A2 Street Light
	C – MD 2	R4, C3, D3, A3
D (minimum of 8hrs/day)	D – Non-MD	R2, C1, D1, A1 (single and three phase)
	D – MD 1	R3, C2, D2, A2 Street Light
	D – MD 2	R4, C3, D3, A3
E (minimum of 4hrs/day)	E – Non-MD	R2, C1, D1, A1 (single and three phase)
	E – MD 1	R3, C2, D2, A2 Street Light
	E – MD 2	R4, C3, D3, A3

BEDC shall be liable for service improvements in accordance with commitments under its universal service obligations for providing electricity supply to customers. Attached herewith as Appendix 2 are details of the service improvement commitments made by BEDC to customers in various tariff bands for the period 1st September 2020 to 31st December 2021.

14. Capital Expenditure (“CAPEX”) Plan

BEDC has applied to the Commission for an upward review of the CAPEX provisions in its tariffs to support the implementation of its Performance Improvement Plans (“PIP”) over the next 5 years. Pursuant to the request, the Commission has shared a CAPEX Request Template with BEDC as a guide for a revised submission to qualify for consideration in the tariffs. Accordingly, the rates as contained in this Order and valid to December 31, 2020 are based on current CAPEX provision as contained in MYTO-2015 Order, with necessary adjustments for changes in relevant macroeconomic indices. Any verified and approved investments beyond the CAPEX allowances during this period shall be recognised and applied in the Tariff Order commencing on 1st January 2021. CAPEX review proposals for the period 2021 – 2025 shall be evaluated and upon approval applied in the Tariff Order commencing on 1st January 2021.

15. MYTO Load Allocation

The current MYTO load allocation to DisCos was presented as a subject matter for consultation during the public hearings in consideration of the applications for extraordinary tariff review. Several DisCos and the Transmission Company of Nigeria Plc (“TCN”) consider the current MYTO Load Allocation as sub-optimal, given the changes that have occurred in load growth and capacities of the transmission and distribution networks. However, a full justification for a holistic review of the MYTO load allocation could not be established during this Extra-Ordinary Tariff Review process. Accordingly, the Commission orders that the current MYTO load allocation shall be maintained for the purpose of computing the relevant tariffs of all DisCos.

16. Tariff Assumptions

Pursuant to the provisions of the MYTO Methodology and the Regulation on Procedure for Electricity Tariff Review in NESI, Table 2 below provides the key indices considered in evaluating the tariff application by BEDC in this Extraordinary Tariff Review process. The projected parameters in this Order shall be reviewed and retrospectively adjusted during the December 2020 Minor Review of Tariffs to align the assumptions with actuals.

- a. **Nigerian rate of inflation:** The Nigerian rate of inflation for July 2020 as obtained from the National Bureau of Statistics (NBS) was 12.82%. This rate was adopted to project Nigerian inflation rates for year 2020 and beyond.
- b. **Exchange Rate:** In accordance with the provisions of the MYTO Methodology, CBN official exchange rates were used in this review. The MYTO - Methodology provides for a premium of 1% above the CBN rate as transaction cost and this was applied in the current review. The applicable NGN/USD exchange rate for the period



September 01, 2020 and beyond is computed as NGN380 +1% premium = NGN383.80.

- c. US rate of inflation: Based on the data obtained from the website of the United States Bureau of Labor Statistics (<http://www.bls.gov>), the US inflation rate for the month of July 2020 was 1.0%. This rate was adopted for the purpose of this review to project US Inflation rates for year 2020 and beyond.
- d. Gas Price: The price of natural gas for the power sector has been regulated since the inception of MYTO in 2008. The Commission has maintained the gas price of US\$2.50/MMBTU and gas transportation cost of US\$0.80/MMBTU for this review. Other grid connected generation companies with contracted gas prices outside the regulated rates and as provided in their respective Gas Sale Agreements ("GSAs") are also provided for in the MYTO model as a pass-through cost.

Table – 2: Key Indices Considered in Evaluating BEDC Application

Parameter	Sep – Dec 2020	Jan – Jun 2021	Jul – Dec 2021	Jan – Dec 2022
Nigerian Inflation	12.82%	12.82%	12.82%	12.82%
Exchange Rate (₦/US\$)	383.8	383.8	383.8	383.8
US Inflation	1.00%	1.00%	1.00%	1.00%
Sent out Generation (MWh/h)	4,646	4,974	4,974	5,325
Weighted Generation Price (₦/kWh)	25.6	25.6	25.6	25.6
TCN and Admin Charge (₦/kWh)	7.8	8.3	8.3	8.2
Delivered to BEDC (MWh/h)	360	387	387	416
ATC&C Losses	23.91%	17.94%	17.94%	17.94%
End-use Cost-reflective Tariffs (₦/kWh)	59.00	56.46	56.46	56.43
End-use Allowed Tariffs (₦/kWh)	50.05	50.05	56.46	56.43
Tariff Shortfall (₦/kWh)	8.95	6.41	-	-

17. Approved End-user Tariffs Effective from 1st September 2020

Pursuant to BEDC's application for extraordinary tariff review and consistent with paragraph 13 of this Order, the Commission considered and approved the tariffs in Table-3A below with effect from 1st September 2020 and shall remain in force until the issuance of a new Minor Review Order or an Extraordinary Tariff Review Order by the Commission.

Table – 3A: Approved End-user Tariffs (₹/kWh) for BEDC

Tariff Class	Sep – Dec 2020	Jan – Jun 2021	Jul – Dec 2021	Jan – Dec 2022	Jan – Dec 2023	Jan – Dec 2024	Jan – Dec 2025
Life-line (R1)	4.00	4.00	4.00	4.00	4.00	4.00	4.00
A - Non MD	55.82	55.82	64.08	63.77	63.57	62.02	60.62
A - MD1	51.13	51.13	57.98	57.74	57.72	56.40	55.13
A - MD2	50.66	50.66	56.87	56.45	56.28	54.99	53.75
B - Non MD	54.63	54.63	62.05	61.76	61.74	60.05	58.69
B - MD1	50.18	50.18	57.47	57.43	55.92	54.64	53.40
B - MD2	50.18	50.18	57.47	57.43	55.92	54.64	53.40
C - Non MD	53.02	53.02	60.01	59.98	59.96	58.08	56.77
C - MD1	49.24	49.24	56.96	56.93	55.62	53.65	52.44
C - MD2	49.24	49.24	56.96	56.93	55.62	53.65	52.44
D - Non MD	50.00	50.00	54.93	54.89	54.87	53.62	52.41
D - MD1	48.17	48.17	54.35	54.31	54.29	53.05	51.85
D - MD2	48.17	48.17	54.35	54.31	54.29	53.05	51.85
E - Non MD	44.74	44.74	50.47	50.44	50.42	49.16	48.05
E - MD1	44.74	44.74	50.47	50.44	50.42	48.24	47.15
E - MD2	44.74	44.74	50.47	50.44	50.42	48.24	47.15

18. Tariff Freeze for Customers in Bands D and E

Following consultations and directions on tariff policy, the Commission hereby approves a deferment of the applicable tariffs for customers in service bands D and E (that is customers with a service commitment of less than an average of 12-hours supply per day over a period of one month for the period 1st September 2020 to 1st January 2021. Accordingly, BEDC shall continue to charge customers in Bands D & E the tariffs applied prior to this Order as provided in Table – 3B below and shall only be allowed to charge the approved tariffs in this Order upon investments that improve quality of service experience thus migrating customers to higher service bands or another Order of the Commission.

Table – 3B: Applicable Tariffs for Customers in Bands D and E

Old Tariff Class	R1	R2S	R2T	R3	R4	C1S	C1T	C2	C3	D1S	D1T	D2	D3	A1S	A1T	A2	A3	L1
Rate (N/kWh)	4.00	31.27	34.40	40.46	40.46	34.90	36.27	38.11	38.11	35.62	37.94	39.29	37.71	33.00	33.97	35.27	35.27	36.26
New Category	Life Line	Non-MD	Non-MD	MD-1	MD-2	Non-MD	Non-MD	MD-1	MD-2	Non-MD	Non-MD	MD-1	MD-2	Non-MD	Non-MD	MD-1	MD-2	MD-1

19. Service Band Adjustment

Where there is a failure to deliver on committed service level by BEDC over as evaluated over a period of 60 days, rates payable by all customers in the affected load cluster shall be retroactively adjusted in line with the quality of service delivered over the same period, upon verification by the Commission.

20. Minimum Remittance Threshold for September – December 2020:

The Power Sector Recovery Plan (“PSRP”) provides for a gradual transition to cost-reflective tariffs with safeguards for the less privileged in the society. The Federal Government, under the PSRP Financing Plan, has committed to fund the revenue gap arising from the difference between cost reflective tariffs determined by the Commission and the actual end-user tariffs during the transition to cost-reflective tariffs. The waterfall of market revenues during the transitional period shall be -

- All DisCos are obligated to settle their market invoices in full as adjusted and netted off by applicable tariff shortfall approved by the Commission.
- In the determination of compliance with the minimum remittance threshold in this Order, the Commission shall consider verified receivables from MDAs for the settlement period and DisCo’s historical collection efficiency for MDAs.
- All FGN intervention from the financing plan of the PSRP for funding tariff shortfall shall be applied through NBET and MO to ensure 100% settlement of market invoices as issued by Market Participants.

- d. Under this framework, the minimum market remittance threshold for BEDC is determined after deducting the revenue deficit arising from tariff shortfall from the aggregate NBET and MO market invoices. BEDC shall be availed the opportunity to earn its revenue requirement only upon fully meeting the following payment obligations:
- i. Repayment of CBN-NEMS facility.
 - ii. 100% settlement of MO's invoice.
 - iii. Full settlement of 54.5% of NBET's monthly invoices being the minimum remittance threshold prescribed in this Order.
- e. BEDC shall be liable to relevant penalties/sanctions for failure to meet the minimum remittance requirement in any payment cycle in accordance with the terms of its respective contracts with NBET, MO and the provisions of the Market Rules and Supplementary TEM Order.
- f. BEDC shall maintain an adequate and unencumbered letter of credit covering three (3) months of the minimum payment obligations to NBET and MO in accordance with the provisions of the Market Rules and Market Participation Agreement.
- g. Where BEDC is unable to comply with its minimum remittance threshold to the market prescribed in this Order from its operations as a utility, the company may seek external financing under the CBN intervention to cover the payment deficit but subject to the following conditions:
- (i) A submission to the Commission providing details of the market remittance ramp up period, lenders term sheet, draw down period, moratorium (where applicable) and the repayment period of the loan.
 - (ii) The terms and conditions for the financing of the remittance shortfall shall be mutually agreed between BEDC and the lenders and filed with the Commission.
 - (iii) The submission to the Commission, no later than two (2) weeks from the effective date of this Order, of the utility's financial model covering the remittance ramp up period and projections for the repayment of the external financing.

CAPACITY PAYMENT

21. The average tariff for BEDC was determined considering the projected energy offtake of the company based on its percentage load allocation in the Vesting Contract. NBET shall continue to invoice BEDC for capacity charge and energy based on its load allocation and metered energy respectively in accordance with the December 2019 Minor Review of MYTO-2015 and Minimum Remittance Order for Year-2020.
22. Where it is established that TCN is unable to deliver BEDC's load allocation, TCN shall be liable to pay for the associated capacity charge. Where BEDC fails to take its entire load allocation due to constraints in its own network, BEDC shall be liable to pay the capacity charge as allocated in its Vesting contract. Table 4 provides the minimum market remittance threshold for BEDC, with an effective date of 1st September 2020:



Table – 4: Minimum Remittance Threshold for September – December 2020

BEDC's Minimum Remittance Table - September 2020 - December 2020			
Head	Subhead	₦,000,000	Remarks
Revenue Required	NEMSF	1,468	CBN - Loan
	NBET Invoice	26,982	Projected Generation cost
	MO Invoice	8,149	Projected TCN and Admin Services cost
	BEDC	10,607	Approved recovery of capital and operating expenses
	Total	47,207	Total Revenue Required
Allowed	Recovery	34,938	74% Being Amount recoverable through allowed end-user tariffs of BEDC in 2020
Tariff	Shortfall	12,269	26% Being the difference between BEDC's revenue requirement and its allowed recovery
Minimum Remittance Obligation	NEMSF	1,468	1st - Line Charge on Collection as per loan Agreement
	NBET Minimum Remittance	14,713	Being Minimum Remittance Obligation of 54.5% of NBET's Monthly Invoices for September to December 2020. Full settlement to be supplemented by the FGN intervention funds.
	MO Minimum Remittance	8,149	Being Minimum Remittance Obligation of 100% of MO's monthly Invoices of September to December 2020.
	BEDC	10,607	Being opportunity availed the DisCo to earn its revenue requirement based on its efficient operations and upon full settlement of the minimum remittances to NEMSF, NBET and MO.
	Total Distribution	34,938	

EFFECTIVE DATE

23. This Order shall be effective from 1st September 2020.

Dated this 27th day of August 2020

James Momoh

James A. Momoh
Chairman

Dafe C. Akpeneye

Dafe C. Akpeneye
Commissioner

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Appendix – 1: BEDC's Customer Classifications

Service Bands	New Tariff Class	Description
Lifeline	R1	Life-Line customers with energy consumption of not more than 50kWh/month
A (minimum of 20hrs/day)	A – Non-MD	Customers with single or three phase connection located within Band – A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band – A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – A Service Level Feeders
B (minimum of 16hrs/day)	B – Non-MD	Customers with single or three phase connection located within Band – B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band – B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – B Service Level Feeders
C (minimum of 12hrs/day)	C – Non-MD	Customers with single or three phase connection located within Band – C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band – C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – C Service Level Feeders
D (minimum of 8hrs/day)	D – Non-MD	Customers with single or three phase connection located within Band – D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band – D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – D Service Level Feeders
E (minimum of 4hrs/day)	E – Non-MD	Customers with single or three phase connection located within Band – E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band – E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band – E Service Level Feeders

Appendix – 2: BEDC's Service Level Commitments

Tariff Band	Feeder Name	State	Service Level for Period-1: Sep - Dec 2020					Service Level for Period-2: Jan - Jun 2021				
			Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions /Day	Average Response time to resolving complaints	Service Voltage Level	Minimum Duration of Supply (Hrs/Day)	Average Frequency of Interruptions Per Day	Average Duration of Interruptions /Day	Response time to resolving complaints	Service Voltage Level
Tariff Band A	AKURE - (2)	Ondo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230
	PS - (2)	Delta	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230
	ASABA - (2)	Delta	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230
	IHAMMA	Edo	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230
	GRA - (2)	Edo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230
	GRA	Edo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230
	AIRPORT ((2))	Edo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230
	EBOH - (2)	Delta	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230
	IKPOBA-HILL - (2)	Edo	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230
	AMUFI - (2)	Edo	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230
	OLUKU - (2)	Edo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230
	MBH (2)	Edo	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230
	SCHOOL - (2)	Edo	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230
	UIEMEN - (2)	Edo	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230
	ESTATE - (2)	Edo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230
	OGWASHI-LUKU (2)	Delta	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230
	ROYAL - (2)	Ondo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230
	YABA - (2)	Ondo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230
	IDSL	EDO	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230
	ASABA INDUSTRIAL	Delta	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230
BETA GLASS	Delta	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
CEMENT FACTORY	Edo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
EUIZADE	Ondo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
FUTA	Ondo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
GUINNESS	Edo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	

Tariff Band B	OGHARA TEACHING HOSPITAL	Delta	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	UNIBEN DEDICATED	Edo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	STEEL COMPANY 1	Edo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	STEEL COMPANY 2	Edo	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	OGWASHI-UKU	DELTA	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230	
	TOWNSHIP	DELTA	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	REFINERY II	DELTA	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230	
	ETETE	EDO	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	GRA	EDO	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230	
	OLUKU	EDO	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	KOKO	EDO	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230	
	OKADA	EDO	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	OBA-ILE/REC	ONDO	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	ONDO	ONDO	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	ADO	EKITI	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	AKURE	ONDO	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	IJU	ONDO	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	ILAWE/AROMOKO	EKITI	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	OTUN	EKITI	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230	20	2	3	6 Hrs	230	
	OWO	ONDO	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	20	1	3	6 Hrs	230	
	Total Band A			0			0		0		0	0		0		0	0	0
	Tariff Band B	CABINET	Delta	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225
		GOVT. HOUSE	Delta	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225
		ADEBAYO	EKITI	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225
		BASIRI	EKITI	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225
IGBATORO		ONDO	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225	

Tariff Band c	UGBOR	EDO	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	BIU	EDO	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	GUINNESS FACTORY	EDO	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	OPOLI	EDO	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	ABAVO	DELTA	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	EKUKU-AGBOR	DELTA	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	ABRAKA	DELTA	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	AGBOR 6	DELTA	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	HEAD BRIDGE	DELTA	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	PTI	DELTA	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225	
	REFINERY I	DELTA	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	SAPELE (EFFURUN)	DELTA	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	SAPELE (SAPELE)	DELTA	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	WARRI	DELTA	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	AUCHI IKPESHI	EDO	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	EGOR	EDO	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	EHOR	EDO	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	IGBARA OKE	ONDO	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	IKERE	EKITI	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225	
	IWOROKO/KOLE	EKITI	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	OKITIPUPA	ONDO	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225	
	OWENA	ONDO	16	1	6	8 Hrs	225	16	1	6	8 Hrs	225	
	OSOSO	EDO/OND	16	2	6	8 Hrs	225	16	2	6	8 Hrs	225	
	Total Band B			0						0			0
	MIX&BAKE - VIO (-2)	Delta	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220	
IBUSA BY-PASS	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220		
IBUZOR	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220		
ISSELE-LKU	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220		

OBULUKU	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
OGBEKNU-UMIULO	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
JAMES HOPE	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
IJAPO	ONDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
MARBLE HILL	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
AIRPORT ROAD	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
ALAMIMOGHA	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
GRA (WARRI)	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
AUCHI TOWN	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
GRA-AUCHI	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
SPECIALIST	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
FEEDER 1	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
FEEDER 2	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
FEEDER 3	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
FEEDER 4	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
JATTU	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
OKO	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
UPPER LAWANI	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
USELU	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
COUNTRY HOME	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
FGGC	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
IHOVBOR	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
IRRUA	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
MICHELLIN	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
NEW BENIN	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
NEW-AUCHI	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
UGBOWO	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
UPPER MISSION	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
Unmanned SSS		12	2	8	10 Hrs	220	12	2	8	10 Hrs	220

	ADEJE	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
	AGBARHO/EKU	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
	EGBA	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
	ENERHEN	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
	INDUSTRIAL	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
	ISELE-UKU	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
	MOSOGAR	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
	NEKRENEKPEN	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
	OGHARA TOWN	DELTA	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
	OKPELLA TOWN	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
	IHOVBOR TOWN	EDO	12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
	NULL		12	2	8	10 Hrs	220	12	2	8	10 Hrs	220
	Total Band C						0					
Tariff Band D	ALAGBAKA	ONDO	8	3	12	12 Hrs	215	8	3	12	12 Hrs	215
	COSTAIN	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
	DUMEZ	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
	EGUADAIKEN	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
	IYANOM/O RUBBER RESEACH	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
	JAKPA ROAD	DELTA	8	3	12	15 Hrs	215	8	3	12	15 Hrs	215
	OBA-PALACE	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
	OKADA	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
	OKHORO	EDO	8	3	12	12 Hrs	215	8	3	12	12 Hrs	215
	ONICHA-UKU	DELTA	8	3	12	12 Hrs	215	8	3	12	12 Hrs	215
	OUR LADY'S	DELTA	8	3	12	12 Hrs	215	8	3	12	12 Hrs	215
	OWO TOWN	ONDO	8	3	12	12 Hrs	215	8	3	12	12 Hrs	215
	SAPELE ROAD	DELTA	8	3	12	12 Hrs	215	8	3	12	12 Hrs	215
UPPER SAPELE	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215	
USEN	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215	

UTEH 1	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
UTEH 2	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
ADUWAWA	EDO	8	3	12	12 Hrs	215	8	3	12	12 Hrs	215
AFOKPELLA	EDO	8	3	12	12 Hrs	215	8	3	12	12 Hrs	215
AGENEBODE TOWN	EDO	8	3	12	12 Hrs	215	8	3	12	12 Hrs	215
AJLOSUN	EKITI	8	3	12	12 Hrs	215	8	3	12	12 Hrs	215
ANDREW-WILSON	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
ARUOGBA	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
ASABA ROAD	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
AWOYEMI	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
BDDPA	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
MD (2)	Delta	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
OKESHA	EKITI	8	3	12	12 Hrs	215	8	3	12	12 Hrs	215
ECN	DELTA	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
EGBA	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
EGOR	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
EKAE	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
EKADOLOR	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
EKPOMA TOWN	EDO	8	3	12	12 Hrs	215	8	3	12	12 Hrs	215
ENWAN	EKITI	8	3	12	12 Hrs	215	8	3	12	12 Hrs	215
EVBUOABUOGUN	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
EVBUORIRARIA	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
EXPRESS UROMI	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
FACTORY ROAD	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
FEDERAL HOUSING ESTATE	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
IRUEKPEN	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
IVIOGHE	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
MARIA GORRETTI	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
RESERVATION	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
OGBA	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
OKE-EDA	ONDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215
ONDO ROAD	ONDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215

Tariff Band E	SOUTH-BIE	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215	
	ST. SAVIOUR	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215	
	UBIJA ROAD	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215	
	UPPER SOKPONBA	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215	
	URONI TOWN	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215	
	UWANHUMI	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215	
	EKENWAN	EDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215	
	COLLEGE ROAD	ONDO	8	3	12	10 Hrs	215	8	3	12	10 Hrs	215	
	UZEBBA	EDO	8	3	12	10 Hrs	220	8	3	12	10 Hrs	220	
	IKARE	ONDO	8	3	12	12 Hrs	220	8	3	12	12 Hrs	220	
	ISOKO/KWALE	DELTA	8	3	12	12 Hrs	220	8	3	12	12 Hrs	220	
	AGENEBODE	EDO	8	3	12	12 Hrs	220	8	3	12	12 Hrs	220	
	ALADIA	DELTA	8	3	12	12 Hrs	220	8	3	12	12 Hrs	220	
	EVBUOTUBU	EDO	8	3	12	10 Hrs	220	8	3	12	10 Hrs	220	
	EXPRESS	EDO	8	3	12	12 Hrs	220	8	3	12	12 Hrs	220	
	OTOWWODO/PATANI	DELTA	8	3	12	12 Hrs	220	8	3	12	12 Hrs	220	
	UBIJA	EDO	8	3	12	12 Hrs	220	8	3	12	12 Hrs	220	
	Total Band D			0			0	0	0		0		0
	COMMUNITY ROAD	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215	
	DUMEZ ROAD	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215	
	EDIEBA	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215	
	EDO-TEX	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215	
	EKETE	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215	
	EKPAN TOWN	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215	
	ESTATE	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215	
EXPRESS (AGBOR)	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215		
EXPRESS (AKURE)	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215		
EXPRESS -ASABA	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215		
EZENEI	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215		
GANNA	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215		

GOVERNOR	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
AMUKPE LOCAL	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
AMUKPE TOWN	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ANWAI	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ARMY BARRACK	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
AEGUNLE	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
AGAGA LAYOUT	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
AGRIC/OLOPE	EKITI	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
HOUSING COMPLEX	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
IDANRE ROAD	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
IDANRE TOWN	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
IGARA TOWN	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
IGBE ROAD	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
IGEDE	EKITI	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
IGUOSA	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
IJOKA	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ILESHA ROAD	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ILLAH	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ISE/EMURE	EKITI	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ISELE ASAGBA	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ISINKAN	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
IYOWA	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
KOKO TOWN	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
KOROBE	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
LEVENTIS	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
MARKET ROAD (ONDO)	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
MARKET ROAD (WARRI)	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
MC DERMOTT	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OBA-ILE	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ODA	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ODO-ADO	EKITI	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ODOJOMU	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OGORODE TOWN	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215

OGUNNU ROAD	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OGWA-EBELE	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OGWASHI-IJKU	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OKWE	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OLD ROAD	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ORHUWHORUN ROAD	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OSADENNIS	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OTEFE	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OWA	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OWA-ALERO	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OYEMEKUN	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
PALACE	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
PTI ROAD	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
RADIO BENDEL	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
SAPELE/WARI ROAD	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
SHELL ROAD	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
SIO	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
SPC	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
TOWN	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
UBELI	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
UDU ROAD	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
UGBORIKOKO	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
UGBOROKE	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
MOSOGAR	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ABB1 TOWN	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ABRAKA TOWN	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ABUDU-OGHADA	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
AGBOR-OBI	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
CAMPUS 3	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ERINJE/IRELE	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
EVBUTUBU/ASORO	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
EXPRESS (UGHELLI)	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215

IGBANKE	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
IGBIDI	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
IJERO TOWN	EKITI	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
IKHUNIRO	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
ISOKO ROAD	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
KWALE EXPRESS	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
KWALE TOWN	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
MARKET (IGBOKODA)	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
NDC	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
NDDC	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OBIARUKU TOWN	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OBINOBA (TIED TO OBIARUKU)	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OHA	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OKPARA INLAND	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OKPORIE	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OLEH	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OLIHA	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OLOMORO	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OREROKPE TOWN	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OTERI	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OWHELOGBO	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
OYE TOWN	EKITI	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
TOWNSHIP	ONDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
UMUNEDE	DELTA	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
UPPER OWINA	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
UPPER SILUKO	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
URHUOKOSA	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
UWELLU	EDO	4	3	16	16 Hrs	215	4	3	16	16 Hrs	215
AGBOR IRRUA	DELTA	4	3	16	12 Hrs	215	4	3	16	12 Hrs	215
Total Band E		4	3	16	10 Hrs		4	3	16	10 Hrs	